

Grid-Connected System: Simulation parameters

Project :	220309_SWC_15_Panel																				
Geographical Site	London Wea Center	Country	United Kingdom																		
Situation	Latitude 51.50° N	Longitude -0.12° W																			
Time defined as	Legal Time Time zone UT	Altitude 77 m																			
Meteo data:	London Wea Center Meteonorm 7.2 (1986-2005) - Synthetic																				
Simulation variant :	16_4_MWh																				
	Simulation date 09/03/22 17h13																				
Simulation parameters	No 3D scene defined, no shadings																				
Collector Plane Orientation	Tilt 30°	Azimuth 0°																			
Models used	Transposition Perez	Diffuse Perez, Meteonorm																			
Horizon	Free Horizon																				
Near Shadings	No Shadings																				
User's needs :	Unlimited load (grid)																				
PV Array Characteristics																					
PV module	Si-mono	Model SPR-X21-335																			
Original PVsyst database	Manufacturer SunPower																				
Number of PV modules	In series	7 modules	In parallel 2 strings																		
Total number of PV modules	Nb. modules	14	Unit Nom. Power 335 Wp																		
Array global power	Nominal (STC)	4690 Wp	At operating cond. 4342 Wp (50°C)																		
Array operating characteristics (50°C)	U mpp	380 V	I mpp 11 A																		
Total area	Module area	22.8 m²	Cell area 20.6 m ²																		
Inverter	4.2 kWac inverter																				
Original PVsyst database	Manufacturer Generic																				
Characteristics	Operating Voltage 125-500 V	Unit Nom. Power 4.20 kWac																			
Inverter pack	Nb. of inverters 1 units	Total Power 4.2 kWac																			
		Pnom ratio 1.12																			
PV Array loss factors																					
Thermal Loss factor	Uc (const)	20.0 W/m ² K	Uv (wind) 0.0 W/m ² K / m/s																		
Wiring Ohmic Loss	Global array res.	542 mOhm	Loss Fraction 1.5 % at STC																		
Module Quality Loss			Loss Fraction -1.3 %																		
Module Mismatch Losses			Loss Fraction 1.0 % at MPP																		
Strings Mismatch loss			Loss Fraction 0.10 %																		
Incidence effect (IAM): User defined profile																					
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>0°</th><th>50°</th><th>60°</th><th>65°</th><th>70°</th><th>75°</th><th>82°</th><th>88°</th><th>90°</th></tr> </thead> <tbody> <tr> <td>1.000</td><td>1.000</td><td>0.990</td><td>0.970</td><td>0.940</td><td>0.890</td><td>0.770</td><td>0.620</td><td>0.000</td></tr> </tbody> </table>			0°	50°	60°	65°	70°	75°	82°	88°	90°	1.000	1.000	0.990	0.970	0.940	0.890	0.770	0.620	0.000
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Grid-Connected System: Main results

Project : 220309_SWC_15_Panel

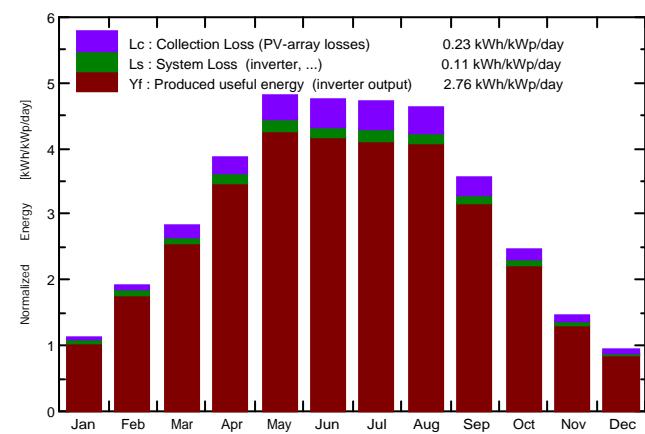
Simulation variant : 16_4_MWh

Main system parameters	System type	No 3D scene defined, no shadings	
		tilt	azimuth
PV Field Orientation		30°	0°
PV modules	Model	SPR-X21-335	Pnom 335 Wp
PV Array	Nb. of modules	14	Pnom total 4690 Wp
Inverter	Model	4.2 kWac inverter	Pnom 4200 W ac
User's needs	Unlimited load (grid)		

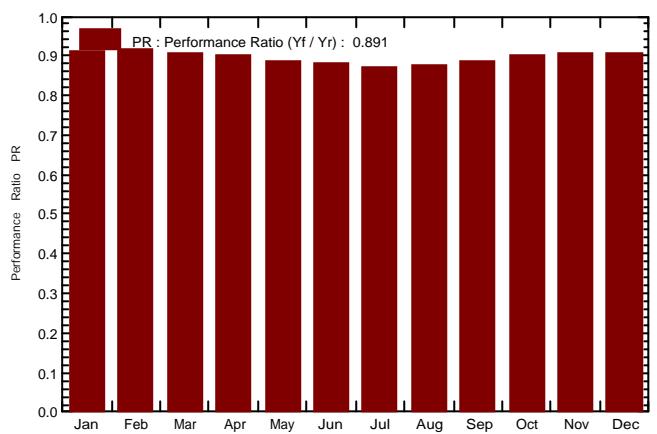
Main simulation results

System Production	Produced Energy	4720 kWh/year	Specific prod.	1006 kWh/kWp/year
	Performance Ratio PR	89.06 %		

Normalized productions (per installed kWp): Nominal power 4690 Wp



Performance Ratio PR



16_4_MWh

Balances and main results

	GlobHor kWh/m ²	DiffHor kWh/m ²	T_Amb °C	GlobInc kWh/m ²	GlobEff kWh/m ²	EArray kWh	E_Grid kWh	PR
January	20.9	13.72	6.20	35.6	35.1	159.9	152.2	0.912
February	35.3	19.52	6.20	54.3	53.6	243.9	233.7	0.918
March	69.6	40.24	7.98	87.6	86.5	387.4	372.1	0.905
April	105.1	62.96	10.54	116.0	114.4	509.1	490.0	0.901
May	143.2	81.80	13.99	148.8	146.7	643.6	620.1	0.888
June	143.5	84.34	17.02	141.9	139.8	608.0	584.8	0.879
July	145.2	77.60	18.73	146.3	144.2	622.8	599.2	0.873
August	130.1	71.44	18.61	143.6	141.6	613.8	591.3	0.878
September	86.7	48.27	15.78	106.9	105.5	461.9	444.6	0.886
October	53.6	31.65	12.60	76.3	75.3	335.7	322.6	0.902
November	26.0	16.52	8.86	43.6	43.1	194.5	185.9	0.909
December	15.9	10.51	6.25	29.2	28.7	130.3	123.8	0.905
Year	975.0	558.58	11.93	1130.1	1114.4	4910.9	4720.3	0.891

Legends: GlobHor

Horizontal global irradiation

DiffHor

Horizontal diffuse irradiation

T_Amb

Ambient Temperature

GlobInc

Global incident in coll. plane

GlobEff

Effective Global, corr. for IAM and shadings

EArray

Effective energy at the output of the array

E_Grid

Energy injected into grid

PR

Performance Ratio

Grid-Connected System: Loss diagram

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Simulation variant : 16_4_MWh

Main system parameters

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Loss diagram over the whole year

