



P1500P3_P1650E3

Dealer Contact Details

Documentation

Operation and maintenance manual including circuit wiring diagrams.

Generator Set Standards

The equipment meets the following standards: BS5000, ISO 8528, ISO 3046, IEC 60034, NEMA MG-1.22.

Warranty

6.8 – 750 kVA electric power generation products in prime applications the warranty period is 12 months from date of start-up, unlimited hours (8760). For standby applications the warranty period is 24 months from date of start-up, limited to 500 hours per year.

730 – 2500 kVA electric power generation products in prime applications the warranty period is 12 months from date of start-up, unlimited hours (8760 hours) or 24 months from date of start-up, limited to 6000 hours. For standby applications the warranty period is 36 months from date of start-up, limited to 500 hours per year.

FG Wilson manufactures product in the following locations:

Northern Ireland • Brazil • China • India

With headquarters in Northern Ireland, FG Wilson operates through a Global Dealer Network.

To contact your local Sales Office please visit the FG Wilson website at www.fgwilson.com.

FG Wilson is a trading name of Caterpillar (NI) Limited.

In line with our policy of continuous product development, we reserve the right to change specification without notice.

2020-05-04

Technical Data

4000 Series

Diesel Engine - Electropak

4012-46TAG1A

4012-46TAG2A

Basic technical data

Number of cylinders 12
 Cylinder arrangement Vee, 60°
 Cycle 4 stroke
 Induction system Turbocharged
 Combustion system direct injection
 Compression ratio 13:1
 Bore 160 mm
 Stroke 190 mm
 Cubic capacity 45-842 litres
 Direction of rotation clockwise, viewed on flywheel
 Firing order 1^A,6^B,5^A,2^B,3^A,4^B,6^A,1^B,2^A,5^B,4^A,3^B
 Cylinder 1 furthest from flywheel
Note: Cylinders designated 'A' are on the right hand side of the engine when viewed from the flywheel end

Total weight of Electropak

Temperate or Tropical (approximate)
 -engine 4400 kg
 -electropak dry 6000 kg
 -electropak wet 6400 kg

Overall dimensions of Electropak

	Unit	Tropical	Temperate
Height	mm	2260	2230
Length	mm	3971	3951
Width	mm	2192	1777

Moment of inertia

Engine 9,73 kgm²
 Flywheel 9,57 kgm²

Cyclic irregularity for engine/flywheel maximum

4012-46TAG1A 1:714
 4012-46TAG2A 1:669

General installation

4012-46TAG1A – Temperate

Designation	Units	Type of operation and application		
		Spill Timing 18°		
		Baseload power	Prime power	Standby power
		50 Hz 1500 rev/min		
Gross engine power	kWm	954	1194	1306
Fan and battery charging alternator power	kW		42	
Nett engine power	kWm	909	1148	1263
Brake mean effective pressure (gross)	kPa	1656	2073	2273
Combustion air flow at ISO conditions	m ³ /min	92	112	120
Exhaust gas temperature (max) after turbo	°C	N/A	N/A	470
Exhaust gas flow (max) at atmospheric pressure	m ³ /min	N/A	N/A	277
Boost pressure ratio	-	2,60	2,93	3,20
Mechanical efficiency	%	89	91	92
Overall thermal efficiency (nett)	%	41,0	41,5	41,0
Friction power and pumping losses	kWm		120	
Mean piston speed	m/s		9,5	
Engine coolant flow	l/s		1020	
Typical Genset electrical output (0.8pf)	kVA	1080	1364	1500
	kWe	864	1091	1200
Assumed alternator efficiency	%		95	

Ratings

Steady state speed stability at constant load ± 0.25%
 Electrical ratings are based on average alternator efficiency and are for guidance only (0.8 power factor being used).

Operating point

Engine speed 1500 rev/min
 Static injection timing see engine number plate
 Cooling water exit temperature < 98 °C

Fuel data to conform to BS2869 class A2 or BS EN590

Performance

All data based on operation to ISO 3046/1, BS 5514 and DIN 6271 standard reference conditions.

Noise

Estimated sound pressure level at 1 metre
 -1500 rev/min 111 dB(A)

For engines operating in ambient conditions other than the standard reference conditions stated below, a suitable de-rate must be applied. De-rate tables for increased ambient temperature and/or altitude are available, please contact Perkins Applications Department.

Test conditions

Air temperature 25 °C
 Barometric pressure 100 kPa
 Relative humidity 30%
 Air inlet restriction at maximum power (nominal) 2,5 kPa
 Exhaust back pressure at maximum pressure (nominal) 3,0 kPa
 Fuel temperature (inlet pump) 58 °C maximum
 For test conditions relevant to data on load acceptance, refer to page 18 of this document

General installation

4012-46TAG1A – Tropical

Designation	Units	Type of operation and application		
		Spill Timing 18°		
		Baseload power	Prime power	Standby power
		50 Hz 1500 rev/min		
Gross engine power	kWm	973	1212	1327
Fan and battery charging alternator power	kW	64		
Nett engine power	kWm	909	1148	1263
Brake mean effective pressure (gross)	kPa	1694	2110	2309
Combustion air flow at ISO conditions	m³/min	92	112	120
Exhaust gas temperature (max) after turbo	°C	N/A	N/A	425
Exhaust gas flow (max) at atmospheric pressure	m³/min	N/A	N/A	280
Boost pressure ratio	-	2,60	2,93	3,20
Mechanical efficiency	%	89	91	92
Overall thermal efficiency (nett)	%	41,0	41,5	41,0
Friction power and pumping losses	kWm	120		
Mean piston speed	m/s	9,5		
Engine coolant flow	l/s	1020		
Typical Genset electrical output (0.8pf)	kVA	1080	1364	1500
	kWe	864	1091	1200
Assumed alternator efficiency	%	95		

4012-46TAG2A - Temperate

Designation	Units	Type of operation and application		
		Spill Timing 18°		
		Baseload power	Prime power	Standby power
		50 Hz 1500 rev/min		
Gross engine power	kWm	1047	1309	1437
Fan and battery charging alternator power	kW	42		
Nett engine power	kWm	1005	1267	1395
Brake mean effective pressure (gross)	kPa	1822	2278	2500
Combustion air flow at ISO conditions	m³/min	100	120	128
Exhaust gas temperature (max) after turbo	°C	N/A	N/A	450
Exhaust gas flow (max) at atmospheric pressure	m³/min	N/A	N/A	315
Boost pressure ratio	-	2,8	3,1	3,4
Mechanical efficiency	%	89	91	92
Overall thermal efficiency (nett)	%	41,0	41,5	41,0
Friction power and pumping losses	kWm	120		
Mean piston speed	m/s	9,5		
Engine coolant flow	l/s	1020		
Typical Genset electrical output (0.8pf)	kVA	1194	1505	1656
	kWe	955	1204	1325
Assumed alternator efficiency	%	95		

General installation

4012-46TAG2A – Tropical

Designation	Units	Type of operation and application		
		Spill Timing 18°		
		Baseload power	Prime power	Standby power
		50 Hz 1500 rev/min		
Gross engine power	kWm	1069	1331	1459
Fan and battery charging alternator power	kW	64		
Nett engine power	kWm	1005	1267	1395
Brake mean effective pressure (gross)	kPa	1861	2317	2538
Combustion air flow at ISO conditions	m ³ /min	100	120	128
Exhaust gas temperature (max) after turbo	°C	N/A	N/A	455
Exhaust gas flow (max) at atmospheric pressure	m ³ /min	N/A	N/A	320
Boost pressure ratio	-	2,8	3,1	3,4
Mechanical efficiency	%	89	91	92
Overall thermal efficiency (nett)	%	41,0	41,5	41,0
Friction power and pumping losses	kWm	120		
Mean piston speed	m/s	9,5		
Engine coolant flow	l/s	1020		
Typical Genset electrical output (0.8pf)	kVA	1194	1505	1656
	kWe	955	1204	1325
Assumed alternator efficiency	%	95		

Note: All quoted gross engine powers include an allowance of 1.5% for installation variances. Not to be used for combined heat and power (CHP) design purposes (indicative figures only). Consult Perkins Engines Stafford Limited. Assumes complete combustion.

Rating definitions

Baseload power

Unlimited hours usage with an average load factor of 100% of the published baseload power rating.

Prime power

Variable load. Unlimited hours usage with an average load factor of 80% of the published Prime Power over each 24 hour period. A 10% overload is available for 1 hour in every 12 hours.

Standby power

Limited to 500 hours annual usage with an average load factor of 80% of the published Standby Power rating over each 24 hour period. Up to 300 hours of annual usage may be run continuously. No overload is permitted on Standby Power.

Emissions capability

All 4012-46TAG ratings are optimised to the 'best fuel consumption' and do not comply to Harmonised International Regulation Emission Limits. More information on these statements can be obtained by contacting the Applications Department at Perkins Engines Company Limited.

Energy balance

~~4012-46TAG1A - Temperate~~

Designation	Units	50 Hz 1500 rev/min		
		Baseload power	Prime power	Standby power
Energy in fuel	kW	2200	2800	3120
Energy in power output (gross)	kW	951	1190	1305
Energy to cooling fan	kW		42	
Energy in power output (nett)	kW	909	1148	1263
Energy to exhaust	kW	750	900	1010
Energy to coolant and oil	kW	258	376	441
Energy to radiation	kW	66	84	94
Energy to charge coolers	kW	175	250	270

~~4012-46TAG1A - Tropical~~

Designation	Units	50 Hz 1500 rev/min		
		Baseload power	Prime power	Standby power
Energy in fuel	kW	2217	2817	3137
Energy in power output (gross)	kW	973	1212	1327
Energy to cooling fan	kW		64	
Energy in power output (nett)	kW	909	1148	1263
Energy to exhaust	kW	750	900	1010
Energy to coolant and oil	kW	252	370	406
Energy to radiation	kW	67	85	94
Energy to charge coolers	kW	175	250	300

~~4012-46TAG2A - Temperate~~

Designation	Units	50 Hz 1500 rev/min		
		Baseload power	Prime power	Standby power
Energy in fuel	kW	2400	3137	3500
Energy in power output (gross)	kW	1047	1309	1437
Energy to cooling fan	kW		42	
Energy in power output (nett)	kW	1005	1267	1395
Energy to exhaust	kW	800	1010	1050
Energy to coolant and oil	kW	271	428	485
Energy to radiation	kW	72	90	105
Energy to charge coolers	kW	210	300	423

~~4012-46TAG2A - Tropical~~

Designation	Units	50 Hz 1500 rev/min		
		Baseload power	Prime power	Standby power
Energy in fuel	kW	2450	3200	3570
Energy in power output (gross)	kW	1069	1331	1459
Energy to cooling fan	kW		64	
Energy in power output (nett)	kW	1005	1267	1395
Energy to exhaust	kW	805	1015	1080
Energy to coolant and oil	kW	288	457	501
Energy to radiation	kW	74	96	107
Energy to charge coolers	kW	214	301	423

Note: Not to be used for combined heat and power (CHP) purposes (indicative figures only). If necessary, please consult Perkins Engines Company Limited.

Cooling system

Recommended coolant: 50% inhibited ethylene glycol or 50% inhibited propylene glycol and 50% clean fresh water. For combined heat and power systems (CHP) and where there is no likelihood of ambient temperature below 10 °C, then clean 'soft' water may be used, treated with 1% by volume of Perkins inhibitor in the cooling system. The inhibitor is available in 1 litre bottles from Perkins under part number 21825 735.

Maximum pressure in crankcase water jacket ... 170 kPa
 Maximum top tank temperature (standby) ... 98 °C
 Maximum static pressure head on pump ... 7 m

Total coolant capacity

Electronit (engine only) ... 73 litres
 Electropak (engine and radiator):

-temperate.. 207 litres
 -tropical .. 210 litres
 Maximum permissible restriction to coolant pump flow... 20 kPa
 Thermostat operating range... 71 - 85 °C
 Ambient cooling clearance (standby power) based on air temperature at fan 6 °C above ambient.

Temperature rise across the engines (standby power) with inhibited coolant @ 1500 rev/min. ... 8 °C
 Coolant temperature shutdown switch setting ... 101 °C rising
 Coolant immersion heater capacity (2 off) ... 4 kWe each

Radiator

Temperate

Radiator face area ... 2,57 m²
 Material and number of rows:
 -charge air and water jacket... copper, 4 rows
 Fins per inch and material:
 -charge air and water jacket... brass, 12 rows
 Width of matrix ... 1,608 m
 Height of matrix.. 1,601 m
 Weight of radiator... 1117 kg
 Pressure cap setting (min) ... 70 kPa

Tropical

Radiator face area ... 3,46 m²
 Material and number of rows:
 -charge air and water jacket... copper, 4 rows
 Fins per inch and material:
 -charge air and water jacket... brass, 12 rows
 Width of matrix ... 2,10 m
 Height of matrix.. 1,65 m
 Weight of radiator... 1620 kg
 Pressure cap setting (min) ... 70 kPa

Water jacket cooling data

Temperate and Tropical @ 1500 rev/min

-coolant flow ... 1020 litres/min
 -coolant exit temperature (max) ... 98 °C
 -coolant inlet temperature (min) ... thermostatic control
 -coolant inlet temperature (max) ... 90 °C

Coolant pump

Speed. ... 1.4 x e rev/min
 Method of drive ... gear

Fan

Type ... axial flow
 Diameter
 -Temperate ... 1530 mm
 -Tropical ... 1600 mm
 Number of blades... 12
 Material ... Aluminium
 Drive ratio... 0-93:1

4012-46TAG1A - Temperate, Standby power

Maximum additional restriction (duct allowance) to cooling airflow and resultant minimum airflow		
Ambient clearance: 50% Glycol	Duct allowance (Pa)	Min airflow (m ³ /sec)
1500 rev/min		
35 °C	250	20,2

4012-46TAG1A - Tropical, Standby power

Maximum additional restriction (duct allowance) to cooling airflow and resultant minimum airflow		
Ambient clearance: 50% Glycol	Duct allowance (Pa)	Min airflow (m ³ /sec)
1500 rev/min		
50 °C	200	32,4

4012-46TAG2A - Temperate, Standby power

Maximum additional restriction (duct allowance) to cooling airflow and resultant minimum airflow		
Ambient clearance: 50% Glycol	Duct allowance (Pa)	Min airflow (m ³ /sec)
1500 rev/min		
35 °C	250	20,2

4012-46TAG2A - Tropical, Standby power

Maximum additional restriction (duct allowance) to cooling airflow and resultant minimum airflow		
Ambient clearance: 50% Glycol	Duct allowance (Pa)	Min airflow (m ³ /sec)
1500 rev/min		
50 °C	200	32,4

Lubrication system

Recommended SAE viscosity: A multigrade oil conforming to the following must be used: API CH4 15W/40.

Note: For additional notes on lubricating oil specifications, please refer to the Operation and Maintenance Manual (OMM)

Lubricating oil capacity

-total system capacity ... 177 litres
 -sump maximum ... 159 litres
 -sump minimum ... 136 litres
 -oil temperature at normal operating conditions to bearings 105 °C

Lubrication oil pressure

-at rated speed ... 400 kPa
 -minimum at 80 °C ... 340 kPa
 -oil relief valves open ... 400 kPa
 -oil filter spacing ... 20 microns
 -sump drain plug tapping size ... G1
 -oil pump speed ... 2100 rev/min
 -method of drive ... gear
 -shutdown switch pressure setting (where fitted) ... 193 kPa falling

Oil pump flow

-1500 rev/min ... 6,0 litres/sec

Normal operating angles

Front and rear ... 5°
 Side tilt ... 10°

Oil consumption

Prime power	Units	1500 rev/min
After running in (typically after 250 hours)	g/kWhr	0,52
Oil flow rate from pump	litres/sec	6

Electrical system

Type ... insulated return
 Alternator voltage ... 24 volts with integral regulator
 Alternator output:
 ... 40 amps at a stabilised output, 28 volts at 20 °C ambient
 Starter type ... axial
 Starter motor voltage ... 24 volts
 Starter motor power ... 16,4 kW
 Number of teeth on flywheel ... 156
 Number of teeth on starter pinion ... 12
 Minimum cranking speed ... 120 rev/min
 Pull in current of starter motor solenoid @ -25 °C max ⁽¹⁾ ... 30 amps at 24 volts
 Hold in current of starter motor solenoid @ -25 °C max ⁽¹⁾ ... 9 amps at 24 volts
 Stop solenoid hold-in current ... 1,1 amps at 24 volts
 Engine stop solenoid ... 24 volts
 1. All leads to rated at 10 amps minimum

Fuel system

Recommended fuel to conform to:
 BS2869 1998 Class A2 or BS EN590

Injection system ... direct
 Fuel injection pump and injector type ... combined unit injector
 Injector pressure ... 140 MPa
 Lift pump type ... Tuthill TCH 1-089

Delivery

-4012-46TAG1A ... 1020 litres/hour
 -4012-46TAG2A ... 1020 litres/hour
 Heat retained in fuel to tank ... 8 kW
 Fuel inlet temperature to be less than ... 58 °C
 Delivery pressure ... 300 kPa
 Maximum suction head at pump inlet ... 2,5 m
 Maximum static pressure head ... 3 m
 Fuel filter spacing ... 10 microns
 Governor type ... electronic
 Governing to ISO 8528-12 CLASS 3 and 4; ISO 8528-5 CLASS G2
 Tolerance on fuel consumption ... 5%

Fuel consumption

Ratings	g/kWhr	litres/hr
	1500 rev/min	
4012-46TAG1A, Temperate		
Standby	199	308,2
Prime	198	281,0
Baseload	196	224,8
75% Prime	198	212,8
50% Prime	210	154,2
4012-46TAG1A, Tropical		
Standby	199	310
Prime	196	282
Baseload	196	226
75% Prime	195	214
50% Prime	204	160
4012-46TAG2A, Temperate		
Standby	202	334
Prime	200	300
Baseload	200	240
75% Prime	201	230
50% Prime	203	160
4012-46TAG2A, Tropical		
Standby	202	335
Prime	201	301
Baseload	201	242
75% Prime	202	231
50% Prime	203	162

Note: Fuel consumption calculated on gross rated powers.

Induction system

Maximum air intake restriction of engine:

- clean filter. 2 kPa
- dirty filter 4 kPa
- air filter type paper element

Exhaust system

Exhaust outlet size (internal). 2 x 254 mm Table D flanges
 Exhaust outlet flange size 2 x 254 mm Table D flanges
 Back pressure for total system at standby power 5 kPa
 For recommended pipe sizes, please refer to the Installation Manual.

Cold start recommendations

Temperature range	
5 °C down to -10 °C (41 °F to 14 °F)	Oil: 15W40 CH4 Starter: 2 x 24 volts Battery: 4 x 12V 286 Ah Max breakaway current: 1600 amps Cranking current: 810 amps Aids: block heaters Min mean cranking speed: 120 rev/min

Notes:

- The battery capacity is defined by the 20 hour rate
- The oil specification should be for the minimum ambient temperature as the oil will not be warmed by the immersion heater
- Breakaway current is dependant on battery capacity available. Cables should be capable of handling the transient current which may be up to double the steady cranking current.

Engine mounting

Maximum static bending moment at rear face of block. ... 1356 Nm
 Maximum additional load applied to flywheel due to all rotating components.. ... 850 kg

Centre of gravity

Bare engine, dry
 -forward of the rear face of the cylinder block... .. 771 mm
 -above the crankshaft centre line.. ... 32 mm
 ElectropaK, dry
 -forward of the rear face of the cylinder block... .. 1176 mm
 -above the crankshaft centre line.. ... 32 mm

Typical load acceptance (cold)

At 1500 rev/min

Engine type	Initial Load Acceptance When engine reaches rated speed (15 seconds maximum after engine starts to crank)				2nd Load Application Immediately after engine has recovered to rated speed (5 seconds after initial load application)			
	Prime Power%	Load kW _e Nett	Transient Frequency Deviation %	Frequency recovery time seconds	Prime Power%	Load kW _m Nett	Transient Frequency Deviation %	Frequency recovery time seconds
4012-46TAG1A	73	800	≤ 10	5	27	294	≤ 10	5
4012-46TAG2A	71	860	≤ 10	5	29	344	≤ 10	5

The above figures were obtained under test conditions as follows:

- Engine block temperature 40 °C
- Ambient temperature 25 °C
- Governing mode Isochronous
- Alternator inertia 50 kgm²
- Under frequency roll off (UFRO) point set to 49,5
- UFRO rate set to 16 v/hz
- LAM on / off on

All tests were conducted using an engine installed and serviced to Perkins Engines Company Limited recommendations.

Applied load is a percentage of generator electrical output efficiency as published in the general installation section of this data sheet.

The information given on this Technical Data Sheet is for standard engines, and for guidance only. For ratings other than those shown contact Perkins Engines Company Limited, Stafford.



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All information in the document is substantially correct at the time of printing but may be subsequently altered by the company.

FRAME 8224N**WINDING 6S****MODELS LL8224N / LL8234N**

REF: F8204NW6S-2 JULY 2010

WINDING DETAILS

Code	6S	Insulation class	H
Phase	3	Leads	6
Pole number	4	Pitch	2/3

MECHANICAL DETAILS

Standard protection	IP23
Overspeed	rpm 2250
Air flow 50Hz/60Hz	m ³ /s 1.80 / 2.20

EXCITATION DETAILS

Excitation system	AREP/PMG
AVR model	R450M
Sustained short-circuit current	300%:10s
Steady state voltage regulation	±0.5%

WAVEFORM

<i>Line voltage on no load or balanced linear rated load</i>	
Total harmonic content THC	<3.5%
Telephone influence factor TIF (NEMA)	<50
Telephone harmonic factor THF (IEC)	<2%

LINE VOLTAGE*No overvoltage tolerance for 440V 50Hz excitation level*

Frequency / speed	50Hz / 1500rpm				60Hz / 1800rpm							
	Star	Delta	380	400	415	440	380	400	416	440	460	480
Star	V		380	400	415	440	380	400	416	440	460	480
Delta	V		220	230	240		220	230	240			

RATING*Power factor 0.8, Altitude <=1000m*

Class	Rating	kVA	1500	1500	1500	1345	1485	1560	1625	1720	1795	1875
Class H rise BR	125/40	kVA	1500	1500	1500	1345	1485	1560	1625	1720	1795	1875
		kW	1200	1200	1200	1076	1188	1248	1300	1376	1436	1500
Class H rise PR	150/40	kVA	1590	1590	1590	1426	1574	1654	1723	1823	1903	1988
		kW	1272	1272	1272	1141	1259	1323	1378	1459	1522	1590
Class H rise PR	163/27	kVA	1650	1650	1650	1480	1634	1716	1788	1892	1975	2063
		kW	1320	1320	1320	1184	1307	1373	1430	1514	1580	1650
Class F rise BR	105/40	kVA	1365	1365	1365	1224	1351	1420	1479	1565	1633	1706
		kW	1092	1092	1092	979	1081	1136	1183	1252	1307	1365

EFFICIENCIES*Power factor 0.8*

Efficiency	Class	Rating	%	94.9	95.2	95.3	95.5	94.5	94.7	94.8	95.0	95.1	95.2
110%	Class H	BR	%	94.9	95.2	95.3	95.5	94.5	94.7	94.8	95.0	95.1	95.2
100%	Class H	BR	%	95.2	95.4	95.5	95.6	94.7	94.9	95.0	95.1	95.2	95.3
75%	Class H	BR	%	95.7	95.8	95.8	95.7	95.1	95.2	95.3	95.4	95.5	95.6
50%	Class H	BR	%	95.8	95.8	95.7	95.2	95.0	95.1	95.2	95.3	95.3	95.3
25%	Class H	BR	%	94.5	94.3	94.0	92.8	93.1	93.2	93.3	93.3	93.3	93.3

CHARACTERISTIC PARAMETERS*Reactance base class H BR rating*

Parameter	Description	Unit	0.29	0.32	0.39	0.53	0.21	0.22	0.23	0.26	0.28	0.31
K _c	Short-circuit ratio		0.29	0.32	0.39	0.53	0.21	0.22	0.23	0.26	0.28	0.31
X _d	D-Axis synchronous reactance (unsaturated)	pu	4.19	3.78	3.51	2.80	4.97	4.72	4.54	4.30	4.10	3.94
X' _d	D-Axis transient reactance (saturated)	pu	0.27	0.24	0.23	0.18	0.32	0.30	0.29	0.28	0.26	0.25
X'' _d	D-Axis sub-transient reactance (saturated)	pu	0.151	0.136	0.126	0.101	0.179	0.170	0.163	0.155	0.148	0.142
X _q	Q-Axis synchronous reactance (unsaturated)	pu	2.51	2.27	2.11	1.68	2.99	2.83	2.73	2.58	2.46	2.36
X'' _q	Q-Axis sub-transient reactance (saturated)	pu	0.170	0.154	0.143	0.114	0.202	0.192	0.185	0.175	0.167	0.160
X ₂	Negative-sequence reactance (saturated)	pu	0.161	0.145	0.135	0.108	0.191	0.181	0.175	0.165	0.158	0.151
X ₀	Zero-sequence reactance (independent)	pu	0.036	0.033	0.030	0.024	0.043	0.041	0.039	0.037	0.036	0.034
T' _d	D-Axis transient time constant	ms		180						180		
T'' _d	D-Axis sub-transient time constant	ms		18						18		
T' _{do}	D-Axis open-circuit time constant	ms		2779						2779		
T _a	Armature time constant	ms		27						27		
T _r	Voltage recovery time	ms		< 500						< 500		

EXCITATION VOLTAGE AND CURRENT

Parameter	Unit	9.1	10.2	11.3	13.9	6.8	7.3	7.7	8.5	9.2	10.2
No load excitation voltage	V	9.1	10.2	11.3	13.9	6.8	7.3	7.7	8.5	9.2	10.2
No load excitation current	A	0.83	0.93	1.03	1.26	0.62	0.66	0.70	0.77	0.84	0.93
Class H BR excitation voltage	V	43.8	43.3	43.8	41.9	39.8	40.4	40.9	41.9	42.9	44.4
Class H BR excitation current	A	3.98	3.94	3.98	3.81	3.62	3.67	3.72	3.81	3.90	4.04

WINDING RESISTANCE*At 20°C*

Parameter	Unit	0.0025	Exciter field	Ω	11.00
Stator line-to-line (series star)	Ω	0.0025	Exciter field	Ω	11.00
Main field	Ω	0.506			

According to: IEC 60034, UTE NFC51.111, VDE 0530, BS 4999/5000, NEMA MG 1-33

Values quoted are typical. In line with our policy of continuous improvement, we reserve the right to change specification without notice.

FRAME

8224N

WINDING

6S



MODELS

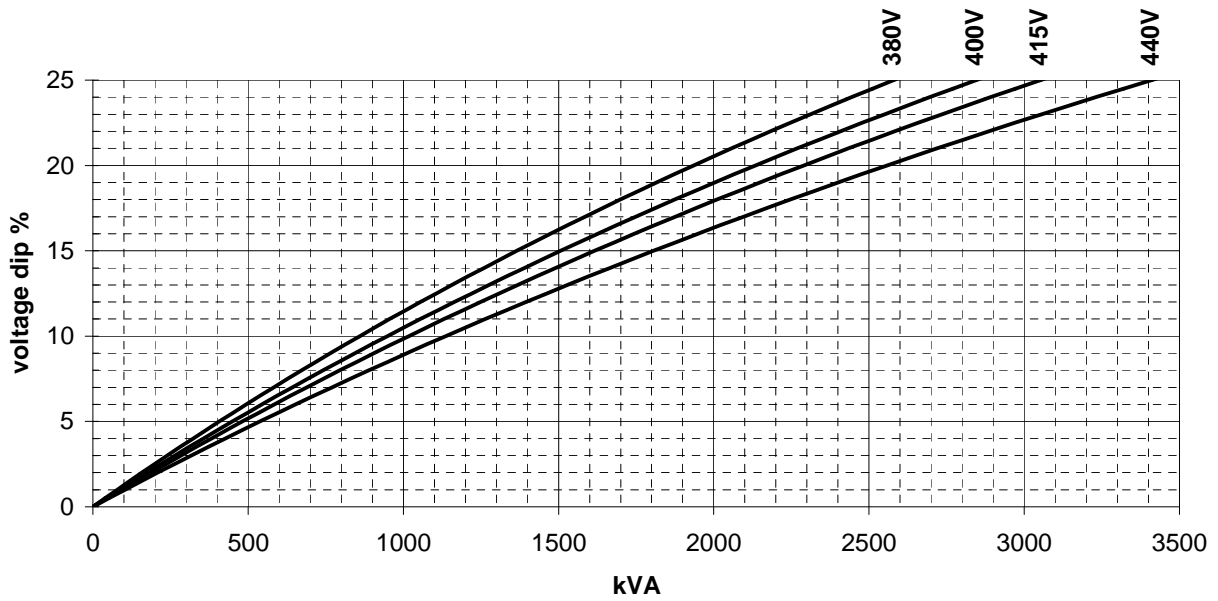
LL8224N / LL8234N

REF: F8204NW6S-2 JULY 2010

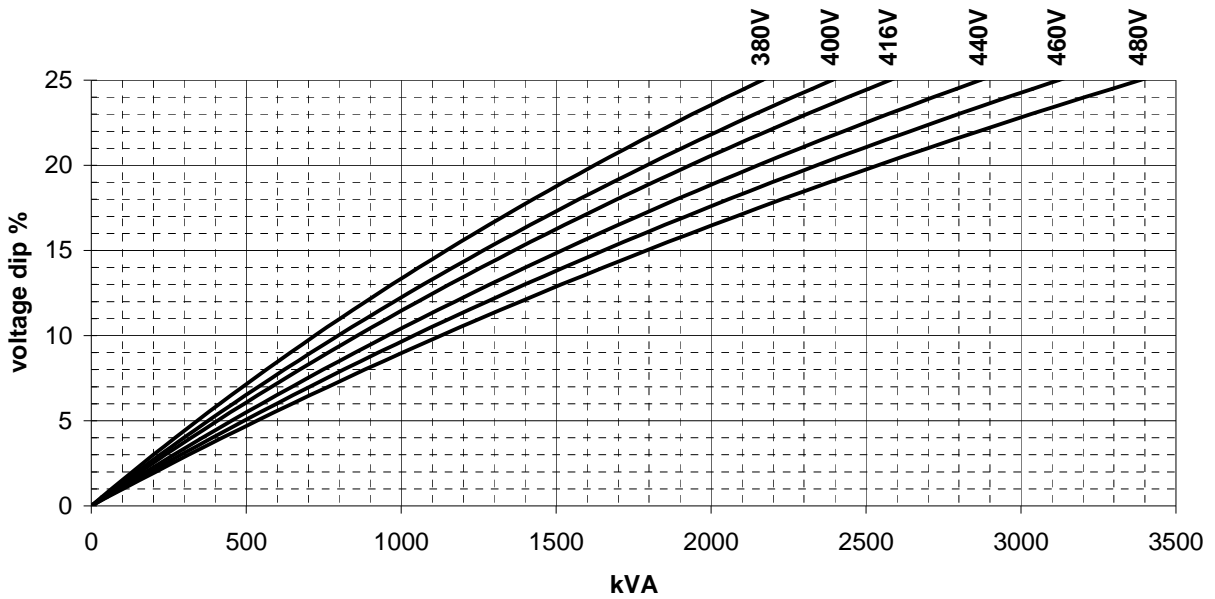
LOCKED ROTOR MOTOR STARTING CURVES

Power factor 0.4

50 Hz AREP / PMG



60 Hz AREP / PMG



According to: IEC 60034, UTE NFC51.111, VDE 0530, BS 4999/5000, NEMA MG 1-33

Values quoted are typical. In line with our policy of continuous improvement, we reserve the right to change specification without notice.

FRAME 8224N

WINDING 6S



MODELS LL8224N / LL8234N

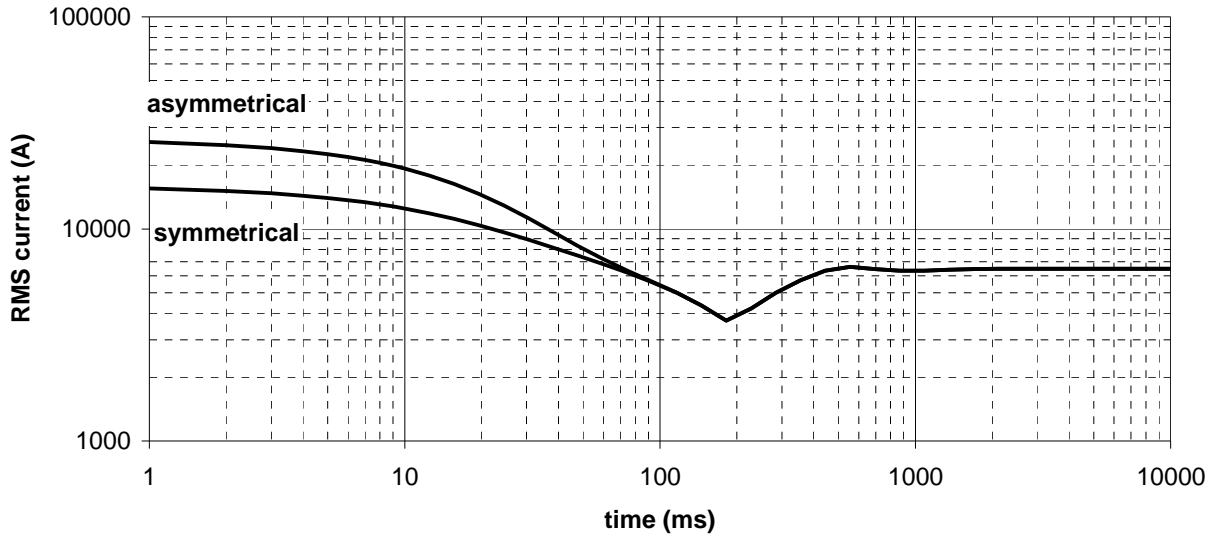
REF: F8204NW6S-2 JULY 2010

THREE-PHASE SHORT-CIRCUIT DECREMENT CURVES

No-load excitation at rated speed

400V 50Hz, 480V 60Hz

Star



Multiplication Factors

50Hz Voltages

	380	400	415	440
Multiplication Factor	0.95	1.00	1.04	1.10

Apply factor up to 2xT'd, remainder of curve unchanged

60Hz Voltages

	380	400	416	440	460	480
Multiplication Factor	0.79	0.83	0.87	0.92	0.96	1.00

Apply factor up to 2xT'd, remainder of curve unchanged

Winding Connection

	Star	Delta
Multiplication Factor	1.00	1.73

Apply factor to the complete curve

According to: IEC 60034, UTE NFC51.111, VDE 0530, BS 4999/5000, NEMA MG 1-33

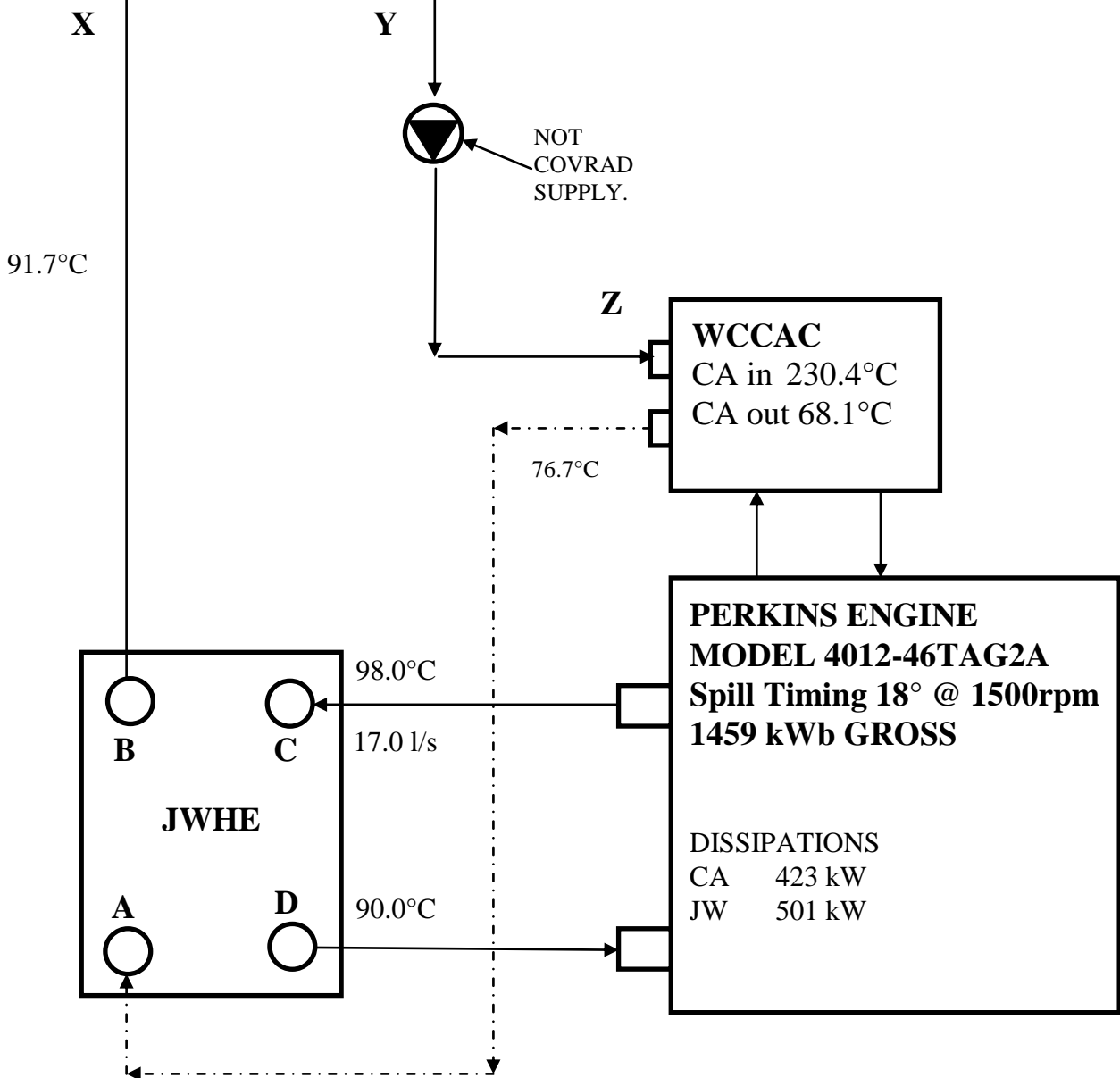
Values quoted are typical. In line with our policy of continuous improvement, we reserve the right to change specification without notice.

**REMOTE COOLING KIT
CRDA1648-B4 (CAT NI 128-501)
TECHNICAL DATA**

**RADIATOR REQUIREMENTS
AIR TO FILTERS 0 – 50°C**

THERMAL DUTY PER ENGINE
DISSIPATION **924 kW**
WATER FLOW **8.5 l/s**
WATER RETURN TEMP **64.0°C**

**SEC. WATER (25% GLYCOL)
PRESSURE LOSSES**
Z-B = 0.50 bar
B-X = CUSTOMER DETAIL
X-Y = CUSTOMER DETAIL
Y-Z = CUSTOMER DETAIL



InteliGen^{NT}

GENERAL PURPOSE HIGH-END GEN-SET CONTROLLER



Description

InteliGen^{NT} is a comprehensive controller for both single and multiple gen-sets operating in standby or parallel modes. Compact construction is optimized for these purposes and various HW modifications allow customers to select the optimum type for a particular application.

A built-in synchronizer and digital isochronous load sharer allow a total integrated solution for gen-sets in standby, island parallel or mains parallel. Native cooperation of up to 32 gen-sets is a standard feature.

InteliGen^{NT} supports many standard ECU types and is specially designed to easily integrate new ones.

A powerful graphic display with user-friendly controls allows any user whatever their ability to find the information they need.

ComAp is able to offer customized firmware solutions.

Benefits

- ▶ Support of engines with ECU (Electronic Control Unit)
- ▶ Excellent configurability to match customers' needs exactly
- ▶ Complete integrated gen-set solution and signal sharing via CAN bus – minimum external components needed
- ▶ Many communication options – easy remote supervising and servicing
- ▶ Perfect price/performance ratio
- ▶ Gen-set performance log for easy problem tracing



ComAp is a member of AMPS (The Association of Manufacturers of Power generating Systems).



ComAp products meet the highest standards, with every stage of production undertaken in accordance with the ISO certification obtained in 1998.



The product has the UL Certification.

Features

InteliGen^{NT}

- ▶ Support of engines with ECU (J1939, Modbus and other proprietary interfaces); alarm codes displayed in text form
- ▶ AMF function
- ▶ Automatic synchronizing and power control (via speed governor or ECU)
- ▶ Baseload, Import/Export
- ▶ Peak shaving
- ▶ Voltage and PF control (AVR)
- ▶ Generator measurement: U, I, Hz, kW, kVAr, kVA, PF, kWh, kVAh
- ▶ Mains measurement: U, I, Hz, kW, kVAr, PF
- ▶ Inputs and outputs configurable for various customer needs
- ▶ Controller redundancy
- ▶ RS232/RS485 interface with Modbus support; Analog/GSM/ISDN/CDMA modem support; SMS messages; ECU Modbus interface
- ▶ Event-based history (up to 500 records) with customer-selectable list of stored values; RTC; statistic values
- ▶ Integrated PLC programmable functions
- ▶ Interface to remote display unit (IG-Display LT GC)
- ▶ Dimensions 180 x 120 mm (front panel)
- ▶ Sealed to IP65

InteliGen^{NTC} – All items from InteliGen^{NT} plus:

- ▶ Selectable measurement ranges for AC voltages and currents – 120/277 V, 0–1/0–5 A
- ▶ Secondary isolated RS232/RS485 interface
- ▶ USB 2.0 slave interface

Integrated fixed and configurable protections

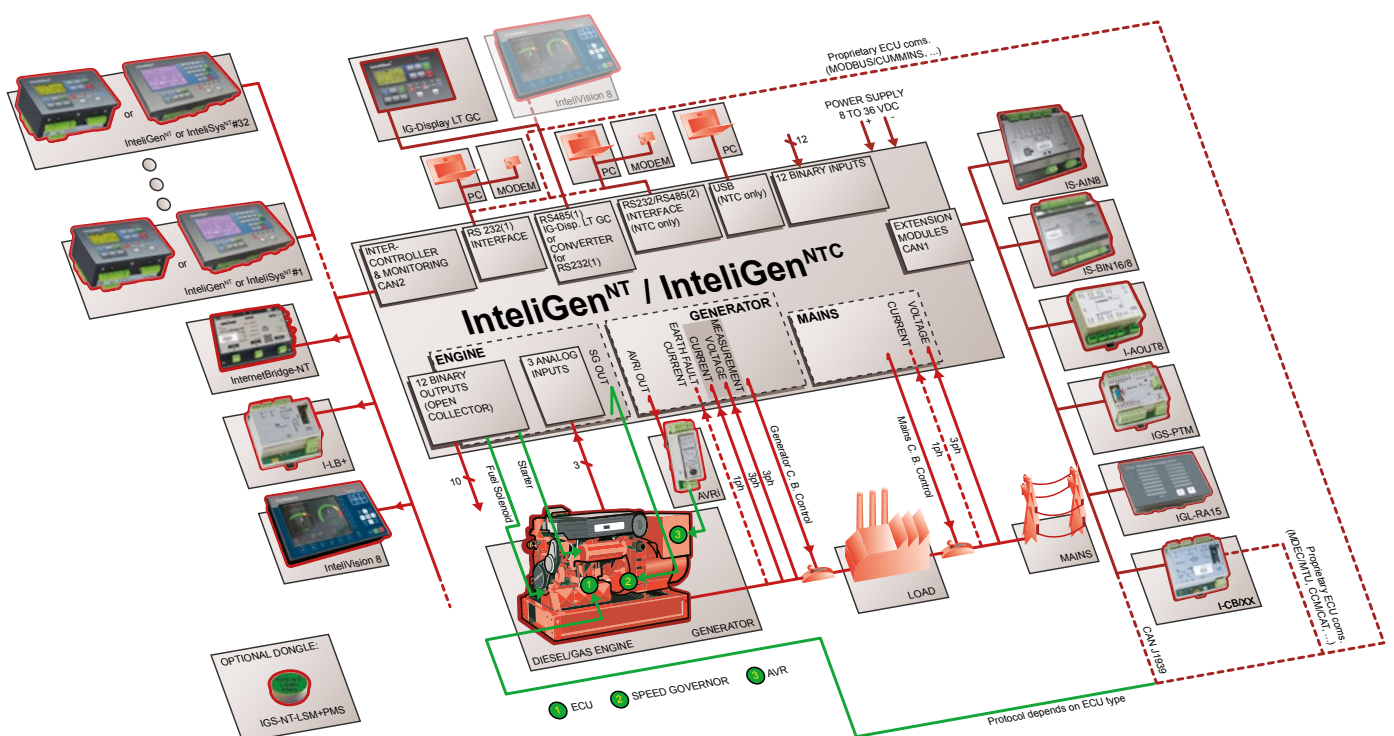
- ▶ 3 phase integrated generator protections (U + f)
- ▶ IDMT overcurrent + Shortcurrent protection
- ▶ Overload protection
- ▶ Reverse power protection
- ▶ Earth fault protection
- ▶ 3 phase integrated mains protections (U + f)
- ▶ Vector shift protection
- ▶ All binary/analog inputs free configurable for various protection types: HistRecOnly / Alarm Only / Alarm + History indication / Warning / Off load / Slow stop / BreakerOpen&Cooldown / Shutdown / Shutdown override / Mains protect / Sensor fail
- ▶ Phase rotation and phase sequence protection
- ▶ Additional 160 programmable protections configurable for any measured value to create customer-specific protections
- ▶ Application security

ANSI CODES

ANSI code	Protection	ANSI code	Protection
59	Overvoltage	32	Overload
27	Undervoltage	51N+64	Earth
47	Voltage asymmetry	32R	Reverse power
81H	Overfrequency	25	Synchronism check
81L	Underfrequency	47	Phase rotation
81R	ROCOF	37	Undercurrent*
78	Vectorshift	55	Power factor*
50+51	Overcurrent	71	Gas (fuel) level
46	Current unbalance		

* can be created using universal protections

Schematic diagram



Communication modules and PC tools

- ▷ **I-CR** – CAN repeater module
- ▷ **InternetBridge-NT** – Internet bridge module with wireless connection
- ▷ **I-LB+** – Local bridge
- ▷ **I-CB** – ECU communication bridge
- ▷ **InteliMonitor** – PC monitoring tool
- ▷ **InteliSupervisor** – PC tool for Gen-set or machines fleet management
- ▷ **WinScope** – Special graphical controllers' monitoring software
- ▷ **GenConfig** – PC configuration tool

Upgrade kit

- ▷ **IGS-NT-LSM+PMS dongle:**
 - Enables Multiple isolated parallel or multiple parallel with mains
 - Power management operation (with CAN bus)
 - Digital Load Sharing
 - Digital VAr Sharing

Typical application

RENTAL SETS

Description:

- ▷ Containerized rental gen-sets can be used for maintenance of power lines without interruption of power delivery to end consumer.
- ▷ Gen-sets are connected one-by-one to mains at the consumer's end and manually loaded. Power line is then manually disconnected and consumer is powered from generators running in parallel.
- ▷ The group of gen-sets is reverse synchronized to mains after finalization of maintenance on power line. InteliMains^{NT} keeps generators and mains in synchronism enabling manual reconnection to power line.
- ▷ InteliMains^{NT} is built in a small shock proof suitcase.
- ▷ Interconnection of containers is done by color coded not-interchangeable connectors.
- ▷ Each gen-set can be used in Stand-by, Single parallel to mains and Multiple parallel modes according to the position of Mode selector switch.
- ▷ Frequency selector enables switching between 50Hz/230V and 60Hz/277V mains.

Scope of supply:

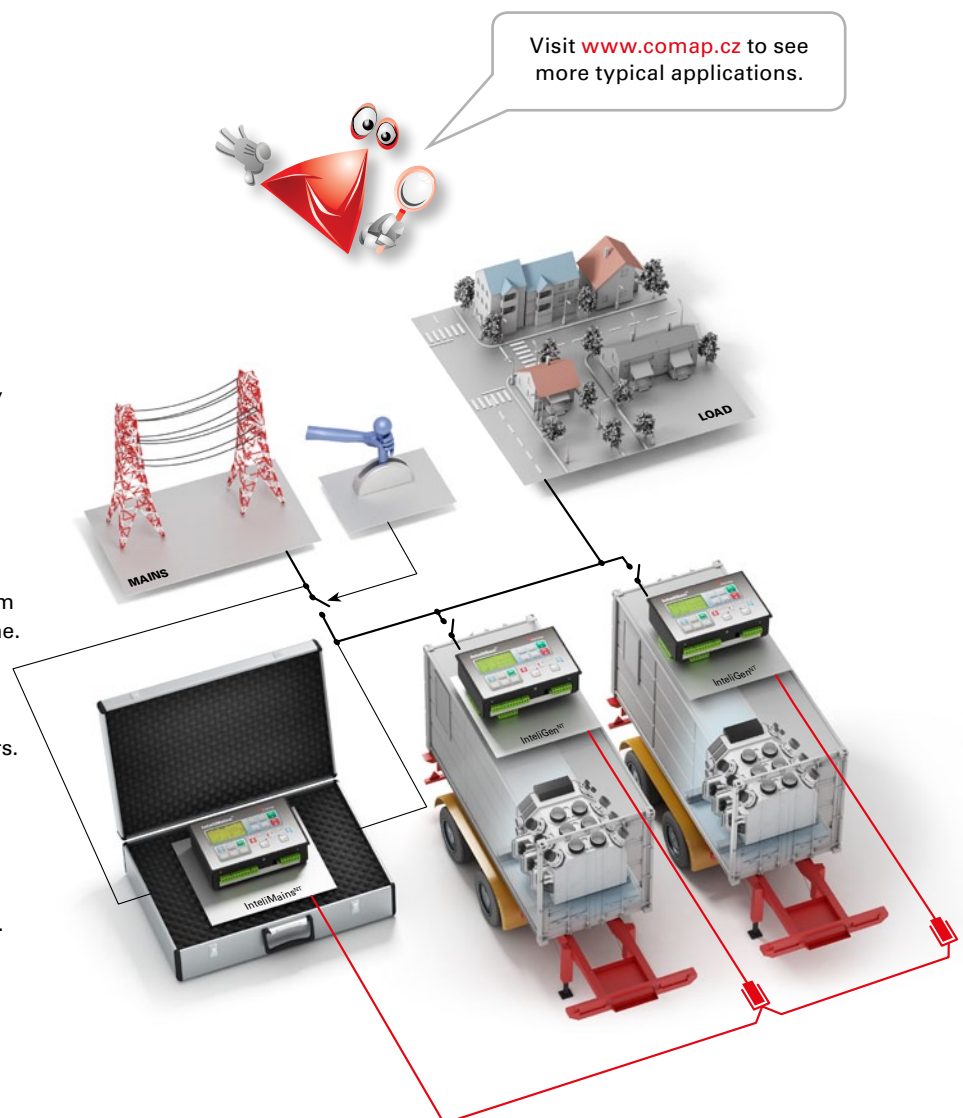
- ▷ 2x InteliGen^{NT}
- ▷ 2x IGS-NT-LSM+PMS dongle
- ▷ 2x IG-AVRi
- ▷ 2x IG-AVRi-TRANS/LV
- ▷ 1x InteliMains^{NT}

Extension modules and remote displays

- ▷ up to 4x **I-AOUT8** – Analog output extension module
- ▷ **IGL-RA15** – Remote annunciator
- ▷ up to 4x **IGS-PTM** – Analog/binary input/output module
- ▷ up to 10x **IS-AIN8** – Analog input module
- ▷ up to 10x **IS-AIN8TC** – Analogue input module for thermocouples
- ▷ up to 6x **IS-BIN16/8** – Binary input/output module
- ▷ **IG-Display LT GC** – Additional remote display
- ▷ up to 2x **InteliVision 5** – Controller 5.7" colour display unit
- ▷ up to 5x **InteliVision 8** – Controller 8" colour display unit
- ▷ **InteliVision 17Touch** – Site 17" colour display unit

Order codes

Controller	Order code
InteliGen ^{NT}	IG-NT GC
InteliGen ^{NT} LT	IG-NT LT GC
InteliGen ^{NTC}	IG-NTC GC
InteliGen ^{NTC} LT	IG-NTC LT GC



Functions chart

Controller	InteliGen ^{NT}	InteliGen ^{NT} BaseBox	InteliGen ^{NTC} BaseBox	InteliSys ^{NTC} BaseBox
Order code	IG-NT	IG-NT-BB	IG-NTC-BB	IS-NTC-BB
Binary Inputs / Outputs	12/12 (108/108) ¹⁾	12/12 (108/108) ¹⁾	12/12 (108/108) ¹⁾	16/16 (112/112) ¹⁾
Analog Inputs/Outputs	3/0 (83/32) ¹⁾ (configurable as tristate)	3/0 (83/32) ¹⁾ (configurable as tristate)	3/0 (83/32) ¹⁾ (configurable as tristate)	4/1 (84/33) ¹⁾ (configurable as tristate)
AMF function	●	●	●	●
GCB control with feedback	●	●	●	●
Integrated PLC	Standard	Standard	Standard	Extended
Input configuration	●	●	●	●
Output configuration	●	●	●	●
Voltage measurement Gen / Mains (bus)	3 ph / 3 ph 277V	3 ph / 3 ph 277V	3 ph / 3 ph 120V / 277V	3 ph / 3 ph 120V / 277V
Current measurement	3ph + 1 / 6w IDMT overcurrent 5A	3ph + 1 / 6w IDMT overcurrent 5A	3ph + 1 / 6w IDMT overcurrent 1A / 5A	3ph + 1 / 6w IDMT overcurrent 1A / 5A
kW / kWh / kVA measurement	● / ● / ●	● / ● / ●	● / ● / ●	● / ● / ●
Communication interfaces	CAN1, CAN2, RS232, RS485, Ethernet ²⁾ , Modbus	CAN1, CAN2, RS232, RS485, Ethernet ²⁾ , Modbus	CAN1, CAN2, RS232, 2x RS485, USB, Ethernet, Modbus, Modbus TCP, AirGate, Web server	CAN1, CAN2, RS232, 2x RS485, USB, Ethernet, Modbus, Modbus TCP, AirGate, Web server
ECU support	●	●	●	●
Active call / SMS support	●	●	●	●
Forward / Reverse synchronizing / Mains parallel operation	● / ● / ●	● / ● / ●	● / ● / ●	● / ● / ●
Multiple operation / Power Management System	● ³⁾	● ³⁾	● ³⁾	● ³⁾
Display	LCD 128x64	External	External	External
History (max records) ⁴⁾	500	1000	1000	4000

KEY

- included
- CAN1 for peripheral modules and ECU (J1939)
- CAN2 intercontroller can; monitoring

¹⁾ with IS-AIN8, IS-AIN8TC, IS-BIN16/8, I-OUT8 or IGS-PTM

²⁾ with communication modules

³⁾ with IGS-NT-LSM+PMS dongle

⁴⁾ depends on number of values in history record

Customer feedback



“Regarding the parallel application, we only use ComAp controllers for many reasons – the most advanced technology, the fantastic policy of ComAp in providing the software upgrades via Internet without costs, the constant evolution of software and the easy way of use. This special modern way of working (open and wide information) gives ComAp the leadership in their business.”

João Capelão
owner
Portugal
www.neoenergia.pt



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Fax: + 420 266 316 647
E-mail: info@comap.cz
Internet: www.comap.cz



LOCAL DISTRIBUTOR / PARTNER:



Customer satisfaction is our mission. We continuously develop the best people to succeed in our mission.



AVM Technical Submittal UCL ION/DRI



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London
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www.bellspowersolutions.co.uk



MECHANICAL DATA CALCULATIONS**2-Mar-2021****Isolation of P1500P3 Generator Set - UCL ION/DRI****INPUT DATA**

Component	Mass (kg)	Co-ordinates (mm)		
		X	Y	Z
1 P1500P3	10024.00	0.00	3000.00	770.00
TOTAL MASS	= 10024.00			

MOUNTING SELECTION & POSITIONS RELATIVE TO THE ORIGIN

Mounting Type	Co-ordinates			Load (kg)	Defl. (mm)
	X (mm)	Y (mm)	Z (mm)		
1 ECS25/1200/B	-639.00	560.00	0.00	1002.4	20.9
2 ECS25/1200/B	-639.00	2090.00	0.00	1002.4	20.9
3 ECS25/1200/B	-639.00	3310.00	0.00	1002.4	20.9
4 ECS25/1200/B	-639.00	4220.00	0.00	1002.4	20.9
5 ECS25/1200/B	-639.00	4820.00	0.00	1002.4	20.9
6 ECS25/1200/B	639.00	560.00	0.00	1002.4	20.9
7 ECS25/1200/B	639.00	2090.00	0.00	1002.4	20.9
8 ECS25/1200/B	639.00	3310.00	0.00	1002.4	20.9
9 ECS25/1200/B	639.00	4220.00	0.00	1002.4	20.9
10 ECS25/1200/B	639.00	4820.00	0.00	1002.4	20.9

Slowest running speed of machine = 1500.0 r.p.m.
Average deflection = 20.9 mm
Vertical Natural Frequency = 206.9 c.p.m. (3.45 Hz)

VERTICAL ISOLATION EFFICIENCY = 98.06 %

Enclosed Spring Mountings

Type ES - Enclosed Spring and ECS - Enclosed Captive Spring Mounting



A unique range of mountings designed primarily for building services applications where the control of low frequency vibration and noise emanating from mechanical plant is of paramount importance.

The benefits of a combined rubber and steel housing for the spring have helped establish the ES and ECS mountings as industry standards accepted by specifiers, equipment manufacturers and mechanical services installers alike.

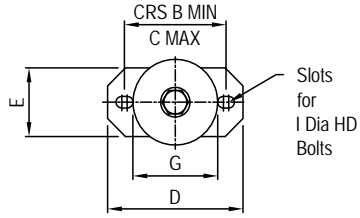
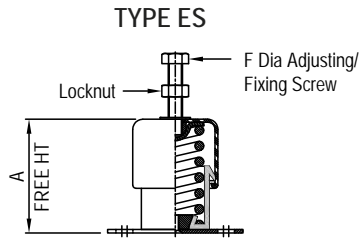
DESIGN FEATURES

- Nitrile rubber (oil resistant) lower spring housing eliminates the possibility of metallic continuity and ensures excellent acoustic performance. Steel reinforced on ECS range.
- Full enclosed captive assembly protects the spring and controls transient motion.
- All steel components are zinc plated.
- Nominal 15, 20, 25 & 50 mm deflection colour coded helical steel springs to BS1726 Class B, laterally stable with 50% overload capacity.
- Simple single screw height adjustment.
- 6 mm thick ribbed rubber seating pads available for ES25 and ECS ranges.
- Colour coded labels for easy identification.
- Stainless Steel variants available.

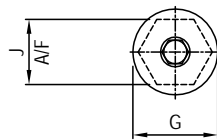
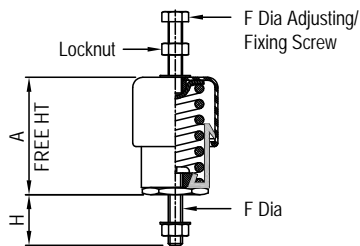
TYPICAL APPLICATIONS

- Axial and Centrifugal Fans.
- Air Handling Units.
- Chillers and Cooling Towers.
- Rotary and Multi Cylinder Compressors.
- Diesel Generating Sets (ECS only).
- Mechanical Test Rigs.
- Isolation of Sensitive Equipment.

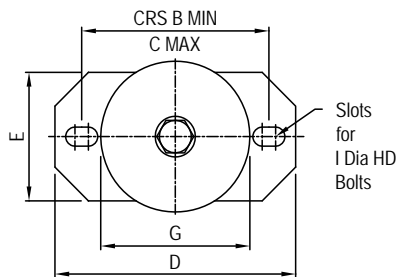
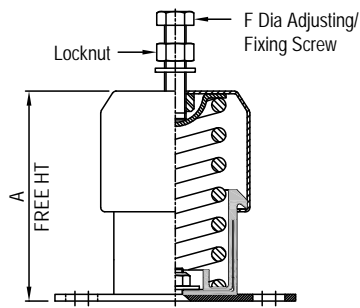
TYPE ES, ESB, ES25, ECS25 & ECS50 MOUNTINGS



TYPE ESB



TYPE ECS



PART No.	COLOUR CODE	RATED LOAD (kg)	DEFLECTION AT RATED LOAD (mm)	DIMENSIONS (mm)										WT (kg) MAX
				A	B	C	D	E	F	G	H	I	J	
ES20/10 ES20/15 ES20/20 ES20/40 ES20/70 ES15/100	PURPLE YELLOW GREY GREEN RED BLUE	10 15 20 40 70 100	20 20 20 20 20 15	63	54	60	76	38	M8	48	-	M6	-	0.25
ESB20/10 ESB20/15 ESB20/20 ESB20/40 ESB20/70 ESB15/100	PURPLE YELLOW GREY GREEN RED BLUE	10 15 20 40 70 100	20 20 20 20 20 15	65	-	-	-	-	M8	48	26	-	36	0.25
ES25/30 ES25/60 ES25/100 ES25/160 ES25/250	YELLOW GREEN BLUE WHITE RED	30 60 100 160 250	25 30 25 25 25	88	85	90	110	70	M10	78	-	M8	-	1.0
ECS25/100 ECS25/200 ECS25/300 ECS25/400 ECS25/500 ECS25/600 ECS25/700 ECS25/800 ECS25/1000 ECS25/1200 ECS25/1400	WHITE/YELLOW WHITE/RED WHITE/PURPLE WHITE/GREY WHITE/ORANGE WHITE/BROWN WHITE/BLACK* WHITE/GOLD WHITE/1000 WHITE/1200* WHITE/1400*	100 200 300 400 500 600 700 800 1000 1200 1400	25 25 25 25 25 25 25 25 25 25 25	127	130	150	180	95	M16	111	-	M12	-	3.0
ECS50/100 ECS50/200 ECS50/300 ECS50/400 ECS50/500	BLACK/YELLOW BLACK/GREEN BLACK/BLUE BLACK/WHITE BLACK/RED	100 200 300 400 500	50 50 50 50 50	155	130	150	180	95	M16	111	-	M12	-	2.8

* Internal nested spring.

ISOLATION EFFICIENCY AT TYPICAL MACHINE SPEEDS

MACHINE SPEEDS (rpm)	EFFICIENCY %		
	15 mm DEFL.	25 mm DEFL.	50 mm DEFL.
300	DO NOT USE	34.0	75.2
500	68.7	83.3	92.3
750	88.1	93.2	96.7
1000	93.7	96.3	98.2
1200	95.7	97.4	98.7
1500	97.3	98.4	99.2
1750	98.0	98.8	99.4
2000	98.5	99.1	99.5

The above figures are theoretical values only based on the vertical natural frequency of the sprung system assuming infinitely stiff structural supports. The effects of high frequency spring coil resonances on low frequency performance are also ignored.

Seating Pads

Ribbed rubber seating pads can now be fitted as standard, suffix Pt. No. /B e.g. ES25/100/B.

Stainless Steel.

This option is available across the entire range for external and other hostile environments.

When ordering the Pt. No. should be suffixed with /S for Stainless Steel or if fitted with a seating pad /SB e.g. ECS25/500/S or ECS25/500/SB.

Spring Deflection

Spring stiffness is linear over its working range therefore the actual deflection for a given load can be calculated as follows:-

$$\text{Actual Deflection (mm)} = \frac{\text{Actual Load (kg)} \times \text{Rated Deflection (mm)}}{\text{Rated Load (kg)}}$$

For full installation instructions please refer to our data sheet DS026.

For more detailed information and technical assistance please contact our Technical Department.

In the interests of continual development, the Company reserves the right to make modifications to these details without notice.



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E-mail : sales@christiegrey.com • web site: www.christiegrey.com



TECHNICAL DATA SHEET

DS 026

NON CONTROLLED UNLESS STATED OTHERWISE

PAGE	1 of 2
ISSUE	7
DATE	15 May 2019
APPROVED	A.N.M

TITLE.

Instructions for Installation of Spring Isolators Type ES and ECS.

Details of isolators as Leaflet PL004

Each type of isolator is made in a range of sizes which are identified by colour coded labels.

Although these isolators have excellent finishes they are not usually suitable for prolonged use in adverse outdoor locations or corrosive atmospheres without further protection. (Please consult our application engineers about problem installation areas).

The isolators should be installed generally in accordance with the following procedure:

1. The structure beneath the machine should be constructed to form a rigid and reasonably level seating for each group of isolators.
2. The isolators should be examined to ensure they are of the correct size, and if appropriate, the positions for different sizes should be located in accordance with our recommendations or drawings.
3. After the isolators are in position, the machine base should be levelled and supported just clear of the isolator tops using jacks or block, ensuring alignment between isolator and machine fixing holes.

At this stage, hold down bolts can be loosely fitted to maintain isolator positions during final lowering of machine base, but it is important these do not strain the isolator in any direction (HD bolts are supplied by others).

4. After removal of blocks the machine base can be carefully lowered evenly across supported area transferring full weight to the isolators. Adjusting screws should then be located through machine base into isolator tops, ensuring sufficient length for adjustment.
5. Tighten the adjustment screw after initial deflection to raise the upper spring cover until desired height of isolator is achieved or the machine is level. See Figure 1.

DO NOT adjust by more than the original deflection obtained when the load was applied to the mounting.

IF NO adjustment is required, adjusting screw must be wound down sufficiently so that the spring pressure is felt before tightening the locknut.

TECHNICAL DATA SHEET

DS 026

NON CONTROLLED UNLESS STATED OTHERWISE

PAGE	2 of 2
ISSUE	7
DATE	15 May 2019
APPROVED	A.N.M

TITLE. Instructions for Installation of Spring Isolators Type ES and ECS.

Where upward movement of equipment must be restrained during drawing down etc, the adjusting screw must be used to set the mounting to a maximum height of:

ES 20 range	-	60 mm
ES 25 range	-	85 mm
ECS range	-	125 mm

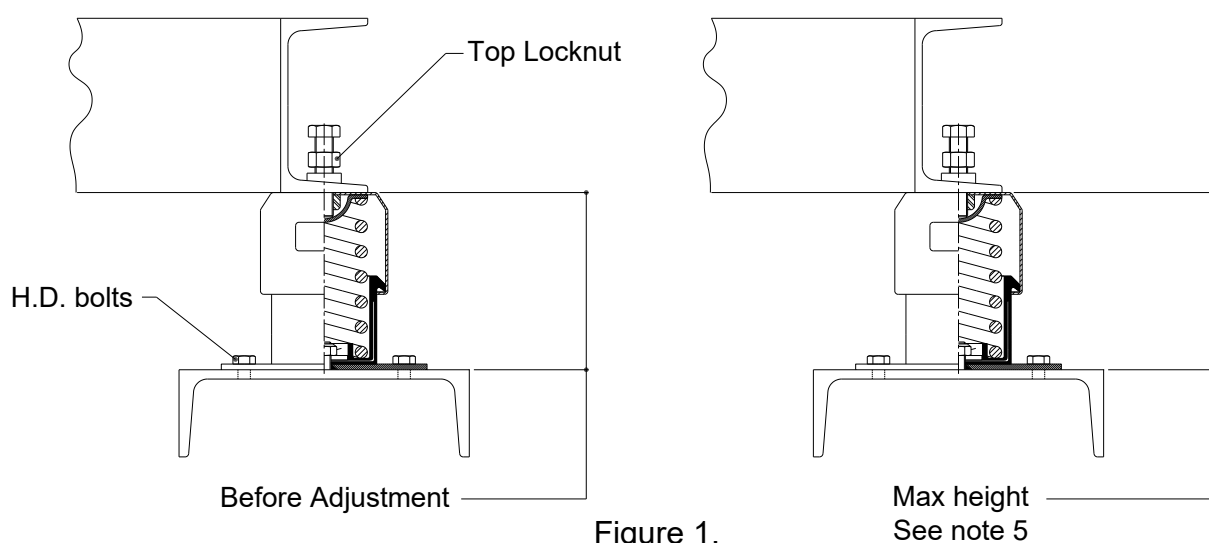


Figure 1.

6. Isolator HD bolts and top locknuts should now be fully tightened.
7. Ribbed rubber seating pads should always be used when the mounting is seated on concrete or other rough surfaces.
8. Note: Isolators are not designed to accommodate angular misalignment, excessive horizontal or tensile forces and must not be used for tensile or shear loading applications.
9. The efficiency of an isolator system can be seriously impaired if the system is connected to rigid pipes, electrical conduits, ducts or shafts. It is essential that such external connections be as flexible as possible, not only to prevent transmission of vibration through the connections and allow the system freedom of movement, but also to avoid possible failure of the connections.

Please contact our Technical Department at the address below if you have any problems relating to installation or selection.



Christie & Grey
SINCE 1914

Morley Road, Tonbridge, Kent TN9 1RA, England
Telephone : +44 (0) 1732 371100
E-mail : sales@christiegrey.com
web site: www.christiegrey.com





**Acoustic Solution Technical Submittal
UCL ION/DRI
Q4105 R2**



Bells Power Solutions Ltd
70 Clifton Street
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EC2A 4HB

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contact@bellspowersolutions.co.uk
www.bellspowersolutions.co.uk





TECHNICAL SUBMITTAL SHEET
TS No: 003 R2
Project: UCL ION/DRI
Date: 22nd November 2021
Job No: Q4105



To: Adrian Wells

Company: M J Lonsdale

Date answer is required:

From: James Murphy

Technical Enclosures: Acoustic Solution

Date answer was received:

SUBJECT:

Please find attached for approval technical information for the Acoustic Solution: -

Acoustic Equipment Specification

Allayway Acoustic Attenuation Datasheets & Performance Calculations

Exhaust Calculations & Datasheets

Fan Datasheet

Fire Drop Curtain Datasheet

Generator Room GA Layout

RESPONSE / STATUS	A	B	C
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COMMENTS:

