



Height = 585mm Width = 470mm

Depth = 165mm IP Rating = IP65

SUNTREE 12000TL

## SYSTEM STATIC LOAD IN ROOF

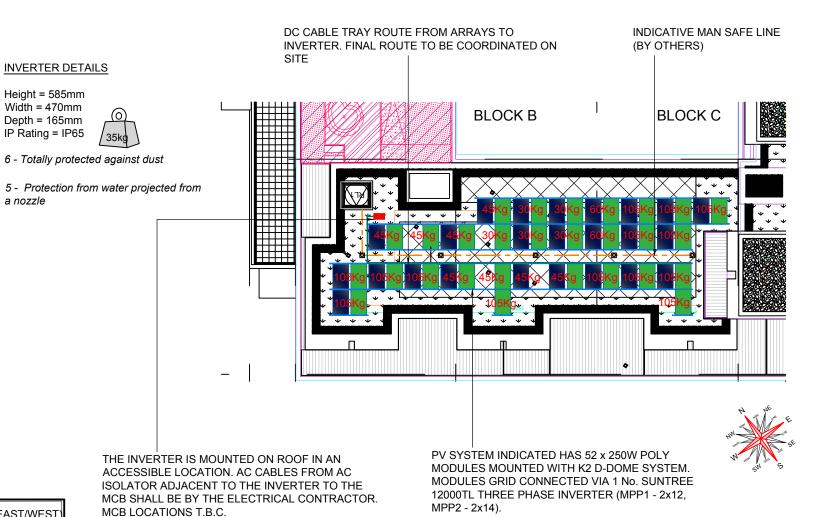
52 x 19.5kgs ~ 1,014kgs (PV modules) 279kgs (K2 D-Dome system) 2,100 kgs (Ballast)

Total System weight = 3,393kgs Total area of PV System = 97.3m<sup>2</sup> Weight per m<sup>2</sup> = 34.87kgs Additional applied load of 0.34kN/m<sup>2</sup>

## **PV SYSTEM**

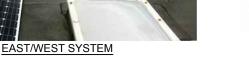
Scale: 1:250 @ A3

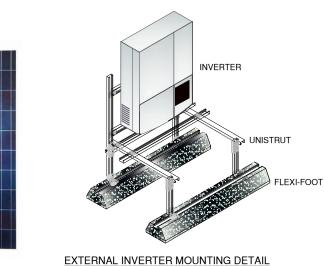
MOUNTING SYSTEM	K2 D-DOME (EAST/WEST)
INVERTER ~ 1 No. SUNTREE 30000TL	MPP1: 2x12 MPP2: 2x14
MODULE TYPE & OUTPUT	POLYCRYSTALLINE (250W)
MODULE DIMENSIONS (mm)	1640 x 992 x 40mm
MODULES TO DC ISOLATOR (MAX.)	24m of 4mm <sup>2</sup>
DC ISOLATOR TO INVERTER (MAX.)	1m of 4mm <sup>2</sup>
INVERTER TO MCB BOARD (MAX.)	25m of 4mm <sup>2</sup>
TOTAL No. OF MODULES	52
Max. Amps per AC Phase	18.79A
SYSTEM SIZE	13kWp





HOLE THROUGH ROOF AND WEATHERING BY





250W POLY MODULE

## NOTES:

- 1.0. INVERTER LOCATED ON ROOF, FINAL LOCATION TO BE CONFIRMED ON SITE.
- 2.0. CABLES TO RUN FROM ROOF LEVEL AND PENETRATE ROOF AT POINT DETERMINED ON SITE. PENETRATION THROUGH ROOF AND WEATHERING BY OTHERS
- 3.0. MAXIMUM DC CABLE LENGTH IS FROM FINAL MODULE IN STRING TO INVERTER.
- 4.0. ALL CABLE DISTANCES TO BE VERIFIED BY SITE VISIT PRIOR TO WORK ON SITE COMMENCING
- 5.0. THE POSITION OF PV MODULES SHOWN ON ROOF IS APPROXIMATE. THE EXACT LOCATION TO BE MEASURED & DETERMINED ON SITE ACCORDING TO THE MANUFACTURES RECOMMENDATIONS AND INSTALLATION INSTRUCTIONS.
- 6.0. ALL ROOF AND EXTERNAL WALL PENETRATIONS (e.g. FOR PV MODULES, CABLES OR BRACKETRY) WILL BE DURABLY SEALED USING PURPOSE-MADE PRODUCTS CAPABLE OF ACCOMMODATING THE MOVEMENT AND TEMPERATURES TO WHICH THEY MAY BE SUBJECTED.
- 7.0 ELECTRICAL CONTRACTOR TO CONFIRM ELECTRICAL INSTALLATION IS SUITABLE TO RECEIVE ELECTRICITY GENERATED BY THE PV INSTALLATION AS PER ECOLUTION DESIGN.
- 8.0. STRUCTURAL ENGINEER TO APPROVE ROOF STRUCTURE IS CAPABLE OF WITHSTANDING THE LOADS (STATIC & WIND) THAT WILL BE IMPOSED BY THE PV MODULES AND THEIR MOUNTING ARRANGEMENT AS PER OUR DESIGN.
- 9.0. TO BE READ IN CONJUNCTION WITH ELECTRICAL SCHEMATICS
- 10.0 THE FINAL POSITION OF THE PV MODULES MAY BE AFFECTED BY THE SVP & OTHER ROOF TOP TERMINATION POINTS. PLEASE CHECK THE LOCATION OF THE SVP's & OTHER ROOF TOP TERMINATIONS SHOWN ON THE LAYOUT DRAWINGS AND THEIR ACCURACY AS IT MAY AFFECT THE PV SYSTEM SIZE AND EFFICIENCY IF MODULES HAVE TO BE REMOVED OR RELOCATED.
- 11.0 THE FINAL POSITION OF THE PV MODULES MAY BE AFFECTED BY THE MAN SAFE SYSTEM IF ONE IS PRESENT. PLEASE CHECK THE LOCATION OF THE MAN SAFE IF ONE IS INDICATED ON THE LAYOUT DRAWINGS AND THE ACCURACY OF ITS POSITION AS IT MAY AFFECT THE PV SYSTEM SIZE AND EFFICIENCY IF MODULES HAVE TO BE REMOVED OR RELOCATED.
- 12.0.TO BE READ IN CONJUNCTION WITH ELECTRICAL SCHEMATIC.
- 13.0. SEE PV-000 FOR SITE PLAN

Status	Date:	Description:	
Α	30/06/2016	ISSUED FOR APPROVAL	
A1	26/07/2016	ISSUED FOR APPROVAL	
FOR APPROVAL			
TORALL			

**CAMDEN ROAD** CAMDEN TOWN LONDON NW1 9EU

PV PLAN LAYOUT

Date Drawn:

ecolution INTEGRATED RENEWABLE TECHNOLOGIES

DO NOT SCALE

Project No.: **15213** 

Drawing Ref.: 15213 PV-001

29-06-2016

Drawn by: **SE** 

