

64 and 66 Charlotte Street and 32 Tottenham Street,  
Camden  
Option A  
Energy Strategy Report



Date: 01 June 2017

Project number: 26004

Revision: 1

Prepared by: Tom Lodge

Reviewed by: Deepika Singhal



## Contents

Executive Summary .....	3
1 Introduction .....	4
1.1 Site Analysis .....	4
1.2 Objective .....	4
2 Policy .....	5
2.1 The London Plan Policies on Energy.....	5
2.2 London Borough of Camden Policies on Energy.....	5
3 Approach.....	6
3.1 Accredited Energy Assessor.....	6
4 Energy Targets .....	7
6 Be Lean: Passive Design.....	8
6.1 Solar Gain Control and Daylighting .....	8
6.2 Overheating .....	8
6.3 Building Fabric Efficiency.....	8
7 Be Clean: Energy Efficiency .....	10
7.1 District Energy Systems .....	10
7.2 Community Heating .....	10
7.3 Services Strategy.....	10
8 Be Green: Low and Zero Carbon (LZC) Technologies Feasibility Study .....	12
9 Summary of CO <sub>2</sub> Emission Savings .....	16
10 Conclusion.....	19
Appendix A.....	21
Appendix B.....	21
Appendix C.....	21

## Executive Summary

This report details the proposed energy strategy for the Mixed-use development located at 64 and 66 Charlotte Street and 32 Tottenham Street in the London Borough of Camden. The proposals entail the refurbishment and extension of an existing building that will provide A1 shop space, A3 cafe and B1 office space across the basement to first floors. Three residential units shall be provided on the first to fourth floors with the extension of the existing fourth floor to create a mansard roof. Flats 1 and 2 shall be a material change of use, with Flat 3 being a new extension. It should be noted that the whole front façade of the project is being retained.

The proposed development addresses national planning policies on energy; in particular, mitigation of climate change and energy security through energy efficiency enhancements and use of alternative energy technologies. In order to reduce the carbon footprint of the building beyond the requirements of current regulatory and market standards, the development will benefit from the following integrated systems:

- Passive design features (Be Lean)
- Energy efficiency measures (Be Clean)
- Low and zero carbon technologies (Be Green)

The target for the projects is as follows:

- Commercial units (Extension and refurbishment of the existing spaces) – Building Regulations 2013 Part L2A
- Residential units 1 and 2 (Change of use from commercial to residential) – Building Regulations 2013 Part L1B
- Residential unit 3 (new Extension) – Building Regulations 2013 Part L1A

An energy assessment has been carried out based on design information to identify the most effective strategy for the development in order to meet the target. The building fabric performance will meet or exceed the Part L 2013 requirements, as stated above, where applicable and the most appropriate renewable measure will be identified.

# 1 Introduction

## 1.1 Site Analysis

Price & Myers have been commissioned to produce an Energy Strategy for the proposed development at 66 64 and 66 Charlotte Street and 32 Tottenham Street.

The proposals entail the refurbishment and extension of an existing building that will provide A1 shop space, A3 cafe and B1 office space across the basement to first floors. Three residential units shall be provided on the first to fourth floors with the extension of the existing fourth floor to create a mansard roof. Flats 1 and 2 shall be a material change of use, with Flat 3 being a new extension.

The flat roof space on the first floor shall be green roof for ecological enhancement. The main roof shall provide space for the inclusion of PV panels to service residential Flat 3. The building occupies most of the site so there is only a small amount of outdoor space in the basement light well.



Figure 1-1 - Google Maps extract indicating site location of the proposed development

Our assessment has been based on drawings provided by the architects.

## 1.2 Objective

This report summarises the work undertaken to support the development of an energy strategy for the scheme. This work has resulted in a strategy that requires design, technical and commercial decisions in order to continue the design development and ultimately select the final solution for ensuring a low carbon development.

This report outlines the energy strategy for the development, including passive design, energy and CO<sub>2</sub> footprint of the proposed scheme, and renewable energy options.

The final proposed strategy would allow the scheme to demonstrate compliance with the guidelines set out by the London Borough of Camden in demonstrating a positive commitment to sustainability through providing environmental improvements.

## 2 Policy

### 2.1 The London Plan Policies on Energy

The London Plan, March 2016, requires compliance with the following policies relating to climate change:

#### Policy 5.2: Minimising Carbon Dioxide Emissions

##### Planning Decisions

Development proposals should make the fullest contribution to minimising carbon dioxide emissions in accordance with the following energy hierarchy:

1. Be Lean: use less energy
2. Be Clean: supply energy efficiently
3. Be Green: use Renewable energy

As this is not a major development the remaining London Plan policies are not applicable to this development

### 2.2 London Borough of Camden Policies on Energy

#### Policy DP22 – Promoting sustainable design and construction

The Council will promote and measure sustainable design and construction by:

- Expecting new build housing to meet Code Level 4 by 2013 and encouraging Code Level 6 (zero carbon) by 2016;
- Expecting developments (except new build) of 500 sq m of residential floor space or above or 5 or more dwellings to achieve “very good” in BREEAM for Domestic Refurbishment assessments prior to 2013 and encouraging “excellent” from 2013;

#### Policy CPG3 Sustainability

Developments are to target a 20% reduction in carbon dioxide emissions from on-site renewable energy technologies.

All residential new build should achieve a Code for Sustainable Homes Level 4 with 50% of the unweighted Energy, Water and Materials credits.

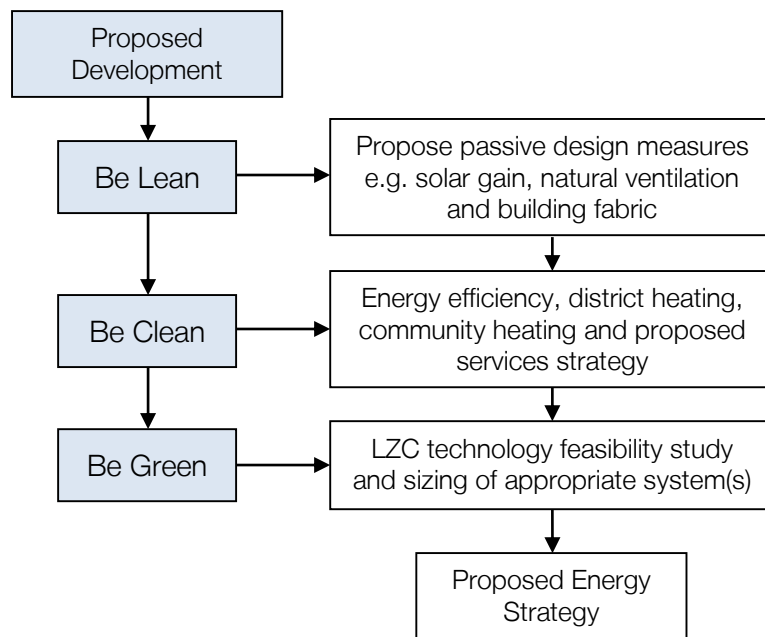
### 3 Approach

The approach to achieving the planning policy energy objectives has been to consider strategies and technologies to achieve a low energy and carbon footprint for the scheme.

The development will adopt the following energy hierarchy:

- Use less energy through passive design measures (Be Lean)
- Supply and consume energy efficiently (Be Clean)
- Utilise renewable energy sources to reduce carbon emissions (Be Green)

This energy strategy examines the energy performance of the proposed 66 Charlotte Street development based on the following methodology:



The performance of the development in terms of energy consumption and carbon emissions is calculated at each stage of the assessment, ensuring that both regulated and unregulated energy is considered when determining the performance of the proposed energy strategy.

#### 3.1 Accredited Energy Assessor

This report has been checked and reviewed by Deepika Singhal who is an accredited Low Carbon Energy Assessor (LCEA). The energy consumption and carbon emission figures within this report have been calculated using the approved Standard Assessment Procedure for the Energy Rating of Dwellings (SAP), current SAP 2012 version and EDSL Tas Dynamic Simulation Modelling (DSM) software.

## 4 Energy Targets

The targets for the project are the following Commercial units – Building Regulations 2013 Part L2A, Residential units 1 and 2 – Building Regulations 2013 Part L1B and Residential unit 3 – Building Regulations 2013 Part L1A to meet the London Plan and the London Borough of Camden policy. Table 4-1 details the energy broken down by fuel types and fuel use categories for the site taking into account the regulated energy. These are the target energy and carbon calculations before any passive design, energy efficient measures or renewable technologies.

Building Regulations Target Emission Rate Breakdown													
Regulated Energy & CO2													
Type	Gas Demand				Electricity Demand							Total Energy (kWh/yr)	Total CO <sub>2</sub> (kg/yr)
	Space Heating (kWh/yr)	Hot Water (kWh/yr)	Total (kWh/yr)	Gas CO <sub>2</sub> (kg/yr)	Space Heating (kWh/yr)	Hot Water (kWh/yr)	Cooling (kWh/yr)	Pumps & Fans (kWh/yr)	Lighting (kWh/yr)	Total (kWh/yr)	Electricity CO <sub>2</sub> (kgCO <sub>2</sub> /yr)		
Residential (Flats 1 and 2)	4,216	4,247	8,463	1,828	0	0	0	150	570	720	373	9,182	2,201
Residential (Flat 3)	3,301	2,611	5,912	1,277	0	0	0	75	476	551	286	6,463	1,563
A1, A3, B1	627	0	627	135	0	14,425	11,502	2,448	15,310	43,684	22,672	44,311	22,808
<b>Total</b>	<b>8,144</b>	<b>6,858</b>	<b>15,002</b>	<b>3,240</b>	<b>0</b>	<b>14,425</b>	<b>11,502</b>	<b>2,673</b>	<b>16,355</b>	<b>44,955</b>	<b>23,332</b>	<b>59,957</b>	<b>26,572</b>

Table 4-1: Estimated regulated energy demand and carbon emissions per energy source

## 6 Be Lean: Passive Design

As part of the Be Lean approach, passive design measures have been considered throughout the pre-planning stage to reduce energy demand.

As a refurbishment, the orientation of the building is fixed. Some external elements will be updated, such as the windows and roof, to provide a more efficient thermal envelope. The building is located in a conservation zone.

All new elements will be specified to meet or exceed Building Regulations standards.

### 6.1 Solar Gain Control and Daylighting

Where possible, windows and natural daylight have been provided to ensure appropriate daylighting levels throughout the development and reduce the lighting demand. The size and orientation of external windows has been considered carefully to balance daylight with excessive solar gains. Windows are specified to incorporate low emissivity coatings to limit overheating while ensuring adequate daylight.

### 6.2 Overheating

The impact of solar gains has been incorporated into the SAP analysis for compliance with Part L and the risk of solar overheating has been concluded to be slight for the residential part of the development.

### 6.3 Building Fabric Efficiency

To further improve the passive design of the development, the thermal fabric has been specified to meet or exceed current Building Regulations targets. Table 6-1 shows the proposed U-values that will be considered for the development and have been assumed for the energy strategy analysis at this stage.

Element	Measure			
	Existing Residential (RDSAP)	Residential Flats 1 & 2	Residential Flat 3	Commercial
Existing External Wall	2.10 W/m <sup>2</sup> K	0.30 W/m <sup>2</sup> K		0.30 W/m <sup>2</sup> K
Sheltered Wall	2.10 W/m <sup>2</sup> K	0.30 W/m <sup>2</sup> K		0.30 W/m <sup>2</sup> K
Lift Wall	N/A	0.50 W/m <sup>2</sup> K		0.50 W/m <sup>2</sup> K
Lightwell Wall	N/A	0.28 W/m <sup>2</sup> K	0.15 W/m <sup>2</sup> K	0.15 W/m <sup>2</sup> K
Mansard Wall	N/A	N/A	0.15 W/m <sup>2</sup> K	
Roof	2.30 W/m <sup>2</sup> K	0.18 W/m <sup>2</sup> K		0.14 W/m <sup>2</sup> K
Ground Floor	1.20 W/m <sup>2</sup> K	0.25 W/m <sup>2</sup> K	N/A	0.25 W/m <sup>2</sup> K
Party Walls	0.00 W/m <sup>2</sup> K*			-
Windows (Front Elevation)	4.80 W/m <sup>2</sup> K	1.6 W/m <sup>2</sup> K		1.6 W/m <sup>2</sup> K
Windows (Lightwell)	N/A	1.2 W/m <sup>2</sup> K		1.2 W/m <sup>2</sup> K



External Doors	3.0 W/m <sup>2</sup> K	1.2 W/m <sup>2</sup> K		1.6 W/m <sup>2</sup> K
Mansard Windows	N/A	N/A	1.2 W/m <sup>2</sup> K	N/A
Rooflights	N/A		1.2 W/m <sup>2</sup> K	
Air Tightness	No air pressure test will be carried out to determine air tightness. Worst case scenario assumed: 15 m <sup>3</sup> /m <sup>2</sup> /h	Pressure testing will be carried out to determine air tightness. This will be an assumed: 5 m <sup>3</sup> /m <sup>2</sup> /h		Pressure testing will be carried out to determine air tightness. This will be an assumed: 4 m <sup>3</sup> /m <sup>2</sup> /h
Thermal Bridging	Default (0.150)	Default (0.150)		Default

Table 6-2 Proposed Be Lean passive design measures

\* Where party walls have a cavity these are to meet the following requirements:

- Sealed to prevent air going in and out of any cavity
- Sealed at the top, bottom and vertically
- All cavities are to be fully filled

## 7 Be Clean: Energy Efficiency

As part of the Be Clean approach, the use of heat networks, community heating and cooling and energy efficient equipment has been considered for this development.

### 7.1 District Energy Systems

District energy systems produce steam, hot water or chilled water at a central energy centre. The steam or water is distributed in pre-insulated pipework to individual buildings for space heating, domestic hot water and air conditioning. As a result, individual buildings served by a district energy system don't require their own boilers or chillers.

According to the London Heat Map Study, there is no network or possible network within close enough proximity of the site to consider connecting, see Figure 7-1 below. As no network is yet available, it is not possible to connect at this time.

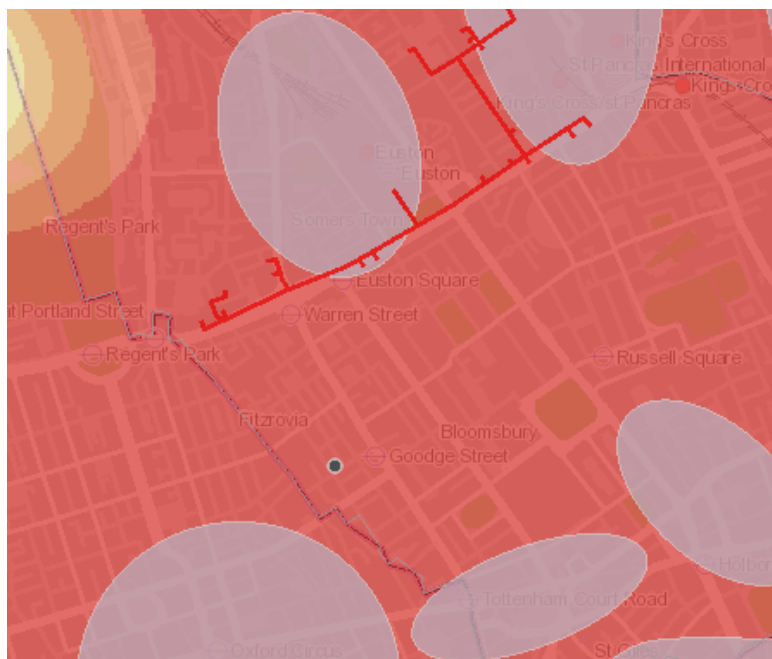


Figure 7-1 London Heat Map

### 7.2 Community Heating

Community heating involves distributing space and water heating services throughout the development served from a central plant, making use of higher efficiencies available from larger systems.

As this development is relatively small, the installation of a community energy system would not be cost effective. A CHP system would not be viable for such small development due to low peak demand. The potential savings associated with a communal gas heating system would not be significant enough to justify the additional cost. Fabric improvements would have a greater impact and are therefore more cost effective for this development.

### 7.3 Services Strategy

In addition to the passive design measures identified in Section 5, energy-efficient equipment has been proposed where possible to support the services strategy. Table 7-1 shows the proposed services strategy and energy efficiency measures for the development.

Services	Residential	Commercial
Space Heating	Condensing Combi Gas Boiler 90% Efficient Space heating from radiators	Condensing Combi Gas Boiler 92% Efficient
Heating Controls	Time and temperature zone control	
Hot Water Heating	Condensing Combi Gas Boiler 90% Efficient Boiler Interlock Delayed Start Stat	Condensing Combi Gas Boiler 92% Efficient
Hot Water Storage	<b>Flat 3</b> 200lt cylinder 100mm foam insulated Fully insulated primary pipework	N/A
Ventilation	Natural ventilation	Mechanical ventilation
Comfort Cooling	-	VRF Split /Multi Split cooling COP 3.6
Lighting & Controls	100% low energy lighting	90 lumens/circuit-watt Manual On/Auto Off
Electricity power factor	-	<0.9

Table 7-1 Proposed energy efficient design measures

## 8 Be Green: Low and Zero Carbon (LZC) Technologies Feasibility Study

The final level of the energy hierarchy is to Be Green, therefore the following table discusses the options for on-site low and zero carbon technologies and their feasibility on this development to contribute to meeting the relevant London Plan and the London Borough of Camden’s sustainability requirements.

LZC Technologies	Description	Advantages	Disadvantages	Feasibility	
<b>Solar Thermal Collectors</b>	<p>Solar thermal collectors can be used to provide hot water using the irradiation from the sun</p> <p>They can generally provide approx. 50% of the hot water demand</p>	<p>No noise issues associated with Solar thermal collectors</p> <p>No additional land use from the installation of solar thermal collectors</p> <p>Low maintenance and easy to manage</p> <p>Favourable payback periods</p>	<p>The hot water cylinder will need to be larger than a traditional cylinder</p> <p>Needs unobstructed space on roof</p> <p>Low efficiencies</p> <p>Often not compatible with other LZC technologies</p> <p>Saves less carbon when offsetting gas systems</p>	<p>There is a flat roof spaces where solar thermal panels can be installed.</p> <p>However, solar PV is favoured due to greater potential carbon savings.</p>	✘
<b>Solar Photovoltaic Panels (PV)</b>	<p>Solar PV panels provide noiseless, low-maintenance, carbon free electricity</p>	<p>Can have significant impact on carbon emissions by offsetting grid electricity (which has a high carbon footprint)</p> <p>Low maintenance, No noise issues</p> <p>No additional land use from the installation of PV panels</p> <p>Bolt on technology that does not need significant amounts of auxiliary equipment</p> <p>Favourable payback periods</p>	<p>Needs unobstructed space on roof</p> <p>Low efficiencies per unit area of PV</p> <p>Often used to supplement landlord's electricity so savings not always transferred to individual properties</p>	<p>There is flat roof space on top of Flat 3 on which Solar PV panels could be installed to contribute to the electricity demand.</p>	✔

<p><b>CHP (Combined Heat &amp; Power)</b></p>	<p>CHP systems use an engine driven alternator to generate electricity while using the waste heat from the engine, jacket and exhaust to provide heating and hot water</p> <p>Economic viability relies on at least 4,000 hours running time per annum</p>	<p>Mature technology</p> <p>High CO<sub>2</sub> savings</p>	<p>Cost of the system is relatively high for small schemes</p> <p>Only appropriate for large development with high heat loads</p>	<p>CHP is not technically viable for a development of this scale.</p>	<p><b>x</b></p>
<p><b>Biomass Heating</b></p>	<p>Solid, liquid or gaseous fuels derived from plant material can provide boiler heat for space and water heating</p>	<p>Potential to reduce large component of the total CO<sub>2</sub></p> <p>A biomass boiler would supplement a standard gas heating system so some of the cost may be offset through money saved on using smaller traditional boilers</p>	<p>Regular maintenance is required</p> <p>Reliability of fuel access/supply can be a problem</p> <p>The noise generated by a biomass boiler is similar to that of a gas boiler. It is advisable not to locate next to particularly sensitive areas such as bedrooms</p> <p>A plant room and fuel store will be required which may take additional land from the proposed development or surroundings</p> <p>Biomass is often not a favoured technology in new development due to the potential local impacts of NO<sub>x</sub> emissions and delivery vehicles for the fuel</p>	<p>Biomass is not considered feasible for this development due to issues with fuel storage, access for delivery vehicles and local NO<sub>x</sub> emissions</p>	<p><b>x</b></p>

<p><b>Wind Turbines</b></p>	<p>Vertical and horizontal axis wind turbines enable electricity to be generated using the power within the wind</p>	<p>Low noise Bolt on technology that does not need significant amounts of auxiliary equipment</p>	<p>Not suitable for urban environments due to low wind conditions and obstructions High visual impact Noise impact (45-65dB at 3m) High capital cost and only achieve good paybacks in locations with strong wind profiles Requires foundations or vibration supports for building installations (generally not recommended)</p>	<p>This development is in an urban environment and so a wind turbine will not generate much energy</p>	<p><b>x</b></p>
<p><b>Ground Source Heat Pumps (GSHP)</b></p>	<p>Utilising horizontal loops or vertical boreholes, GSHP make use of the grounds almost constant temperature to provide heating and/or cooling using a heat exchanger connected to a space/water heating delivery system</p>	<p>Low maintenance and easy to manage High COP (ratio of energy output per energy input) Optimum efficiency with underfloor heating systems As heat pumps would replace standard heating systems, some of the cost may offset through savings on a traditional boiler</p>	<p>The heat pump has a noise level around 35-60dB so some attenuation may be required and it should be sensibly located Relatively high capital cost Requires electricity to run the pump, therefore limited carbon savings in some cases For communal systems a plant room is required which may take additional land from the proposed development/surroundings</p>	<p>GSHP are not a feasible technology for the site since there is a limited external space available for installation of boreholes</p>	<p><b>x</b></p>

<p><b>Air Source Heat Pumps (ASHP)</b></p>	<p>Air Source Heat Pumps extract latent energy from the external air in a manner similar to ground source heat pumps</p>	<p>ASHP systems are generally cheaper than GSHP as there is no requirement for long lengths of buried piping or boreholes</p> <p>Low maintenance and easy to manage</p> <p>Optimum efficiency with underfloor heating systems</p> <p>As heat pumps would replace standard heating systems, some of the cost may offset through savings on a traditional boiler</p>	<p>The ASHP unit has a noise level around 50-60dB so some attenuation may be required and it should be sensibly located</p> <p>The potential noise from the external unit may mean there is local opposition to their installation</p> <p>Requires electricity to run the pump, therefore limited carbon savings in some cases</p> <p>For communal systems a plant room is required which may take additional land from the proposed development/surroundings</p>	<p>The use of ASHP is technically feasible for the development. Given that the development is located within a conservation area, ASHP have been excluded due to noise issues and locating the unsightly units</p>	<p><b>x</b></p>
--	--	--	---	--	-----------------

Table 8-1 Feasibility of LZC technologies for the development

Having reviewed potential LZC technologies for the development it has been identified that the most appropriate system would be solar PV panels, which would most suitably be installed on the roof space. The chosen systems should be accurately sized during the detailed design stages and MCS (Microgeneration Certification Scheme) approved equipment and installers used.

## 9 Summary of CO<sub>2</sub> Emission Savings

The most appropriate LZC technology for the development has been identified as solar PV panels in order to follow the energy hierarchy and the London Borough of Camden’s policy for on-site renewables. Table 9-1 shows the proposed system size and the estimated energy and carbon emissions savings for Flat 3. Table 9-2 details the energy broken down by fuel types and fuel use categories for the site taking into account the regulated energy.

Proposed LZC Technologies	Energy & CO <sub>2</sub>				Life Cycle Carbon and Cost Analysis
	Energy Generated (kWh/yr)	% energy demand met	CO <sub>2</sub> saved by system (kgCO <sub>2</sub> /yr)	% reduction in CO <sub>2</sub> emissions	25 year CO <sub>2</sub> saving (kgCO <sub>2</sub> )
Total Solar PV = 0.5 kWp 2 panels 30 deg, South facing	429	6.11%	223	14.3%	5,569

Table 9-1 Energy, carbon and financial performance of the proposed LZC technologies for Flat 3

Be Green														
Regulated Energy & CO <sub>2</sub>														
Type	Gas Demand				Electricity Demand								Total Energy (kWh/yr)	Total CO <sub>2</sub> (kg/yr)
	Space Heating (kWh/yr)	Hot Water (kWh/yr)	Total (kWh/yr)	Gas CO <sub>2</sub> (kg/yr)	Space Heating (kWh/yr)	Hot Water (kWh/yr)	Cooling (kWh/yr)	Pumps & Fans (kWh/yr)	Lighting (kWh/yr)	PV (kWh/yr)	Total (kWh/yr)	Electricity CO <sub>2</sub> (kgCO <sub>2</sub> /yr)		
Residential (Flats 1 and 2)	6,491	3,968	10,459	2,259	0	0	0	150	570	0	720	373	11,179	2,633
Residential (Flat 3)	4,439	2,458	6,898	1,490	0	0	0	75	476	-429	122	63	7,020	1,553
A1, A3, B1	1,475	0	1,475	319	0	15,706	6,887	2,895	11,202	0	36,691	19,043	38,166	19,361
<b>Total</b>	<b>12,405</b>	<b>6,427</b>	<b>18,832</b>	<b>4,068</b>	<b>0</b>	<b>15,706</b>	<b>6,887</b>	<b>3,120</b>	<b>12,248</b>	<b>-429</b>	<b>37,532</b>	<b>19,479</b>	<b>56,365</b>	<b>23,547</b>

Table 9-2 Estimated regulated and unregulated energy demand and carbon emissions per energy source



Table 9-3 details the improvement in DER/TER, DFEE/TFEE and CO<sub>2</sub> emissions for the proposed refurbished dwellings Flats 1 and 2 over the existing case.

Performance Indicator	Existing Case	Proposed Dwelling	Improvement (%)
<b>Flat 1</b>			
DER	94.12	22.69	75.89%
DFEE	165.23	58.14	64.81%
<b>Flat 2</b>			
DER	92.36	20.21	78.12%
DFEE	160.23	46.48	70.99%

Table 9-3 Summary of SAP results for Flats 1 and 2

Figure 9-1 details the improvement in DER/TER for the proposed new dwelling Flat 3 with LZCs.

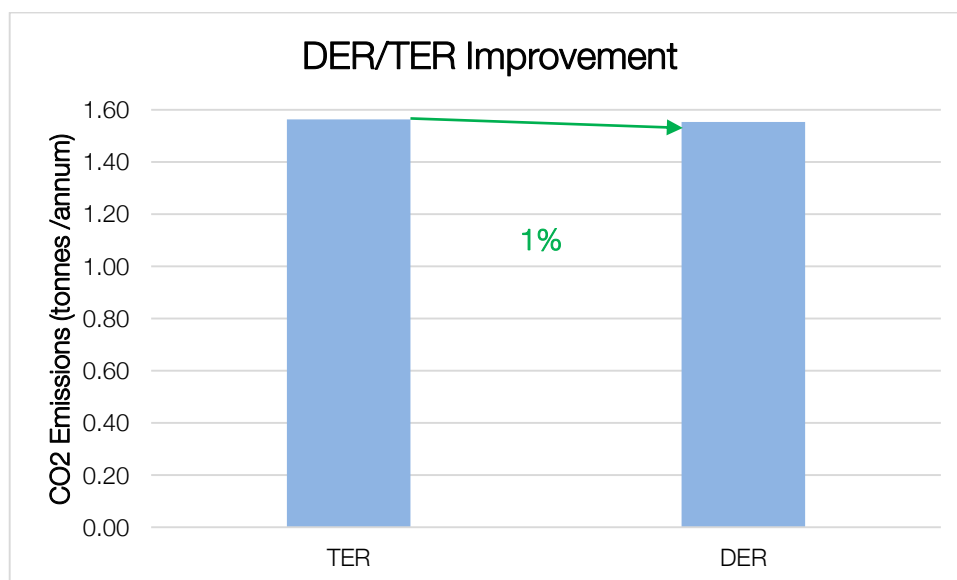


Figure 9-1 Summary of SAP results for Flat 3

Figure 9-2 details the improvement in BER/TER for the proposed commercial units.

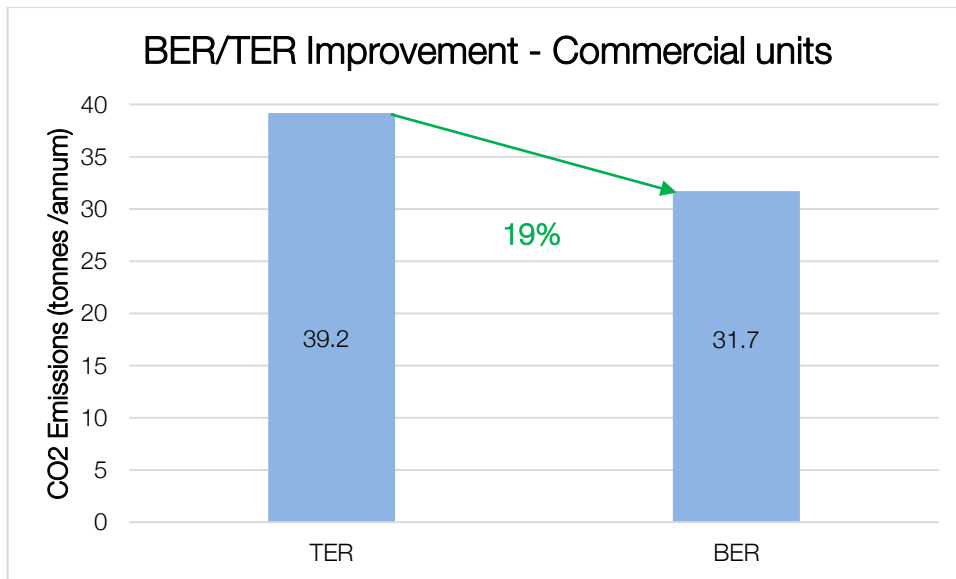


Figure 9-2 Summary of BRUKL results for commercial units

## 10 Conclusion

The design team have made all reasonable endeavours to achieve the minimum requirements of the London Borough of Camden. The energy hierarchy has been followed, fabric improvements have been made to improve the windows, a high efficiency heating has been specified. PV panels have been incorporated into the design to reduce carbon emissions from the Flat 3.

Based on the measures mentioned above, the following improvements have been shown in Tables 10-1 and Figures 10-1 and 10-2.

Performance Indicator	Existing Case	Proposed Dwelling	Improvement (%)
<b>Flat 1</b>			
DER	94.12	22.69	75.89%
DFEE	165.23	58.14	64.81%
<b>Flat 2</b>			
DER	92.36	20.21	78.12%
DFEE	160.23	46.48	70.99%

Table 10-1 Summary of SAP results for Flats 1 and 2

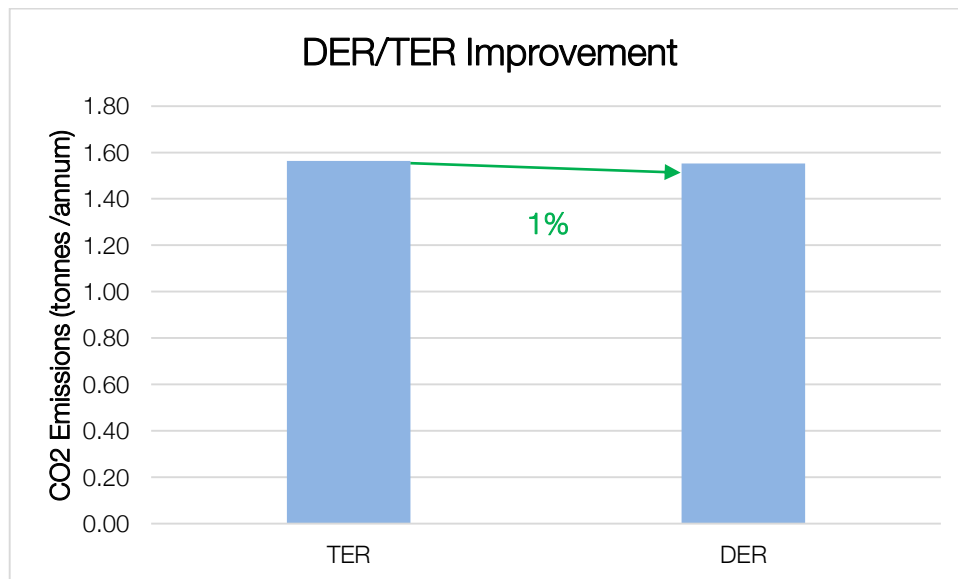


Figure 10-1 Summary of SAP results for Flat 3

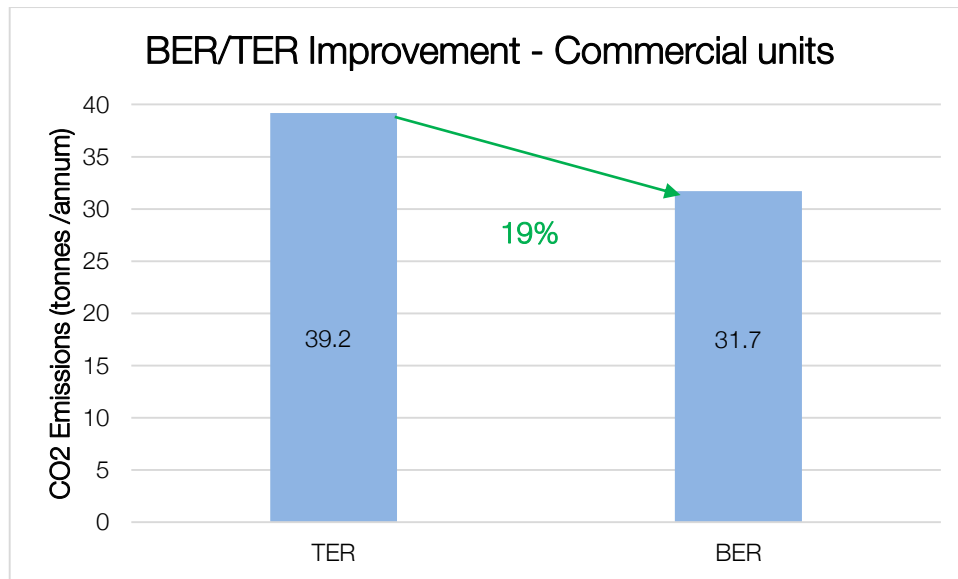


Figure 10-2 Summary of BRUKL results for commercial units

This is in line with the energy hierarchy and the London Borough of Camden policy criteria for London Borough of Camden’s policy for on-site renewables.

The figures within this report are based on preliminary analysis only and further detailed studies will be required at the detailed design stage before specifying any of the proposed systems.

## Appendix A

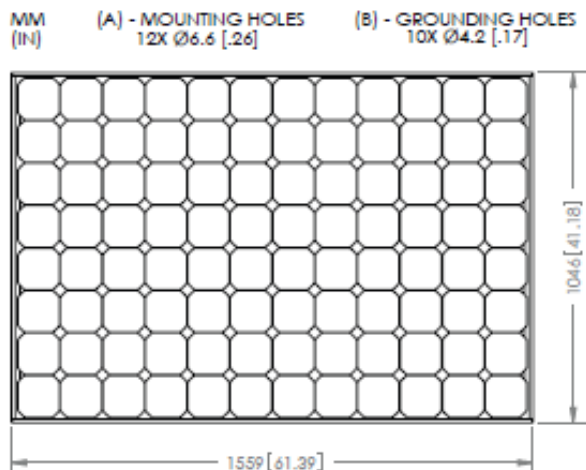
The following tables show figures used in the energy and CO<sub>2</sub> calculations to estimate energy produced and CO<sub>2</sub> savings from LZC technologies. These figures can be used to validate the results.

CO <sub>2</sub> Intensity Values	
Gas Intensity	0.216 kgCO <sub>2</sub> /kWh
Electricity Intensity	0.519 kgCO <sub>2</sub> /kWh

Fuel Prices (as of March 2016)	
Natural Gas	4.18 p/kWh
Electricity (Grid)	13.86 p/kWh

## Appendix B

### PV calculation



Energy & Renewable Technology Outputs	
PV panel size	1.046 x 1.56
PV panel area per panel (m <sup>2</sup> )	1.63
PV panel rated output (kWp)	0.327 kWp
Efficiency of solar thermal collectors	0.20 kWp/m <sup>2</sup>

## Appendix C

### SAP Calculations & TAS BRUKL

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

Property Reference	26004 Flat 3	Issued on Date	07/04/2017
Survey Reference	Improved u-values	Prop Type Ref	66 Charlotte Street
Property	Charlotte Street		

SAP Rating	87 B	DER	13.71	TER	13.81
Environmental	89 B	% DER<TER	0.69		
CO <sub>2</sub> Emissions (t/year)	1.20	DFEE	41.99	TFEE	37.80
General Requirements Compliance	Fail	% DFEE<TFEE	-11.09		

Surveyor	admin Admin, Tel: 4, Fax: s@l.f	Surveyor ID	Admin
Client			

### SAP2012 - 9.92 input data (DesignData) -

SAP2012 Input Data (Flat) 02/05/2017

FullRefNo: Improved u-values

Regs Region: England  
SAP Region: Thames Valley  
Postcode:

DwellingOrientation: South East  
Property Type: Flat, Mid-Terrace  
Storeys: 2  
Date Built: 2017  
Sheltered Sides: 2  
Sunlight Shade: Average or unknown

Measurements  
Perimeter, Floor Area, Storey Height  
1st Storey: 20.48, 55.97, 2.27  
2nd Storey: 17.31, 57.24, 2.43

Living Area: 33.8 m2, fraction: 29.9%

Thermal Mass: Simple calculation  
Thermal Mass Simple: Medium  
Thermal MassValue: 250

External Walls  
Nett Area, Gross Area, Kappa, Element, Construction, Type, ShelterFactor, UValueFinal  
Existing Wall 9.19, 14.05, 0, Other, Solid, 0, 0.3, Calculate  
Sheltered Wall 5.2, 7.4, 0, Other, Solid, 0.9, 0.236220472440945, Gross  
Lift Wall 22.97, 22.97, 0, Other, Solid, 0.9, 0.344827586206897, Gross  
Light Well Wall 11.51, 14.32, 0, Other, Cavity, 0, 0.15, Gross  
Mansard Wall 25.63, 29.81, 0, Other, Cavity, 0, 0.15, Gross

Party Walls  
Area, Kappa, Element, Construction, Type, ShelterFactor, UValueFinal  
Party Wall 1 76.54, 0, Other, Solid, 0, 0

External Roofs  
Nett Area, Gross Area, Kappa, Construction, Element, UValueFinal  
External Roof 1 45.11, 47.26, 0, Other, 0.18

Heat Loss Floors  
Area, Kappa, Construction, Element, Type, ShelterFactor, UValueFinal  
Party Floors  
Area, Kappa, Construction, Element  
Party Floor 1 55.97, 0

Description  
Data Source, Type, Glazing, Glazing Gap, Argon Filled, Solar Trans, Frame Type, Frame Factor, U Value  
Windows Front Elevation  
Manufacturer, Window, Double glazed, , , 0.76, , 0.7,  
Door  
Manufacturer, Solid Door, , , , , , , ,  
Windows Light Well  
Manufacturer, Window, Double Low-E Soft 0.05, , , 0.63, , 0.7,  
Mansard Window  
Manufacturer, Window, Double Low-E Soft 0.1, , , 0.63, , 0.7,  
Roof Lights  
Manufacturer, Roof Window, Double Low-E Soft 0.1, , , 0.63, , 0.7,  
Openings  
Opening Type, Location, Orientation, Pitch, Curtain Type, Overhang Ratio, Wide Overhang, Width, Height, Count, Area, Curtain Closed  
3rd Floor Front  
Window, Existing Wall, South West, , None, 0, , 0, 0, 0, 4.86,  
3rd Floor Rear  
Window, Light Well Wall, North East, , None, 0, , 0, 0, 0, 2.81,  
Mansard Front  
Window, Mansard Wall, South West, , None, 0, , 0, 0, 0, 2.00,  
Mansard Rear  
Window, Mansard Wall, North East, , None, 0, , 0, 0, 0, 2.18,  
Roof Lights  
Roof Window, External Roof 1, Horizontal, 0, None, , , 0, 0, 0, 2.15,  
Door  
Solid Door, Sheltered Wall, South East, , , , 0, 0, 0, 2.20,

Conservatory: None  
Draught Proofing: 100  
Draught Lobby: No  
Thermal Bridges  
Bridging: Default  
Y 0.15  
Pressure Test: True  
Designed q50: 5  
AsBuilt q50: 15  
Property Tested: False  
Mechanical Ventilation None  
Chimneys MHS: 0  
Chimneys SHS: 0  
Chimneys Other: 0  
Chimneys Total: 0  
Open Flues MHS: 0  
Open Flues SHS: 0  
Open Flues Other: 0  
Open Flues Total: 0  
Intermittent Fans: 4  
Passive Vents: 0  
Flueless Gas Fires: 0  
Cooling System None  
Light Fittings: 13  
LEL Fittings: 13  
Percentage of LEL Fittings: 100  
External Lights Fitted: No  
External LELs Fitted: No  
Electricity Tariff: Standard

Main Heating 1  
Description tbc  
Percentage 100  
MHS Mains gas BGB Post 98 Regular condens. with auto ign.  
SAP Code 102

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### SAP2012 - 9.92 input data (DesignData) -

```

Boiler Efficiency Type    SAP Table
Efficiency                90
Model Name                tbc
Manufacturer              tbc
Controls by PCDF         0
MHS Controls              CBI Time and temperature zone control
Boiler Interlock         Yes
Compensator               0
Delayed Start Stat       Yes
Ctrl SAP Code            2110
Burner Control            OnOff
Flue Type                 Balanced
Fan Assisted Flue        Yes
Pumped                    Pump in heated space
Heat Pump Age             2013 or later
Heat Emitter              Radiators
Flow Temperature          Normal (> 45°C)
Main Heating 2            None
Heating Systems Interaction Each system heats separate parts of dwelling
Smoke Control Area        Unknown
Community Heating         None
Secondary Heating         None
Water Heating
  Type                    MainHeating1
  WHS                     HWP From main heating 1
  Low Water Usage         Yes
  SAP Code                901
  Showers in Property     Non-electric only
  Hot Water Cylinder
  Cylinder Type           HotWaterCylinder
  Cylinder Insulation Type Foam
  Cylinder Volume         200.00
  Cylinder Stat           Yes
  Pipeworks Insulated    Fully insulated primary pipework
  Cylinder in Heated Space Yes
  Separate Time Control   Yes
Flue Gas Heat Recovery System None
Waste Water Heat Recovery none
PV Unit
Type                      One Dwelling
PVUnit 1                  Cells Peak = 0.5, Orientation = South, Elevation = 30°, Overshading = None Or Little, , Connected to Dwelling = Yes
Wind Turbine              None
Terrain Type:             Urban
Small Scale Hydro         None
Special Features          None
  
```

REGULATIONS COMPLIANCE REPORT - Approved Document L1A, 2013 Edition, England

#### DWELLING AS DESIGNED

Top-floor flat, total floor area 113 m<sup>2</sup>

This report covers items included within the SAP calculations.  
It is not a complete report of regulations compliance.

#### 1a TER and DER

Fuel for main heating:Mains gas  
Fuel factor:1.00 (mains gas)  
Target Carbon Dioxide Emission Rate (TER) 13.81 kgCO<sub>2</sub>/m<sup>2</sup>  
Dwelling Carbon Dioxide Emission Rate (DER) 13.71 kgCO<sub>2</sub>/m<sup>2</sup>OK

#### 1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE)37.8 kWh/m<sup>2</sup>/yr  
Dwelling Fabric Energy Efficiency (DFEE)42.0 kWh/m<sup>2</sup>/yrFail  
Excess energy =4.2 kWh/m<sup>2</sup>/yr (11.1%)

#### 2 Fabric U-values

Element	Average	Highest	
External wall	0.23 (max. 0.30)	0.34 (max. 0.70)	OK
Party wall	0.00 (max. 0.20)	-	OK
Floor (no floor)			
Roof	0.18 (max. 0.20)	0.18 (max. 0.35)	OK
Openings	1.32 (max. 2.00)	1.60 (max. 3.30)	OK

#### 2a Thermal bridging

Thermal bridging calculated using default y-value of 0.15

#### 3 Air permeability

Air permeability at 50 pascals: 5.00 (design value)  
Maximum 10.0 OK

#### 4 Heating efficiency

Main heating system: Boiler system with radiators or underfloor - Mains gas  
Data from manufacturer  
tbc tbc

Efficiency: 90%  
Minimum: 88% OK

Secondary heating system: None

#### 5 Cylinder insulation

Hot water storage  
Permitted by DBSCG 2.24 OK  
Nominal cylinder loss: 1.74 kWh/day  
Primary pipework insulated: Yes OK

#### 6 Controls

Space heating controls: Time and temperature zone control OK

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### SAP2012 - 9.92 input data (DesignData) -

Hot water controls:	Cylinderstat Independent timer for DHW	OK OK
Boiler interlock	Yes	OK
-----		
7 Low energy lights		
Percentage of fixed lights with low-energy fittings:100%		
Minimum	75%	OK
-----		
8 Mechanical ventilation		
Not applicable		
-----		
9 Summertime temperature		
Overheating risk (Thames Valley):	Slight	OK
Based on:		
Overshading:	Average	
Windows facing North East:	4.99 m <sup>2</sup> , No overhang	
Windows facing South West:	6.86 m <sup>2</sup> , No overhang	
Air change rate:	3.00 ach	
Blinds/curtains:	None	
-----		
10 Key features		
Party wall U-value	0.00 W/m <sup>2</sup> K	
Photovoltaic array		



# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m3 per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test					Yes
Measured/design q50					5.0000
Infiltration rate					0.4003 (18)
Number of sides sheltered					2 (19)
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.4338	0.4253	0.4168	0.3743	0.3658	0.3232	0.3232	0.3147	0.3402	0.3658	0.3828	0.3998 (22b)
	0.5941	0.5904	0.5869	0.5700	0.5669	0.5522	0.5522	0.5495	0.5579	0.5669	0.5733	0.5799 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
Windows Front Elevation (Uw = 1.60)			4.8600	1.5038	7.3083		(27)
Door			2.2000	1.2000	2.6400		(26)
Windows Light Well (Uw = 1.20)			2.8100	1.1450	3.2176		(27)
Mansard Window (Uw = 1.20)			4.1800	1.1450	4.7863		(27)
Roof Lights (Uw = 1.20)			2.1500	1.1450	2.4618		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.3000	2.7570		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.2362	1.2283		(29a)
Lift Wall	22.9700		22.9700	0.3448	7.9207		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1500	1.7265		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1500	3.8445		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1800	8.1198		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	46.0108		(33)
Party Wall 1			76.5400	0.0000	0.0000		(32)
Party Floor 1			55.9700				(32d)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m <sup>2</sup> K							250.0000 (35)
Thermal bridges (Default value 0.150 * total exposed area)							20.3715 (36)
Total fabric heat loss						(33) + (36) =	66.3823 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	52.1785	51.8576	51.5430	50.0655	49.7890	48.5022	48.5022	48.2639	48.9979	49.7890	50.3483	50.9329 (38)
Heat transfer coeff	118.5607	118.2398	117.9252	116.4477	116.1713	114.8844	114.8844	114.6461	115.3801	116.1713	116.7305	117.3152 (39)
Average = Sum(39)m / 12 =												116.4464 (39)
HLP	1.0473	1.0444	1.0417	1.0286	1.0262	1.0148	1.0148	1.0127	1.0192	1.0262	1.0311	1.0363 (40)
HLP (average)												1.0286 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

Energy content (annual)	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Distribution loss (46)m = 0.15 x (45)m	24.8308	21.7172	22.4102	19.5378	18.7469	16.1772	14.9905	17.2019	17.4073	20.2865	22.1443	24.0473 (46)
Water storage loss:												
Store volume												200.0000 (47)
b) If manufacturer declared loss factor is not known :												
Hot water storage loss factor from Table 2 (kWh/litre/day)												0.0103 (51)
Volume factor from Table 2a												0.8434 (52)
Temperature factor from Table 2b												0.5400 (53)
Enter (49) or (54) in (55)												0.9372 (55)
Total storage loss	29.0527	26.2411	29.0527	28.1155	29.0527	28.1155	29.0527	29.0527	28.1155	29.0527	28.1155	29.0527 (56)
If cylinder contains dedicated solar storage												
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (57)
Total heat required for water heating calculated for each month	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (64)
Heat gains from water heating, kWh/month	96.8937	85.9416	91.5280	83.8107	83.4078	76.3614	75.0811	79.9829	79.0882	86.8206	89.5886	95.1570 (65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	26.9528	23.9393	19.4687	14.7391	11.0176	9.3016	10.0507	13.0642	17.5348	22.2644	25.9859	27.7019 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	276.0896	278.9545	271.7350	256.3654	236.9640	218.7294	206.5476	203.6827	210.9022	226.2719	245.6732	263.9078 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113 (71)
Water heating gains (Table 5)	130.2335	127.8893	123.0215	116.4037	112.1072	106.0575	100.9154	107.5038	109.8447	116.6943	124.4286	127.8991 (72)
Total internal gains	501.7677	499.2749	482.7169	455.9999	428.5806	402.5802	386.0055	392.7425	406.7735	433.7223	464.5795	488.0006 (73)

#### 6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
Southwest	4.8600	36.7938	0.7600	0.7000	0.7700	65.9259 (79)						
Northeast	2.8100	11.2829	0.6300	0.7000	0.7700	9.6895 (75)						
Northeast	2.1800	11.2829	0.6300	0.7000	0.7700	7.5171 (75)						
Southwest	2.0000	36.7938	0.6300	0.7000	0.7700	22.4893 (79)						
Horizontal	2.1500	26.0000	0.6300	0.7000	1.0000	22.1867 (82)						
Solar gains	127.8086	231.7085	351.0860	486.9554	589.1255	603.0929	573.9335	495.5797	398.1480	265.5722	155.7115	107.6368 (83)
Total gains	629.5762	730.9834	833.8029	942.9553	1017.7061	1005.6731	959.9390	888.3222	804.9215	699.2945	620.2910	595.6375 (84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation factor for gains for living area, nil,m (see Table 9a)												
tau	66.3104	66.4903	66.6677	67.5136	67.6743	68.4323	68.4323	68.5745	68.1383	67.6743	67.3500	67.0144
alpha	5.4207	5.4327	5.4445	5.5009	5.5116	5.5622	5.5622	5.5716	5.5426	5.5116	5.4900	5.4676
util living area	0.9986	0.9966	0.9896	0.9608	0.8706	0.6916	0.5194	0.5800	0.8425	0.9787	0.9968	0.9990 (86)
MIT	19.8577	20.0060	20.2513	20.5733	20.8350	20.9662	20.9942	20.9897	20.8997	20.5555	20.1485	19.8345 (87)
Th 2	20.0441	20.0465	20.0488	20.0596	20.0616	20.0710	20.0710	20.0728	20.0674	20.0616	20.0575	20.0532 (88)
util rest of house	0.9982	0.9954	0.9859	0.9463	0.8260	0.6070	0.4136	0.4701	0.7741	0.9682	0.9956	0.9987 (89)
MIT 2	18.5110	18.7292	19.0873	19.5537	19.8991	20.0485	20.0688	20.0684	19.9859	19.5369	18.9460	18.4837 (90)
Living area fraction									fLA = Living area / (4) =			0.2986 (91)
MIT	18.9130	19.1104	19.4348	19.8581	20.1785	20.3225	20.3451	20.3435	20.2588	19.8410	19.3050	18.8870 (92)
Temperature adjustment												-0.1500
adjusted MIT	18.7630	18.9604	19.2848	19.7081	20.0285	20.1725	20.1951	20.1935	20.1088	19.6910	19.1550	18.7370 (93)

#### 8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	627.8295	726.2425	818.6518	885.9159	838.8410	620.2977	410.8524	430.7187	625.8753	673.1587	616.4077	594.4043 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1714.7490	1662.5025	1507.6541	1258.5762	967.5355	640.1926	413.0206	434.9080	693.2903	1056.1151	1407.1864	1705.4103 (97)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	808.6681	629.1667	512.6177	268.3154	95.7487	0.0000	0.0000	0.0000	0.0000	284.9196	569.3607	826.5884 (98)
Space heating												3995.3854 (98)
Space heating per m2												(98) / (4) = 35.2918 (99)

#### 8c. Space cooling requirement

Not applicable

#### 9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												90.0000 (206)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
Space heating requirement												4439.3171 (211)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	808.6681	629.1667	512.6177	268.3154	95.7487	0.0000	0.0000	0.0000	0.0000	284.9196	569.3607	826.5884	(98)
Space heating efficiency (main heating system 1)	90.0000	90.0000	90.0000	90.0000	90.0000	0.0000	0.0000	0.0000	0.0000	90.0000	90.0000	90.0000	(210)
Space heating fuel (main heating system)	898.5201	699.0741	569.5752	298.1283	106.3875	0.0000	0.0000	0.0000	0.0000	316.5773	632.6230	918.4316	(211)
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)
Water heating requirement	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306	(64)
Efficiency of water heater (217)m	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	(216)
Fuel for water heating, kWh/month	242.0598	213.3707	224.1293	200.9769	196.9941	176.0838	169.1689	185.5491	185.1958	208.3985	220.2849	236.2562	(219)
Water heating fuel used													(219)
Annual totals kWh/year													
Space heating fuel - main system													4439.3171 (211)
Space heating fuel - secondary													0.0000 (215)

#### Electricity for pumps and fans:

central heating pump													30.0000 (230c)
main heating flue fan													45.0000 (230e)
Total electricity for the above, kWh/year													75.0000 (231)
Electricity for lighting (calculated in Appendix L)													475.9956 (232)

#### Energy saving/generation technologies (Appendices M ,N and Q)

PV Unit 0 (0.80 * 0.50 * 1080 * 1.00) =													-431.8098 (233)
Total delivered energy for all uses													7016.9708 (238)

#### 12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year	
Space heating - main system 1	4439.3171	0.2160	958.8925	(261)
Space heating - secondary	0.0000	0.0000	0.0000	(263)
Water heating (other fuel)	2458.4679	0.2160	531.0291	(264)
Space and water heating			1489.9216	(265)
Pumps and fans	75.0000	0.5190	38.9250	(267)
Energy for lighting	475.9956	0.5190	247.0417	(268)
Energy saving/generation technologies				
PV Unit	-431.8098	0.5190	-224.1093	(269)
Total CO2, kg/year			1551.7790	(272)
Dwelling Carbon Dioxide Emission Rate (DER)			13.7100	(273)

#### 16 CO2 EMISSIONS ASSOCIATED WITH APPLIANCES AND COOKING AND SITE-WIDE ELECTRICITY GENERATION TECHNOLOGIES

DER												13.7100	ZC1
Total Floor Area											TFA	113.2100	
Assumed number of occupants											N	2.8328	
CO2 emission factor in Table 12 for electricity displaced from grid											EF	0.5190	
CO2 emissions from appliances, equation (L14)												14.4515	ZC2
CO2 emissions from cooking, equation (L16)												1.6517	ZC3
Total CO2 emissions												29.8131	ZC4
Residual CO2 emissions offset from biofuel CHP												0.0000	ZC5
Additional allowable electricity generation, kWh/m²/year												0.0000	ZC6
Resulting CO2 emissions offset from additional allowable electricity generation												0.0000	ZC7
Net CO2 emissions												29.8131	ZC8

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF TARGET EMISSIONS 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
CALCULATION OF TARGET EMISSIONS 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m <sup>3</sup> per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test				Yes	
Measured/design q50				5.0000	
Infiltration rate				0.4003 (18)	
Number of sides sheltered				2 (19)	
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.4338	0.4253	0.4168	0.3743	0.3658	0.3232	0.3232	0.3147	0.3402	0.3658	0.3828	0.3998 (22b)
	0.5941	0.5904	0.5869	0.5700	0.5669	0.5522	0.5522	0.5495	0.5579	0.5669	0.5733	0.5799 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
TER Opaque door			2.2000	1.0000	2.2000		(26)
TER Opening Type (Uw = 1.40)			11.8500	1.3258	15.7102		(27)
TER Room Window (Uw = 1.70)			2.1500	1.5918	3.4223		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.1800	1.6542		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.1800	0.9360		(29a)
Lift Wall	22.9700		22.9700	0.1800	4.1346		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1800	2.0718		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1800	4.6134		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1300	5.8643		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	40.6068		(33)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m <sup>2</sup> K							250.0000 (35)
Thermal bridges (User defined value 0.050 * total exposed area)							6.7905 (36)
Total fabric heat loss						(33) + (36) =	47.3973 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	52.1785	51.8576	51.5430	50.0655	49.7890	48.5022	48.5022	48.2639	48.9979	49.7890	50.3483	50.9329 (38)
Heat transfer coeff	99.5758	99.2549	98.9403	97.4628	97.1864	95.8995	95.8995	95.6612	96.3952	97.1864	97.7456	98.3302 (39)
Average = Sum(39)m / 12 =												97.4615 (39)
HLP	0.8796	0.8767	0.8740	0.8609	0.8585	0.8471	0.8471	0.8450	0.8515	0.8585	0.8634	0.8686 (40)
HLP (average)												0.8609 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)
Energy conte	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Energy content (annual)										Total = Sum(45)m =		1596.6531 (45)
Distribution loss (46)m = 0.15 x (45)m	24.8308	21.7172	22.4102	19.5378	18.7469	16.1772	14.9905	17.2019	17.4073	20.2865	22.1443	24.0473 (46)



# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF TARGET EMISSIONS 09 Jan 2014

8c. Space cooling requirement

Not applicable

#### 9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000 (201)
Fraction of space heat from main system(s)													1.0000 (202)
Efficiency of main space heating system 1 (in %)													93.5000 (206)
Efficiency of secondary/supplementary heating system, %													0.0000 (208)
Space heating requirement													3301.2277 (211)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	652.6562	497.3858	387.5952	179.0016	49.5693	0.0000	0.0000	0.0000	0.0000	203.6648	448.5911	668.1839	(98)
Space heating efficiency (main heating system 1)	93.5000	93.5000	93.5000	93.5000	93.5000	0.0000	0.0000	0.0000	0.0000	93.5000	93.5000	93.5000	(210)
Space heating fuel (main heating system)	698.0280	531.9634	414.5403	191.4455	53.0153	0.0000	0.0000	0.0000	0.0000	217.8234	479.7766	714.6351	(211)
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)
Water heating requirement	216.4648	190.7790	200.3274	179.5350	175.9057	157.1312	150.8630	165.6051	165.3320	186.1696	196.9122	211.2415	(64)
Efficiency of water heater (217)m	87.5754	87.2565	86.5459	84.8059	81.9296	79.8000	79.8000	79.8000	79.8000	85.0537	86.9437	79.8000	(216)
Fuel for water heating, kWh/month	247.1755	218.6417	231.4695	211.7010	214.7035	196.9062	189.0514	207.5252	207.1830	218.8849	226.4824	240.9339	(219)
Water heating fuel used													2610.6580 (219)
Annual totals kWh/year													
Space heating fuel - main system													3301.2277 (211)
Space heating fuel - secondary													0.0000 (215)
Electricity for pumps and fans:													
central heating pump													30.0000 (230c)
main heating flue fan													45.0000 (230e)
Total electricity for the above, kWh/year													75.0000 (231)
Electricity for lighting (calculated in Appendix L)													475.9956 (232)
Total delivered energy for all uses													6462.8813 (238)

#### 12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year	
Space heating - main system 1	3301.2277	0.2160	713.0652	(261)
Space heating - secondary	0.0000	0.0000	0.0000	(263)
Water heating (other fuel)	2610.6580	0.2160	563.9021	(264)
Space and water heating			1276.9673	(265)
Pumps and fans	75.0000	0.5190	38.9250	(267)
Energy for lighting	475.9956	0.5190	247.0417	(268)
Total CO2, kg/m2/year			1562.9341	(272)
Emissions per m2 for space and water heating			11.2796	(272a)
Fuel factor (mains gas)			1.0000	
Emissions per m2 for lighting			2.1822	(272b)
Emissions per m2 for pumps and fans			0.3438	(272c)
Target Carbon Dioxide Emission Rate (TER) = (11.2796 * 1.00) + 2.1822 + 0.3438, rounded to 2 d.p.			13.8100	(273)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m2)	Storey height (m)	Volume (m3)
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m3 per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test					Yes
Measured/design q50					5.0000
Infiltration rate					0.4003 (18)
Number of sides sheltered					2 (19)
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.4338	0.4253	0.4168	0.3743	0.3658	0.3232	0.3232	0.3147	0.3402	0.3658	0.3828	0.3998 (22b)
	0.5941	0.5904	0.5869	0.5700	0.5669	0.5522	0.5522	0.5495	0.5579	0.5669	0.5733	0.5799 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m2	Openings m2	NetArea m2	U-value W/m2K	A x U W/K	K-value kJ/m2K	A x K kJ/K
Windows Front Elevation (Uw = 1.60)			4.8600	1.5038	7.3083		(27)
Door			2.2000	1.2000	2.6400		(26)
Windows Light Well (Uw = 1.20)			2.8100	1.1450	3.2176		(27)
Mansard Window (Uw = 1.20)			4.1800	1.1450	4.7863		(27)
Roof Lights (Uw = 1.20)			2.1500	1.1450	2.4618		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.3000	2.7570		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.2362	1.2283		(29a)
Lift Wall	22.9700		22.9700	0.3448	7.9207		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1500	1.7265		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1500	3.8445		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1800	8.1198		(30)
Total net area of external elements Aum(A, m2)			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	46.0108		(33)
Party Wall 1			76.5400	0.0000	0.0000		(32)
Party Floor 1			55.9700				(32d)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m2K							250.0000 (35)
Thermal bridges (Default value 0.150 * total exposed area)							20.3715 (36)
Total fabric heat loss						(33) + (36) =	66.3823 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	52.1785	51.8576	51.5430	50.0655	49.7890	48.5022	48.5022	48.2639	48.9979	49.7890	50.3483	50.9329 (38)
Heat transfer coeff	118.5607	118.2398	117.9252	116.4477	116.1713	114.8844	114.8844	114.6461	115.3801	116.1713	116.7305	117.3152 (39)
Average = Sum(39)m / 12 =												116.4464 (39)
HLP	1.0473	1.0444	1.0417	1.0286	1.0262	1.0148	1.0148	1.0127	1.0192	1.0262	1.0311	1.0363 (40)
HLP (average)												1.0286 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

Energy conte	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Energy content (annual)	Total = Sum(45)m = 1596.6531 (45)											
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage												
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Heat gains from water heating, kWh/month	35.1770	30.7660	31.7478	27.6785	26.5582	22.9177	21.2366	24.3693	24.6603	28.7393	31.3711	34.0670 (65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	26.9528	23.9393	19.4687	14.7391	11.0176	9.3016	10.0507	13.0642	17.5348	22.2644	25.9859	27.7019 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	276.0896	278.9545	271.7350	256.3654	236.9640	218.7294	206.5476	203.6827	210.9022	226.2719	245.6732	263.9078 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113 (71)
Water heating gains (Table 5)	47.2809	45.7828	42.6717	38.4423	35.6965	31.8301	28.5438	32.7544	34.2505	38.6280	43.5710	45.7890 (72)
Total internal gains	415.8151	414.1683	399.3672	375.0385	349.1698	325.3528	310.6338	314.9931	328.1792	352.6561	380.7219	402.8905 (73)

#### 6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W
Southwest	4.8600	36.7938	0.7600	0.7000	0.7700	65.9259 (79)
Northeast	2.8100	11.2829	0.6300	0.7000	0.7700	9.6895 (75)
Northeast	2.1800	11.2829	0.6300	0.7000	0.7700	7.5171 (75)
Southwest	2.0000	36.7938	0.6300	0.7000	0.7700	22.4893 (79)
Horizontal	2.1500	26.0000	0.6300	0.7000	1.0000	22.1867 (82)

Solar gains	127.8086	231.7085	351.0860	486.9554	589.1255	603.0929	573.9335	495.5797	398.1480	265.5722	155.7115	107.6368 (83)
Total gains	543.6236	645.8768	750.4532	861.9939	938.2953	928.4457	884.5673	810.5728	726.3272	618.2283	536.4334	510.5273 (84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Thl (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	66.3104	66.4903	66.6677	67.5136	67.6743	68.4323	68.4323	68.5745	68.1383	67.6743	67.3500	67.0144
alpha	5.4207	5.4327	5.4445	5.5009	5.5116	5.5622	5.5622	5.5716	5.5426	5.5116	5.4900	5.4676
util living area	0.9993	0.9981	0.9936	0.9729	0.8994	0.7345	0.5603	0.6286	0.8832	0.9877	0.9985	0.9995 (86)
MIT	19.7854	19.9351	20.1840	20.5161	20.7993	20.9546	20.9916	20.9848	20.8686	20.4928	20.0783	19.7627 (87)
Th 2	20.0441	20.0465	20.0488	20.0596	20.0616	20.0710	20.0710	20.0728	20.0674	20.0616	20.0575	20.0532 (88)
util rest of house	0.9991	0.9975	0.9913	0.9622	0.8607	0.6499	0.4478	0.5129	0.8236	0.9812	0.9978	0.9994 (89)
MIT 2	18.9253	19.0766	19.3262	19.6608	19.9226	20.0497	20.0688	20.0682	19.9907	19.6436	19.2288	18.9099 (90)
Living area fraction	fLA = Living area / (4) =											
MIT	19.1821	19.3329	19.5823	19.9161	20.1843	20.3198	20.3443	20.3419	20.2528	19.8971	19.4825	19.1645 (92)
Temperature adjustment	0.0000											
adjusted MIT	19.1821	19.3329	19.5823	19.9161	20.1843	20.3198	20.3443	20.3419	20.2528	19.8971	19.4825	19.1645 (93)

#### 8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	0.9988	0.9968	0.9897	0.9602	0.8665	0.6740	0.4817	0.5478	0.8373	0.9797	0.9973	0.9992 (94)
Ext temp.	542.9869	643.8255	742.7591	827.6595	813.0022	625.7966	426.1197	444.0388	608.1564	605.6863	534.9696	510.1046 (95)
Heat loss rate W	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Month fracti	1764.4295	1706.5437	1542.7324	1282.8033	985.6352	657.1214	430.1625	451.9220	709.9073	1080.0578	1445.4113	1755.5672 (97)
Space heating kWh	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating per m2	908.7533	714.1466	595.1801	327.7036	128.4389	0.0000	0.0000	0.0000	0.0000	352.9324	655.5180	926.6242 (98)
	(98) / (4) =											4609.2971 (98)
												40.7146 (99)

#### 8c. Space cooling requirement

Calculated for June, July and August. See Table 10b

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----



# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000	
Heat loss rate W													
	0.0000	0.0000	0.0000	0.0000	0.0000	1079.9137	850.1448	871.3105	0.0000	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.8791	0.9372	0.9113	0.0000	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	949.3920	796.7597	794.0006	0.0000	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1169.1308	1117.0378	1037.5342	0.0000	0.0000	0.0000	0.0000	0.0000 (103)
Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh													
	0.0000	0.0000	0.0000	0.0000	0.0000	158.2120	238.2870	181.1890	0.0000	0.0000	0.0000	0.0000	0.0000 (104)
Space cooling Cooled fraction													577.6879 (104)
													FC = cooled area / (4) = 1.0000 (105)
Intermittency factor (Table 10b)													
	0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000	0.0000 (106)
Space cooling kWh													
	0.0000	0.0000	0.0000	0.0000	0.0000	39.5530	59.5717	45.2973	0.0000	0.0000	0.0000	0.0000	0.0000 (107)
Space cooling Energy for space heating													144.4220 (107)
Space cooling per m2													1.2757 (108)
Energy for space heating													40.7146 (99)
Energy for space cooling													1.2757 (108)
Total													41.9903 (109)
Dwelling Fabric Energy Efficiency (DFEE)													42.0 (109)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m <sup>3</sup> per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test					Yes
Measured/design q50					5.0000
Infiltration rate					0.4003 (18)
Number of sides sheltered					2 (19)
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.4338	0.4253	0.4168	0.3743	0.3658	0.3232	0.3232	0.3147	0.3402	0.3658	0.3828	0.3998 (22b)
	0.5941	0.5904	0.5869	0.5700	0.5669	0.5522	0.5522	0.5495	0.5579	0.5669	0.5733	0.5799 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
TER Opaque door			2.2000	1.0000	2.2000		(26)
TER Opening Type (Uw = 1.40)			11.8500	1.3258	15.7102		(27)
TER Room Window (Uw = 1.70)			2.1500	1.5918	3.4223		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.1800	1.6542		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.1800	0.9360		(29a)
Lift Wall	22.9700		22.9700	0.1800	4.1346		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1800	2.0718		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1800	4.6134		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1300	5.8643		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	40.6068		(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m<sup>2</sup>K 250.0000 (35)  
 Thermal bridges (User defined value 0.050 \* total exposed area) 6.7905 (36)  
 Total fabric heat loss (33) + (36) = 47.3973 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	52.1785	51.8576	51.5430	50.0655	49.7890	48.5022	48.5022	48.2639	48.9979	49.7890	50.3483	50.9329 (38)
Heat transfer coeff	99.5758	99.2549	98.9403	97.4628	97.1864	95.8995	95.8995	95.6612	96.3952	97.1864	97.7456	98.3302 (39)
Average = Sum(39)m / 12 =												97.4615 (39)
HLP	0.8796	0.8767	0.8740	0.8609	0.8585	0.8471	0.8471	0.8450	0.8515	0.8585	0.8634	0.8686 (40)
HLP (average)												0.8609 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)
Energy conte	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Energy content (annual)												Total = Sum(45)m = 1596.6531 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

Water storage loss:													
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(59)
Heat gains from water heating, kWh/month	35.1770	30.7660	31.7478	27.6785	26.5582	22.9177	21.2366	24.3693	24.6603	28.7393	31.3711	34.0670	(65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(66)m	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	141.6391	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	26.9528	23.9393	19.4687	14.7391	11.0176	9.3016	10.0507	13.0642	17.5348	22.2644	25.9859	27.7019	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	276.0896	278.9545	271.7350	256.3654	236.9640	218.7294	206.5476	203.6827	210.9022	226.2719	245.6732	263.9078	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	37.1639	(69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	(71)
Water heating gains (Table 5)	47.2809	45.7828	42.6717	38.4423	35.6965	31.8301	28.5438	32.7544	34.2505	38.6280	43.5710	45.7890	(72)
Total internal gains	415.8151	414.1683	399.3672	375.0385	349.1698	325.3528	310.6338	314.9931	328.1792	352.6561	380.7219	402.8905	(73)

#### 6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	Specific data or Table 6b g	Specific data or Table 6c FF	Access factor Table 6d	Gains W							
Northeast	4.9900	11.2829	0.6300	0.7000	0.7700	17.2066 (75)							
Southwest	6.8600	36.7938	0.6300	0.7000	0.7700	77.1385 (79)							
Horizontal	2.1500	26.0000	0.6300	0.7000	1.0000	22.1867 (82)							
Solar gains	116.5318	212.4999	324.8040	454.3907	552.6504	566.8815	539.0219	463.5855	369.6902	244.3427	142.2045	97.9862	(83)
Total gains	532.3468	626.6683	724.1712	829.4292	901.8202	892.2343	849.6557	778.5786	697.8694	596.9987	522.9264	500.8768	(84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, T <sub>hl</sub> (C)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation factor for gains for living area, n <sub>il,m</sub> (see Table 9a)	78.9530	79.2083	79.4601	80.6647	80.8941	81.9796	81.9796	82.1839	81.5581	80.8941	80.4313	79.9531	21.0000 (85)
tau	6.2635	6.2806	6.2973	6.3776	6.3929	6.4653	6.4653	6.4789	6.4372	6.3929	6.3621	6.3302	
alpha	0.9995	0.9983	0.9933	0.9660	0.8657	0.6675	0.4939	0.5590	0.8439	0.9856	0.9986	0.9996	(86)
util living area	20.0133	20.1511	20.3752	20.6689	20.8921	20.9841	20.9980	20.9958	20.9331	20.6300	20.2679	19.9933	(87)
MIT	20.1849	20.1873	20.1897	20.2009	20.2030	20.2127	20.2127	20.2145	20.2089	20.2030	20.1987	20.1943	(88)
Th 2	0.9993	0.9977	0.9909	0.9538	0.8242	0.5939	0.4070	0.4668	0.7822	0.9785	0.9980	0.9995	(89)
util rest of house	19.2689	19.4085	19.6334	19.9292	20.1301	20.2054	20.2122	20.2133	20.1712	19.8971	19.5349	19.2569	(90)
MIT 2	19.4911	19.6302	19.8548	20.1500	20.3576	20.4379	20.4468	20.4469	20.3987	20.1159	19.7537	19.4768	(91)
Living area fraction	19.4911	19.6302	19.8548	20.1500	20.3576	20.4379	20.4468	20.4469	20.3987	20.1159	19.7537	19.4768	(92)
MIT	Temperature adjustment											0.0000	
adjusted MIT	19.4911	19.6302	19.8548	20.1500	20.3576	20.4379	20.4468	20.4469	20.3987	20.1159	19.7537	19.4768	(93)

#### 8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation	0.9991	0.9972	0.9896	0.9529	0.8330	0.6156	0.4331	0.4945	0.7985	0.9775	0.9976	0.9994	(94)
Useful gains	531.8488	624.9139	716.6607	790.3848	751.1917	549.2755	367.9529	385.0132	557.2314	583.5775	521.6619	500.5574	(95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000	(96)
Heat loss rate W	1512.6701	1462.0439	1321.3320	1096.4597	841.4040	559.8486	368.9032	387.1294	607.1654	924.8161	1236.8447	1502.1668	(97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	(97a)
Space heating kWh	729.7310	562.5514	449.8755	220.3739	67.1180	0.0000	0.0000	0.0000	0.0000	253.8815	514.9316	745.1974	(98)
Space heating												3543.6603	(98)
Space heating per m2												(98) / (4) =	31.3017 (99)

#### 8c. Space cooling requirement

Calculated for June, July and August. See Table 10b	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000	
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	901.4552	709.6562	727.0250	0.0000	0.0000	0.0000	0.0000	(100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.9417	0.9759	0.9619	0.0000	0.0000	0.0000	0.0000	(101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	848.9214	692.5229	699.3316	0.0000	0.0000	0.0000	0.0000	(102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1126.8058	1076.2321	1000.1384	0.0000	0.0000	0.0000	0.0000	(103)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh												
Space cooling	0.0000	0.0000	0.0000	0.0000	0.0000	200.0768	285.4796	223.8002	0.0000	0.0000	0.0000	0.0000 (104)
Cooled fraction												709.3567 (104)
Intermittency factor (Table 10b)												fC = cooled area / (4) = 1.0000 (105)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000 (106)
Space cooling												
Space cooling per m2	0.0000	0.0000	0.0000	0.0000	0.0000	50.0192	71.3699	55.9501	0.0000	0.0000	0.0000	0.0000 (107)
Energy for space heating												177.3392 (107)
Energy for space cooling												1.5665 (108)
Total												31.3017 (99)
Target Fabric Energy Efficiency (TFEE)												1.5665 (108)
												32.8681 (109)
												37.8 (109)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF HEAT DEMAND 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF HEAT DEMAND 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m3 per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test				Yes	5.0000
Measured/design q50					0.4003 (18)
Infiltration rate					2 (19)
Number of sides sheltered					
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.2000	4.0000	4.0000	3.7000	3.7000	3.3000	3.4000	3.2000	3.3000	3.5000	3.5000	3.8000 (22)
Wind factor	1.0500	1.0000	1.0000	0.9250	0.9250	0.8250	0.8500	0.8000	0.8250	0.8750	0.8750	0.9500 (22a)
Adj infilt rate	0.3573	0.3402	0.3402	0.3147	0.3147	0.2807	0.2892	0.2722	0.2807	0.2977	0.2977	0.3232 (22b)
Effective ac	0.5638	0.5579	0.5579	0.5495	0.5495	0.5394	0.5418	0.5370	0.5394	0.5443	0.5443	0.5522 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
Windows Front Elevation (Uw = 1.60)			4.8600	1.5038	7.3083		(27)
Door			2.2000	1.2000	2.6400		(26)
Windows Light Well (Uw = 1.20)			2.8100	1.1450	3.2176		(27)
Mansard Window (Uw = 1.20)			4.1800	1.1450	4.7863		(27)
Roof Lights (Uw = 1.20)			2.1500	1.1450	2.4618		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.3000	2.7570		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.2362	1.2283		(29a)
Lift Wall	22.9700		22.9700	0.3448	7.9207		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1500	1.7265		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1500	3.8445		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1800	8.1198		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	46.0108		(33)
Party Wall 1			76.5400	0.0000	0.0000		(32)
Party Floor 1			55.9700				(32d)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m <sup>2</sup> K							250.0000 (35)
Thermal bridges (Default value 0.150 * total exposed area)							20.3715 (36)
Total fabric heat loss						(33) + (36) =	66.3823 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	49.5190	48.9979	48.9979	48.2639	48.2639	47.3742	47.5871	47.1676	47.3742	47.8063	47.8063	48.5022 (38)
Heat transfer coeff	115.9012	115.3801	115.3801	114.6461	114.6461	113.7564	113.9693	113.5499	113.7564	114.1886	114.1886	114.8844 (39)
Average = Sum(39)m / 12 =												114.5206 (39)
HLP	1.0238	1.0192	1.0192	1.0127	1.0127	1.0048	1.0067	1.0030	1.0048	1.0086	1.0086	1.0148 (40)
HLP (average)												1.0116 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF HEAT DEMAND 09 Jan 2014

Energy content (annual)	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Distribution loss (46)m = 0.15 x (45)m												1596.6531 (45)
Water storage loss:												
Store volume												200.0000 (47)
b) If manufacturer declared loss factor is not known :												
Hot water storage loss factor from Table 2 (kWh/litre/day)												0.0103 (51)
Volume factor from Table 2a												0.8434 (52)
Temperature factor from Table 2b												0.5400 (53)
Enter (49) or (54) in (55)												0.9372 (55)
Total storage loss	29.0527	26.2411	29.0527	28.1155	29.0527	28.1155	29.0527	29.0527	28.1155	29.0527	28.1155	29.0527 (56)
If cylinder contains dedicated solar storage												
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (57)
Total heat required for water heating calculated for each month												
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (62)
RHI water heating demand												
Heat gains from water heating, kWh/month	96.8937	85.9416	91.5280	83.8107	83.4078	76.3614	75.0811	79.9829	79.0882	86.8206	89.5886	95.1570 (65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts												
(66)m	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	67.3821	59.8482	48.6718	36.8477	27.5441	23.2539	25.1266	32.6606	43.8369	55.6610	64.9647	69.2549 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	412.0740	416.3501	405.5746	382.6349	353.6776	326.4618	308.2800	304.0040	314.7795	337.7192	366.6765	393.8922 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113 (71)
Water heating gains (Table 5)	130.2335	127.8893	123.0215	116.4037	112.1072	106.0575	100.9154	107.5038	109.8447	116.6943	124.4286	127.8991 (72)
Total internal gains	724.1747	718.5727	691.7530	650.3714	607.8140	570.2584	548.8072	558.6535	582.9462	624.5597	670.5549	705.5314 (73)

#### 6. Solar gains

[Jan]		Area	Solar flux	g	FF	Access	Gains					
		m2	Table 6a	Specific data	Specific data	factor	W					
			W/m2	or Table 6b	or Table 6c	Table 6d						
Southwest		4.8600	40.4699	0.7600	0.7000	0.7700	72.5126 (79)					
Northeast		2.8100	12.9236	0.6300	0.7000	0.7700	11.0984 (75)					
Northeast		2.1800	12.9236	0.6300	0.7000	0.7700	8.6101 (75)					
Southwest		2.0000	40.4699	0.6300	0.7000	0.7700	24.7363 (79)					
Horizontal		2.1500	30.0000	0.6300	0.7000	1.0000	25.6001 (82)					
Solar gains	142.5574	233.0943	350.1803	502.3965	593.3496	650.4162	612.1393	539.7791	431.1434	285.6320	178.0410	118.8312 (83)
Total gains	866.7322	951.6670	1041.9334	1152.7679	1201.1636	1220.6745	1160.9465	1098.4326	1014.0896	910.1917	848.5959	824.3625 (84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
tau	67.8320	68.1383	68.1383	68.5745	68.5745	69.1109	68.9818	69.2366	69.1109	68.8493	68.8493	68.4323
alpha	5.5221	5.5426	5.5426	5.5716	5.5716	5.6074	5.5988	5.6158	5.6074	5.5900	5.5900	5.5622
util living area	0.9917	0.9852	0.9627	0.8864	0.7152	0.4625	0.3041	0.3304	0.6289	0.9087	0.9807	0.9934 (86)
MIT	20.1651	20.2867	20.5189	20.7867	20.9506	20.9964	20.9997	20.9996	20.9813	20.7903	20.4446	20.1429 (87)
Th 2	20.0636	20.0674	20.0674	20.0728	20.0728	20.0793	20.0777	20.0808	20.0793	20.0761	20.0761	20.0710 (88)
util rest of house	0.9890	0.9804	0.9506	0.8527	0.6485	0.3791	0.2138	0.2357	0.5387	0.8731	0.9734	0.9912 (89)
MIT 2	18.9728	19.1510	19.4810	19.8444	20.0330	20.0777	20.0777	20.0808	20.0684	19.8601	19.3866	18.9464 (90)
Living area fraction												0.2986 (91)
MIT	19.3288	19.4901	19.7909	20.1257	20.3069	20.3520	20.3530	20.3551	20.3410	20.1378	19.7025	19.3036 (92)
Temperature adjustment												-0.1500
adjusted MIT	19.1788	19.3401	19.6409	19.9757	20.1569	20.2020	20.2030	20.2051	20.1910	19.9878	19.5525	19.1536 (93)

#### 8. Space heating requirement

Utilisation	0.9855	0.9755	0.9437	0.8487	0.6549	0.3903	0.2260	0.2485	0.5501	0.8690	0.9680	0.9882 (94)
Useful gains	854.1816	928.3601	983.2891	978.3555	786.6438	476.4869	262.4204	273.0142	557.8766	790.9633	821.4064	814.6499 (95)
Ext temp.	5.1000	5.6000	7.4000	9.9000	13.0000	16.0000	17.9000	17.8000	15.2000	11.6000	8.0000	5.1000 (96)
Heat loss rate W												

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF HEAT DEMAND 09 Jan 2014

Month fracti	1631.7484	1585.3345	1412.3562	1155.1407	820.5157	478.0053	262.4697	273.0969	567.7545	957.7931	1319.1602	1614.5413	(97)
Space heating kWh	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	(97a)
Space heating	578.5097	441.4868	319.2259	127.2854	25.2007	0.0000	0.0000	0.0000	0.0000	124.1214	358.3827	595.1192	(98)
RHI space heating demand												2569.3318	(98)
												2569	(98)

-----

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF ENERGY RATINGS 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF ENERGY RATINGS 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m <sup>3</sup> per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test					Yes
Measured/design q50					5.0000
Infiltration rate					0.4003 (18)
Number of sides sheltered					2 (19)
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate												
Effective ac	0.4338	0.4253	0.4168	0.3743	0.3658	0.3232	0.3232	0.3147	0.3402	0.3658	0.3828	0.3998 (22b)
	0.5941	0.5904	0.5869	0.5700	0.5669	0.5522	0.5522	0.5495	0.5579	0.5669	0.5733	0.5799 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
Windows Front Elevation (Uw = 1.60)			4.8600	1.5038	7.3083		(27)
Door			2.2000	1.2000	2.6400		(26)
Windows Light Well (Uw = 1.20)			2.8100	1.1450	3.2176		(27)
Mansard Window (Uw = 1.20)			4.1800	1.1450	4.7863		(27)
Roof Lights (Uw = 1.20)			2.1500	1.1450	2.4618		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.3000	2.7570		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.2362	1.2283		(29a)
Lift Wall	22.9700		22.9700	0.3448	7.9207		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1500	1.7265		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1500	3.8445		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1800	8.1198		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	46.0108		(33)
Party Wall 1			76.5400	0.0000	0.0000		(32)
Party Floor 1			55.9700				(32d)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m <sup>2</sup> K							250.0000 (35)
Thermal bridges (Default value 0.150 * total exposed area)							20.3715 (36)
Total fabric heat loss						(33) + (36) =	66.3823 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	52.1785	51.8576	51.5430	50.0655	49.7890	48.5022	48.5022	48.2639	48.9979	49.7890	50.3483	50.9329 (38)
Heat transfer coeff	118.5607	118.2398	117.9252	116.4477	116.1713	114.8844	114.8844	114.6461	115.3801	116.1713	116.7305	117.3152 (39)
Average = Sum(39)m / 12 =												116.4464 (39)
HLP	1.0473	1.0444	1.0417	1.0286	1.0262	1.0148	1.0148	1.0127	1.0192	1.0262	1.0311	1.0363 (40)
HLP (average)												1.0286 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)



# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF ENERGY RATINGS 09 Jan 2014

Energy content (annual)	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Distribution loss (46)m = 0.15 x (45)m	24.8308	21.7172	22.4102	19.5378	18.7469	16.1772	14.9905	17.2019	17.4073	20.2865	22.1443	24.0473 (46)
Water storage loss:												
Store volume												200.0000 (47)
b) If manufacturer declared loss factor is not known :												
Hot water storage loss factor from Table 2 (kWh/litre/day)												0.0103 (51)
Volume factor from Table 2a												0.8434 (52)
Temperature factor from Table 2b												0.5400 (53)
Enter (49) or (54) in (55)												0.9372 (55)
Total storage loss	29.0527	26.2411	29.0527	28.1155	29.0527	28.1155	29.0527	29.0527	28.1155	29.0527	28.1155	29.0527 (56)
If cylinder contains dedicated solar storage												
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (57)
Total heat required for water heating calculated for each month	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (64)
Heat gains from water heating, kWh/month	96.8937	85.9416	91.5280	83.8107	83.4078	76.3614	75.0811	79.9829	79.0882	86.8206	89.5886	95.1570 (65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	67.3821	59.8482	48.6718	36.8477	27.5441	23.2539	25.1266	32.6606	43.8369	55.6610	64.9647	69.2549 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	412.0740	416.3501	405.5746	382.6349	353.6776	326.4618	308.2800	304.0040	314.7795	337.7192	366.6765	393.8922 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113 (71)
Water heating gains (Table 5)	130.2335	127.8893	123.0215	116.4037	112.1072	106.0575	100.9154	107.5038	109.8447	116.6943	124.4286	127.8991 (72)
Total internal gains	724.1747	718.5727	691.7530	650.3714	607.8140	570.2584	548.8072	558.6535	582.9462	624.5597	670.5549	705.5314 (73)

#### 6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
Southwest	4.8600	36.7938	0.7600	0.7000	0.7700	65.9259 (79)						
Northeast	2.8100	11.2829	0.6300	0.7000	0.7700	9.6895 (75)						
Northeast	2.1800	11.2829	0.6300	0.7000	0.7700	7.5171 (75)						
Southwest	2.0000	36.7938	0.6300	0.7000	0.7700	22.4893 (79)						
Horizontal	2.1500	26.0000	0.6300	0.7000	1.0000	22.1867 (82)						
Solar gains	127.8086	231.7085	351.0860	486.9554	589.1255	603.0929	573.9335	495.5797	398.1480	265.5722	155.7115	107.6368 (83)
Total gains	851.9833	950.2812	1042.8390	1137.3268	1196.9395	1173.3513	1122.7408	1054.2332	981.0942	890.1319	826.2664	813.1682 (84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation factor for gains for living area, nil,m (see Table 9a)												
tau	66.3104	66.4903	66.6677	67.5136	67.6743	68.4323	68.4323	68.5745	68.1383	67.6743	67.3500	67.0144
alpha	5.4207	5.4327	5.4445	5.5009	5.5116	5.5622	5.5622	5.5716	5.5426	5.5116	5.4900	5.4676
util living area	0.9941	0.9884	0.9724	0.9210	0.8000	0.6084	0.4473	0.4949	0.7470	0.9434	0.9878	0.9953 (86)
MIT	20.0421	20.1843	20.4111	20.6933	20.8957	20.9818	20.9972	20.9952	20.9462	20.6873	20.3162	20.0161 (87)
Th 2	20.0441	20.0465	20.0488	20.0596	20.0616	20.0710	20.0710	20.0728	20.0674	20.0616	20.0575	20.0532 (88)
util rest of house	0.9922	0.9847	0.9636	0.8966	0.7465	0.5278	0.3544	0.3980	0.6692	0.9204	0.9833	0.9939 (89)
MIT 2	18.7796	18.9871	19.3140	19.7119	19.9647	20.0595	20.0700	20.0709	20.0276	19.7136	19.1880	18.7484 (90)
Living area fraction									fLA = Living area / (4) =			0.2986 (91)
MIT	19.1565	19.3445	19.6415	20.0049	20.2427	20.3349	20.3468	20.3468	20.3018	20.0043	19.5249	19.1269 (92)
Temperature adjustment												-0.1500
adjusted MIT	19.0065	19.1945	19.4915	19.8549	20.0927	20.1849	20.1968	20.1968	20.1518	19.8543	19.3749	18.9769 (93)

#### 8. Space heating requirement

Utilisation	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Useful gains	842.9131	931.6042	998.0730	1012.5901	895.7765	631.2956	412.2132	433.4386	663.9918	813.6688	808.7428	806.2347 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1743.6164	1690.1796	1532.0314	1275.6760	974.9898	641.6176	413.2200	435.2939	698.2618	1075.0883	1432.8508	1733.5522 (97)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF ENERGY RATINGS 09 Jan 2014

Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	670.1233	509.7627	397.2650	189.4218	58.9347	0.0000	0.0000	0.0000	0.0000	194.4962	449.3578	689.9242 (98)
Space heating												3159.2856 (98)
Space heating per m2												(98) / (4) = 27.9064 (99)

#### 8c. Space cooling requirement

Not applicable

#### 9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												90.0000 (206)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
Space heating requirement												3510.3174 (211)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	670.1233	509.7627	397.2650	189.4218	58.9347	0.0000	0.0000	0.0000	0.0000	194.4962	449.3578	689.9242 (98)
Space heating efficiency (main heating system 1)	90.0000	90.0000	90.0000	90.0000	90.0000	0.0000	0.0000	0.0000	0.0000	90.0000	90.0000	90.0000 (210)
Space heating fuel (main heating system)	744.5814	566.4030	441.4056	210.4687	65.4830	0.0000	0.0000	0.0000	0.0000	216.1068	499.2864	766.5825 (211)
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)
Water heating requirement	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (64)
Efficiency of water heater (217)m	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000 (216)
Fuel for water heating, kWh/month	242.0598	213.3707	224.1293	200.9769	196.9941	176.0838	169.1689	185.5491	185.1958	208.3985	220.2849	236.2562 (219)
Water heating fuel used												2458.4679 (219)
Annual totals kWh/year												
Space heating fuel - main system												3510.3174 (211)
Space heating fuel - secondary												0.0000 (215)
Electricity for pumps and fans:												
central heating pump												30.0000 (230c)
main heating flue fan												45.0000 (230e)
Total electricity for the above, kWh/year												75.0000 (231)
Electricity for lighting (calculated in Appendix L)												475.9956 (232)
Energy saving/generation technologies (Appendices M ,N and Q)												
PV Unit 0 (0.80 * 0.50 * 1080 * 1.00) =										-431.8098		-431.8098 (233)
Total delivered energy for all uses												6087.9711 (238)

#### 10a. Fuel costs - using Table 12 prices

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	3510.3174	3.4800	122.1590 (240)
Space heating - secondary	0.0000	0.0000	0.0000 (242)
Water heating (other fuel)	2458.4679	3.4800	85.5547 (247)
Pumps and fans for heating	75.0000	13.1900	9.8925 (249)
Energy for lighting	475.9956	13.1900	62.7838 (250)
Additional standing charges			120.0000 (251)
Energy saving/generation technologies			
PV Unit	-431.8098	13.1900	-56.9557 (252)
Total energy cost			343.4343 (255)

#### 11a. SAP rating - Individual heating systems

Energy cost deflator (Table 12):		0.4200 (256)
Energy cost factor (ECF)	$[(255) \times (256)] / [(4) + 45.0] =$	0.9117 (257)
SAP value		87.2816
SAP rating (Section 12)		87 (258)
SAP band		B

#### 12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	3510.3174	0.2160	758.2286 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2458.4679	0.2160	531.0291 (264)
Space and water heating			1289.2576 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	475.9956	0.5190	247.0417 (268)
Energy saving/generation technologies			
PV Unit	-431.8098	0.5190	-224.1093 (269)
Total kg/year			1351.1150 (272)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF ENERGY RATINGS 09 Jan 2014

CO2 emissions per m2	11.9300 (273)
EI value	88.5564
EI rating	89 (274)
EI band	B

-----  
Calculation of stars for heating and DHW  
-----

Main heating energy efficiency	$3.48 \times (1 + 0.29 \times 0.00) / 0.9000 = 3.867$ , stars = 4
Main heating environmental impact	$0.216 \times (1 + 0.29 \times 0.00) / 0.9000 = 0.2400$ , stars = 4
Water heating energy efficiency	$3.48 / 0.9000 = 3.867$ , stars = 4
Water heating environmental impact	$0.216 / 0.9000 = 0.2400$ , stars = 4

-----

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

#### 1. Overall dwelling dimensions

	Area (m <sup>2</sup> )	Storey height (m)	Volume (m <sup>3</sup> )
Ground floor	55.9700 (1b)	2.2700 (2b)	127.0519 (1b) - (3b)
First floor	57.2400 (1c)	2.4300 (2c)	139.0932 (1c) - (3c)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	113.2100		(4)
Dwelling volume			(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 266.1451 (5)

#### 2. Ventilation rate

	main heating	secondary heating	other	total	m <sup>3</sup> per hour
Number of chimneys	0	0	0	0 * 40 =	0.0000 (6a)
Number of open flues	0	0	0	0 * 20 =	0.0000 (6b)
Number of intermittent fans				4 * 10 =	40.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =				40.0000 / (5) =	0.1503 (8)
Pressure test					Yes
Measured/design q50					5.0000
Infiltration rate					0.4003 (18)
Number of sides sheltered					2 (19)
Shelter factor			(20) = 1 - [0.075 x (19)] =		0.8500 (20)
Infiltration rate adjusted to include shelter factor			(21) = (18) x (20) =		0.3402 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.2000	4.0000	4.0000	3.7000	3.7000	3.3000	3.4000	3.2000	3.3000	3.5000	3.5000	3.8000 (22)
Wind factor	1.0500	1.0000	1.0000	0.9250	0.9250	0.8250	0.8500	0.8000	0.8250	0.8750	0.8750	0.9500 (22a)
Adj inflt rate												
Effective ac	0.3573	0.3402	0.3402	0.3147	0.3147	0.2807	0.2892	0.2722	0.2807	0.2977	0.2977	0.3232 (22b)
	0.5638	0.5579	0.5579	0.5495	0.5495	0.5394	0.5418	0.5370	0.5394	0.5443	0.5443	0.5522 (25)

#### 3. Heat losses and heat loss parameter

Element	Gross m <sup>2</sup>	Openings m <sup>2</sup>	NetArea m <sup>2</sup>	U-value W/m <sup>2</sup> K	A x U W/K	K-value kJ/m <sup>2</sup> K	A x K kJ/K
Windows Front Elevation (Uw = 1.60)			4.8600	1.5038	7.3083		(27)
Door			2.2000	1.2000	2.6400		(26)
Windows Light Well (Uw = 1.20)			2.8100	1.1450	3.2176		(27)
Mansard Window (Uw = 1.20)			4.1800	1.1450	4.7863		(27)
Roof Lights (Uw = 1.20)			2.1500	1.1450	2.4618		(27a)
Existing Wall	14.0500	4.8600	9.1900	0.3000	2.7570		(29a)
Sheltered Wall	7.4000	2.2000	5.2000	0.2362	1.2283		(29a)
Lift Wall	22.9700		22.9700	0.3448	7.9207		(29a)
Light Well Wall	14.3200	2.8100	11.5100	0.1500	1.7265		(29a)
Mansard Wall	29.8100	4.1800	25.6300	0.1500	3.8445		(29a)
External Roof 1	47.2600	2.1500	45.1100	0.1800	8.1198		(30)
Total net area of external elements Aum(A, m <sup>2</sup> )			135.8100				(31)
Fabric heat loss, W/K = Sum (A x U)				(26) ... (30) + (32) =	46.0108		(33)
Party Wall 1			76.5400	0.0000	0.0000		(32)
Party Floor 1			55.9700				(32d)
Thermal mass parameter (TMP = Cm / TFA) in kJ/m <sup>2</sup> K							250.0000 (35)
Thermal bridges (Default value 0.150 * total exposed area)							20.3715 (36)
Total fabric heat loss						(33) + (36) =	66.3823 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)												
(38)m	49.5190	48.9979	48.9979	48.2639	48.2639	47.3742	47.5871	47.1676	47.3742	47.8063	47.8063	48.5022 (38)
Heat transfer coeff	115.9012	115.3801	115.3801	114.6461	114.6461	113.7564	113.9693	113.5499	113.7564	114.1886	114.1886	114.8844 (39)
Average = Sum(39)m / 12 =												114.5206 (39)
HLP	1.0238	1.0192	1.0192	1.0127	1.0127	1.0048	1.0067	1.0030	1.0048	1.0086	1.0086	1.0148 (40)
HLP (average)												1.0116 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

#### 4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Assumed occupancy												2.8328 (42)
Average daily hot water use (litres/day)												101.4786 (43)
Daily hot water use	111.6264	107.5673	103.5081	99.4490	95.3899	91.3307	91.3307	95.3899	99.4490	103.5081	107.5673	111.6264 (44)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

Energy content (annual)	165.5388	144.7813	149.4013	130.2517	124.9796	107.8479	99.9369	114.6791	116.0487	135.2436	147.6289	160.3155 (45)
Distribution loss (46)m = 0.15 x (45)m	24.8308	21.7172	22.4102	19.5378	18.7469	16.1772	14.9905	17.2019	17.4073	20.2865	22.1443	24.0473 (46)
Water storage loss:												
Store volume												200.0000 (47)
b) If manufacturer declared loss factor is not known :												
Hot water storage loss factor from Table 2 (kWh/litre/day)												0.0103 (51)
Volume factor from Table 2a												0.8434 (52)
Temperature factor from Table 2b												0.5400 (53)
Enter (49) or (54) in (55)												0.9372 (55)
Total storage loss	29.0527	26.2411	29.0527	28.1155	29.0527	28.1155	29.0527	29.0527	28.1155	29.0527	28.1155	29.0527 (56)
If cylinder contains dedicated solar storage	29.0527	26.2411	29.0527	28.1155	29.0527	28.1155	29.0527	29.0527	28.1155	29.0527	28.1155	29.0527 (57)
Primary loss	23.2624	21.0112	23.2624	22.5120	23.2624	22.5120	23.2624	23.2624	22.5120	23.2624	22.5120	23.2624 (59)
Total heat required for water heating calculated for each month	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Solar input (sum of months) = Sum(63)m =												0.0000 (63)
Output from w/h	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306 (64)
Total per year (kWh/year) = Sum(64)m =												2212.6211 (64)
Heat gains from water heating, kWh/month	96.8937	85.9416	91.5280	83.8107	83.4078	76.3614	75.0811	79.9829	79.0882	86.8206	89.5886	95.1570 (65)

#### 5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669	169.9669 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	67.3821	59.8482	48.6718	36.8477	27.5441	23.2539	25.1266	32.6606	43.8369	55.6610	64.9647	69.2549 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	412.0740	416.3501	405.5746	382.6349	353.6776	326.4618	308.2800	304.0040	314.7795	337.7192	366.6765	393.8922 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295	54.8295 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113	-113.3113 (71)
Water heating gains (Table 5)	130.2335	127.8893	123.0215	116.4037	112.1072	106.0575	100.9154	107.5038	109.8447	116.6943	124.4286	127.8991 (72)
Total internal gains	724.1747	718.5727	691.7530	650.3714	607.8140	570.2584	548.8072	558.6535	582.9462	624.5597	670.5549	705.5314 (73)

#### 6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
Southwest	4.8600	40.4699	0.7600	0.7000	0.7700	72.5126 (79)						
Northeast	2.8100	12.9236	0.6300	0.7000	0.7700	11.0984 (75)						
Northeast	2.1800	12.9236	0.6300	0.7000	0.7700	8.6101 (75)						
Southwest	2.0000	40.4699	0.6300	0.7000	0.7700	24.7363 (79)						
Horizontal	2.1500	30.0000	0.6300	0.7000	1.0000	25.6001 (82)						
Solar gains	142.5574	233.0943	350.1803	502.3965	593.3496	650.4162	612.1393	539.7791	431.1434	285.6320	178.0410	118.8312 (83)
Total gains	866.7322	951.6670	1041.9334	1152.7679	1201.1636	1220.6745	1160.9465	1098.4326	1014.0896	910.1917	848.5959	824.3625 (84)

#### 7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
tau	67.8320	68.1383	68.1383	68.5745	68.5745	69.1109	68.9818	69.2366	69.1109	68.8493	68.8493	68.4323	
alpha	5.5221	5.5426	5.5426	5.5716	5.5716	5.6074	5.5988	5.6158	5.6074	5.5900	5.5900	5.5622	
util living area	0.9917	0.9852	0.9627	0.8864	0.7152	0.4625	0.3041	0.3304	0.6289	0.9087	0.9807	0.9934 (86)	
MIT	20.1651	20.2867	20.5189	20.7867	20.9506	20.9964	20.9997	20.9996	20.9813	20.7903	20.4446	20.1429 (87)	
Th 2	20.0636	20.0674	20.0674	20.0728	20.0728	20.0793	20.0777	20.0808	20.0793	20.0761	20.0761	20.0710 (88)	
util rest of house	0.9890	0.9804	0.9506	0.8527	0.6485	0.3791	0.2138	0.2357	0.5387	0.8731	0.9734	0.9912 (89)	
MIT 2	18.9728	19.1510	19.4810	19.8444	20.0330	20.0777	20.0777	20.0808	20.0684	19.8601	19.3866	18.9464 (90)	
Living area fraction									fLA = Living area / (4) =			0.2986 (91)	
MIT	19.3288	19.4901	19.7909	20.1257	20.3069	20.3520	20.3530	20.3551	20.3410	20.1378	19.7025	19.3036 (92)	
Temperature adjustment												-0.1500	
adjusted MIT	19.1788	19.3401	19.6409	19.9757	20.1569	20.2020	20.2030	20.2051	20.1910	19.9878	19.5525	19.1536 (93)	

#### 8. Space heating requirement

Utilisation	0.9855	0.9755	0.9437	0.8487	0.6549	0.3903	0.2260	0.2485	0.5501	0.8690	0.9680	0.9882 (94)
Useful gains	854.1816	928.3601	983.2891	978.3555	786.6438	476.4869	262.4204	273.0142	557.8766	790.9633	821.4064	814.6499 (95)
Ext temp.	5.1000	5.6000	7.4000	9.9000	13.0000	16.0000	17.9000	17.8000	15.2000	11.6000	8.0000	5.1000 (96)
Heat loss rate W	1631.7484	1585.3345	1412.3562	1155.1407	820.5157	478.0053	262.4697	273.0969	567.7545	957.7931	1319.1602	1614.5413 (97)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	(97a)
Space heating kWh	578.5097	441.4868	319.2259	127.2854	25.2007	0.0000	0.0000	0.0000	0.0000	124.1214	358.3827	595.1192	(98)
Space heating												2569.3318	(98)
Space heating per m2												(98) / (4) =	22.6953 (99)

#### 8c. Space cooling requirement

Not applicable

#### 9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)													0.0000 (201)
Fraction of space heat from main system(s)													1.0000 (202)
Efficiency of main space heating system 1 (in %)													90.0000 (206)
Efficiency of secondary/supplementary heating system, %													0.0000 (208)
Space heating requirement													2854.8131 (211)
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	578.5097	441.4868	319.2259	127.2854	25.2007	0.0000	0.0000	0.0000	0.0000	124.1214	358.3827	595.1192	(98)
Space heating efficiency (main heating system 1)	90.0000	90.0000	90.0000	90.0000	90.0000	0.0000	0.0000	0.0000	0.0000	90.0000	90.0000	90.0000	(210)
Space heating fuel (main heating system)	642.7886	490.5409	354.6955	141.4282	28.0007	0.0000	0.0000	0.0000	0.0000	137.9127	398.2030	661.2435	(211)
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)
Water heating requirement	217.8539	192.0336	201.7164	180.8792	177.2947	158.4754	152.2520	166.9942	166.6762	187.5587	198.2564	212.6306	(64)
Efficiency of water heater (217)m	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	90.0000	(216)
Fuel for water heating, kWh/month	242.0598	213.3707	224.1293	200.9769	196.9941	176.0838	169.1689	185.5491	185.1958	208.3985	220.2849	236.2562	(219)
Water heating fuel used													2458.4679 (219)
Annual totals kWh/year													
Space heating fuel - main system													2854.8131 (211)
Space heating fuel - secondary													0.0000 (215)
Electricity for pumps and fans:													
central heating pump													30.0000 (230c)
main heating flue fan													45.0000 (230e)
Total electricity for the above, kWh/year													75.0000 (231)
Electricity for lighting (calculated in Appendix L)													475.9956 (232)
Energy saving/generation technologies (Appendices M ,N and Q)													
PV Unit 0 (0.80 * 0.50 * 1140 * 1.00) =										-456.0399			-456.0399 (233)
Total delivered energy for all uses													5408.2367 (238)

#### 10a. Fuel costs - using BEDF prices (410)

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	2854.8131	4.2000	119.9021 (240)
Space heating - secondary	0.0000	0.0000	0.0000 (242)
Water heating (other fuel)	2458.4679	4.2000	103.2557 (247)
Pumps and fans for heating	75.0000	15.5400	11.6550 (249)
Energy for lighting	475.9956	15.5400	73.9697 (250)
Additional standing charges			90.0000 (251)
Energy saving/generation technologies			
PV Unit	-456.0399	15.5400	-70.8686 (252)
Total energy cost			327.9139 (255)

#### 12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
Space heating - main system 1	2854.8131	0.2160	616.6396 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2458.4679	0.2160	531.0291 (264)
Space and water heating			1147.6687 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	475.9956	0.5190	247.0417 (268)
Energy saving/generation technologies			
PV Unit	-456.0399	0.5190	-236.6847 (269)
Total kg/year			1196.9507 (272)

#### 13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO2/kWh	Primary energy kWh/year
Space heating - main system 1	2854.8131	1.2200	3482.8720 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2458.4679	1.2200	2999.3308 (264)

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

Space and water heating			6482.2028 (265)
Pumps and fans	75.0000	3.0700	230.2500 (267)
Energy for lighting	475.9956	3.0700	1461.3066 (268)
Energy saving/generation technologies			
PV Unit	-456.0399	3.0700	-1400.0425 (269)
Primary energy kWh/year			6773.7169 (272)
Primary energy kWh/m <sup>2</sup> /year			59.8332 (273)

#### SAP 2012 EPC IMPROVEMENTS

Current energy efficiency rating: B 87  
 Current environmental impact rating: B 89

(For testing purposes):

A	Not considered
B	Not considered
C	Not considered
D	Not considered
E Low energy lighting	Already installed
F	Not considered
G	Not considered
H	Not considered
I	Not considered
J	Not considered
K	Not considered
M	Not considered
N Solar water heating	Not applicable
O	Not considered
P	Not considered
R	Not considered
S	Not considered
T	Not considered
U Solar photovoltaic panels	Not applicable
A2	Not considered
A3	Not considered
T2	Not considered
M	Not considered
X	Not considered
Y	Not considered
J2	Not considered
Q2	Not considered
Z1	Not considered
Z2	Not considered
Z3	Not considered
Z4	Not considered
Z5	Not considered
V2 Wind turbine	Not applicable
L2	Not considered
Q3	Not considered
O3	Not considered

Recommended measures: (none)      SAP change      Cost change      CO2 change

Recommended measures (none)	Typical annual savings	Energy efficiency	Environmental impact
	Total Savings £0		0.00 kg/m <sup>2</sup>

Potential energy efficiency rating: B 87  
 Potential environmental impact rating: B 89

Fuel prices for cost data on this page from database revision number 410 TEST (03 Apr 2017)  
 Recommendation texts revision number 4.9c (22 Feb 2014)

Typical heating and lighting costs of this home (per year, Thames Valley):

	Current	Potential	Saving
Electricity	£86	£86	£0
Mains gas	£313	£313	£0
Space heating	£222	£222	£0
Water heating	£103	£103	£0
Lighting	£74	£74	£0
Generated (PV)	-£71	-£71	£0
Total cost of fuels	£328	£328	£0
Total cost of uses	£328	£328	£0
Delivered energy	48 kWh/m <sup>2</sup>	48 kWh/m <sup>2</sup>	0 kWh/m <sup>2</sup>
Carbon dioxide emissions	1.2 tonnes	1.2 tonnes	0.0 tonnes
CO2 emissions per m <sup>2</sup>	11 kg/m <sup>2</sup>	11 kg/m <sup>2</sup>	0 kg/m <sup>2</sup>
Primary energy	60 kWh/m <sup>2</sup>	60 kWh/m <sup>2</sup>	0 kWh/m <sup>2</sup>

# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014

-----  
SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014  
-----

No improvements selected / applicable

-----



# FULL SAP CALCULATION PRINTOUT

## Calculation Type: New Build (As Designed)

### CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)  
 CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

No improvements selected / applicable

SAP 2012 OVERHEATING ASSESSMENT FOR New Build (As Designed) 9.92

#### Overheating Calculation Input Data

Dwelling type	MidTerrace Flat
Number of storeys	2
Cross ventilation possible	Yes
SAP Region	Thames Valley
Front of dwelling faces	South East
Overshading	Average or unknown
Thermal mass parameter	250.0
Night ventilation	Yes
Ventilation rate during hot weather (ach)	4.00 (Windows half open)

#### Overheating Calculation

Summer ventilation heat loss coefficient	351.31 (P1)
Transmission heat loss coefficient	66.38 (37)
Summer heat loss coefficient	417.69 (P2)

#### Overhangs

Orientation	Ratio	Z_overhangs	Overhang type
North East	0.000	1.000	None
South West	0.000	1.000	None

#### Solar shading

Orientation	Z blinds	Solar access	Z overhangs	Z summer
North East	1.000	0.90	1.000	0.900 (P8)
South West	1.000	0.90	1.000	0.900 (P8)
Horizontal	1.000	1.00	1.000	1.000 (P8)

[Jul]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Shading	Gains W
South West	4.8600	119.9223	0.7600	0.7000	0.9000	251.1499
North East	2.8100	98.8453	0.6300	0.7000	0.9000	99.2169
North East	2.1800	98.8453	0.6300	0.7000	0.9000	76.9726
South West	2.0000	119.9223	0.6300	0.7000	0.9000	85.6749
Horizontal	2.1500	203.0000	0.6300	0.7000	1.0000	173.2270

total: 686.2414

Solar gains	729	686	606	(P3)
Internal gains	567	546	556	
Total summer gains	1296	1232	1162	(P5)

Summer gain/loss ratio	3.10	2.95	2.78	(P6)
Summer external temperature	16.00	17.90	17.80	
Thermal mass temperature increment (TMP = 250.0)	0.25	0.25	0.25	
Threshold temperature	19.35	21.10	20.83	(P7)
Likelihood of high internal temperature	Not significant	Slight	Slight	

Assessment of likelihood of high internal temperature: Slight

## Project name

**66 Charlotte Street**

As designed

Date: Tue May 02 14:52:57 2017

## Administrative information

## Building Details

Address: ,

## Certification tool

Calculation engine: TAS

Calculation engine version: "v9.4.0"

Interface to calculation engine: TAS

Interface to calculation engine version: v9.4.0

BRUKL compliance check version: v5.2.g.3

## Owner Details

Name:

Telephone number:

Address: , ,

## Certifier details

Name:

Telephone number:

Address: , ,

Criterion 1: The calculated CO<sub>2</sub> emission rate for the building should not exceed the target

CO <sub>2</sub> emission rate from the notional building, kgCO <sub>2</sub> /m <sup>2</sup> .annum	39.2
Target CO <sub>2</sub> emission rate (TER), kgCO <sub>2</sub> /m <sup>2</sup> .annum	39.2
Building CO <sub>2</sub> emission rate (BER), kgCO <sub>2</sub> /m <sup>2</sup> .annum	31.7
Are emissions from the building less than or equal to the target?	BER =< TER
Are as built details the same as used in the BER calculations?	Separate submission

## Criterion 2: The performance of the building fabric and the building services should achieve reasonable overall standards of energy efficiency

Values not achieving standards in the Non-Domestic Building Services Compliance Guide and Part L are displayed in red.

## Building fabric

Element	U <sub>a</sub> -Limit	U <sub>a</sub> -Calc	U <sub>i</sub> -Calc	Surface where the maximum value occurs*
Wall**	0.35	0.31	1.53	Lift Shaft Wall
Floor	0.25	0.22	0.25	Ground Floor
Roof	0.25	0.14	0.14	Roof
Windows***, roof windows, and rooflights	2.2	1.61	1.61	1st Floor
Personnel doors	2.2	1.6	1.61	Bin Store Door
Vehicle access & similar large doors	1.5	-	-	No vehicle doors in project
High usage entrance doors	3.5	-	-	No high usage entrance doors in project

U<sub>a</sub>-Limit = Limiting area-weighted average U-values [W/(m<sup>2</sup>K)]U<sub>a</sub>-Calc = Calculated area-weighted average U-values [W/(m<sup>2</sup>K)]U<sub>i</sub>-Calc = Calculated maximum individual element U-values [W/(m<sup>2</sup>K)]

\* There might be more than one surface where the maximum U-value occurs.

\*\* Automatic U-value check by the tool does not apply to curtain walls whose limiting standard is similar to that for windows.

\*\*\* Display windows and similar glazing are excluded from the U-value check.

N.B.: Neither roof ventilators (inc. smoke vents) nor swimming pool basins are modelled or checked against the limiting standards by the tool.

Air Permeability	Worst acceptable standard	This building
m <sup>3</sup> /(h.m <sup>2</sup> ) at 50 Pa	10	4

## Building services

The standard values listed below are minimum values for efficiencies and maximum values for SFPs. Refer to the Non-Domestic Building Services Compliance Guide for details.

<b>Whole building lighting automatic monitoring &amp; targeting with alarms for out-of-range values</b>	NO
<b>Whole building electric power factor achieved by power factor correction</b>	<0.9

### 1- VRF with Mechanical Ventilation (11 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency
<b>This system</b>	0.92	3.6	-	1.1	0.8
<b>Standard value</b>	0.91*	2.6	N/A	1.6^	0.5
<b>Automatic monitoring &amp; targeting with alarms for out-of-range values for this HVAC system</b>					YES
* Standard shown is for gas single boiler systems <=2 MW output. For single boiler systems >2 MW or multi-boiler systems, (overall) limiting efficiency is 0.86. For any individual boiler in a multi-boiler system, limiting efficiency is 0.82.					
^ Allowed SFP may be increased by the amounts specified in the Non-Domestic Building Services Compliance Guide if the system includes additional components as listed in the Guide.					

### 1- New HWS Circuit

	Water heating efficiency	Storage loss factor [kWh/litre per day]
<b>This building</b>	0.92	0
<b>Standard value</b>	0.9*	N/A
* Standard shown is for gas boilers >30 kW output. For boilers <=30 kW output, limiting efficiency is 0.73.		

"No zones in project where local mechanical ventilation, exhaust, or terminal unit is applicable"

General lighting and display lighting	Luminous efficacy [lm/W]			General lighting [W]
	Luminaire	Lamp	Display lamp	
<b>Zone name</b>				
<b>Standard value</b>	60	60	22	
Basement B1 Small	90	-	-	369
Basement A3	-	90	22	104
Basement B1 Large Z1	90	-	-	359
Basement B1 Large Z2	90	-	-	611
Ground floor A1 Z1	-	90	22	278
Ground A3	-	90	22	161
Ground Floor B1 Z1	90	-	-	273
Ground Floor B1 Z2	90	-	-	263
First Floor B1	90	-	-	215
Ground floor A1 Z2	-	90	22	202
Ground floor B1 Z3	90	-	-	101
Adjoining buildings 1	90	-	-	1078
Adjoining buildings 2	90	-	-	349
Adjoining buildings 3	90	-	-	395
Adjoining buildings 4	90	-	-	365
Adjoining buildings 5	90	-	-	1101
Adjoining buildings 6	90	-	-	410
Adjoining buildings 7	90	-	-	1360

### Criterion 3: The spaces in the building should have appropriate passive control measures to limit solar gains

Zone	Solar gain limit exceeded? (%)	Internal blinds used?
Basement B1 Small	NO (-4%)	NO
Basement A3	NO (-44%)	NO
Basement B1 Large Z1	YES (+6%)	NO
Basement B1 Large Z2	NO (-40%)	NO
Ground floor A1 Z1	YES (+54%)	NO
Ground A3	YES (+34%)	NO
Ground Floor B1 Z1	YES (+43%)	NO
Ground Floor B1 Z2	YES (+102%)	NO
First Floor B1	NO (-15%)	NO
Ground floor A1 Z2	NO (-19%)	NO
Ground floor B1 Z3	NO (-19%)	NO
Adjoining buildings 1	N/A	N/A
Adjoining buildings 2	N/A	N/A
Adjoining buildings 3	N/A	N/A
Adjoining buildings 4	N/A	N/A
Adjoining buildings 5	N/A	N/A
Adjoining buildings 6	N/A	N/A
Adjoining buildings 7	N/A	N/A

### Criterion 4: The performance of the building, as built, should be consistent with the calculated BER

Separate submission

### Criterion 5: The necessary provisions for enabling energy-efficient operation of the building should be in place

Separate submission

### EPBD (Recast): Consideration of alternative energy systems

Were alternative energy systems considered and analysed as part of the design process?	NO
Is evidence of such assessment available as a separate submission?	NO
Are any such measures included in the proposed design?	NO

# Technical Data Sheet (Actual vs. Notional Building)

## Building Global Parameters

	Actual	Notional
Area [m <sup>2</sup> ]	461	461
External area [m <sup>2</sup> ]	1961	1961
Weather	LON	LON
Infiltration [m <sup>3</sup> /hm <sup>2</sup> @ 50Pa]	4	3
Average conductance [W/K]	728	603
Average U-value [W/m <sup>2</sup> K]	0.37	0.31
Alpha value* [%]	14.28	14.28

\* Percentage of the building's average heat transfer coefficient which is due to thermal bridging

## Building Use

% Area	Building Type
9	A1/A2 Retail/Financial and Professional services
22	A3/A4/A5 Restaurants and Cafes/Drinking Est./Takeaways
69	B1 Offices and Workshop businesses
	B2 to B7 General Industrial and Special Industrial Groups
	B8 Storage or Distribution
	C1 Hotels
	C2 Residential Inst.: Hospitals and Care Homes
	C2 Residential Inst.: Residential schools
	C2 Residential Inst.: Universities and colleges
	C2A Secure Residential Inst.
	Residential spaces
	D1 Non-residential Inst.: Community/Day Centre
	D1 Non-residential Inst.: Libraries, Museums, and Galleries
	D1 Non-residential Inst.: Education
	D1 Non-residential Inst.: Primary Health Care Building
	D1 Non-residential Inst.: Crown and County Courts
	D2 General Assembly and Leisure, Night Clubs and Theatres
	Others: Passenger terminals
	Others: Emergency services
	Others: Miscellaneous 24hr activities
	Others: Car Parks 24 hrs
	Others - Stand alone utility block

## Energy Consumption by End Use [kWh/m<sup>2</sup>]

	Actual	Notional
Heating	3.12	1.36
Cooling	15.08	24.95
Auxiliary	6.28	5.31
Lighting	24.3	33.21
Hot water	34.07	31.29
Equipment*	55.86	55.86
<b>TOTAL**</b>	<b>82.85</b>	<b>96.13</b>

\* Energy used by equipment does not count towards the total for calculating emissions.

\*\* Total is net of any electrical energy displaced by CHP generators, if applicable.

## Energy Production by Technology [kWh/m<sup>2</sup>]

	Actual	Notional
Photovoltaic systems	0	0
Wind turbines	0	0
CHP generators	0	0
Solar thermal systems	0	0

## Energy & CO<sub>2</sub> Emissions Summary

	Actual	Notional
Heating + cooling demand [MJ/m <sup>2</sup> ]	215.57	344.63
Primary energy* [kWh/m <sup>2</sup> ]	185.56	229.83
Total emissions [kg/m <sup>2</sup> ]	31.7	39.2

\* Primary energy is net of any electrical energy displaced by CHP generators, if applicable.

## HVAC Systems Performance

System Type	Heat dem MJ/m <sup>2</sup>	Cool dem MJ/m <sup>2</sup>	Heat con kWh/m <sup>2</sup>	Cool con kWh/m <sup>2</sup>	Aux con kWh/m <sup>2</sup>	Heat SSEFF	Cool SSEER	Heat gen SEFF	Cool gen SEER
[ST] Split or multi-split system, [HS] LTHW boiler, [HFT] Natural Gas, [CFT] Electricity									
Actual	9.6	205.8	3.2	15.9	6.6	0.83	3.6	0.92	3.6
Notional	4.2	340.4	1.4	26.3	5.6	0.82	3.6	----	----

### Key to terms

Heat dem [MJ/m <sup>2</sup> ]	= Heating energy demand
Cool dem [MJ/m <sup>2</sup> ]	= Cooling energy demand
Heat con [kWh/m <sup>2</sup> ]	= Heating energy consumption
Cool con [kWh/m <sup>2</sup> ]	= Cooling energy consumption
Aux con [kWh/m <sup>2</sup> ]	= Auxiliary energy consumption
Heat SSEFF	= Heating system seasonal efficiency (for notional building, value depends on activity glazing class)
Cool SSEER	= Cooling system seasonal energy efficiency ratio
Heat gen SSEFF	= Heating generator seasonal efficiency
Cool gen SSEER	= Cooling generator seasonal energy efficiency ratio
ST	= System type
HS	= Heat source
HFT	= Heating fuel type
CFT	= Cooling fuel type

# Key Features

The BCO can give particular attention to items with specifications that are better than typically expected.

## Building fabric

Element	U <sub>i-Typ</sub>	U <sub>i-Min</sub>	Surface where the minimum value occurs*
Wall	0.23	0.15	Light Well Wall
Floor	0.2	0.15	Basement Floor New B1
Roof	0.15	0.14	Roof
Windows, roof windows, and rooflights	1.5	1.6	Basement A3 SE
Personnel doors	1.5	1.6	Basement A3 Door SW
Vehicle access & similar large doors	1.5	-	No vehicle doors in project
High usage entrance doors	1.5	-	No high usage entrance doors in project
U <sub>i-Typ</sub> = Typical individual element U-values [W/(m <sup>2</sup> K)]		U <sub>i-Min</sub> = Minimum individual element U-values [W/(m <sup>2</sup> K)]	
* There might be more than one surface where the minimum U-value occurs.			

Air Permeability	Typical value	This building
m <sup>3</sup> /(h.m <sup>2</sup> ) at 50 Pa	5	4