

Signature:

# **Technical Submission**

Form: Rev: 365-04 1

Project Title: KXC – R1	Technical Submission No:
Contract No: HLN 0207	BAMSE-TSE - 024
To Daniel Brace- Damien Moran	Company : ARUP
Approval of the following equipment is	required:
Equipment: PV System	
Manufacturer: Enviko	
Description: Supply and install the PV system of	n the roof of the building
Specification References: ARUP Stage F Electrical Particular Specification ARUP Stage F Electrical data sheet Y14 Pages 13-17	
Attached Detail Documents:	
Manufactures -Data Sheets on the products	
ARUPS V14 EDS Shhets	
Manufactures company details	
Planned site delivery: January 2018	
Issued by: B Andrews	Date: 17-06-2016
BAMSE Ltd.	
Please return comments by 21-06-2016 to ensur	e programmed delivery dates are achieved.
To be completed and returned by Consu	ultant Design Engineer
Technical submission is ** approved / approved (**delete as appropriate)	l with comments / not approved.
Returned by:	Company:

Date:







# **Solar Photovoltaic**

**System Design & Quotation** 

for Bam Construction







⊠ashley.fromberg@enviko.com

3 0208 541 1714





#### About us

Our expertise has been accumulated through years of practical experience in the renewable energy industry helping to deliver the perfect solution tailored to each individual client's requirements, regardless of application or size. This knowledge allows us to deal with every aspect of a renewable energy project from initial site review, design and planning through to installation, commissioning and on-going monitoring and maintenance of a system.

As part of the UK's government Microgeneration Certification Scheme (MCS) we as accredited installers have an impressive portfolio of solar PV systems throughout the UK, helping each of our clients reduce their carbon footprint whilst also tackling the problems of rising energy costs.

As an independent company we are able to operate with flexibility and autonomy. In doing so we are able to react instantly to the rapidly changing market, offer the latest technologies and always meet the needs of our clients. As partners with the industry's leading manufacturers, you can be assured of only the best products available on the market.



































Project Address:	Customer Details:	Enviko References:	
Kings Cross AKDN R1			

## 1. Options and Prices

1. Plot 1 - Supply, Installation, Testing & Commissioning of a 10.6kWp Solar PV System comprising 40 x 265 Wp JA Solar PV modules, Inverter, mounting system, AC/DC cabling and switches, generation meter, and connection to the grid. (not allowing for any DNO Charges)

The price includes supply of the following equipment:

Item Description
Modules – JA Solar 265W
Inverter – SolarEdge
MC4 Female Cable Coupler PV - KBT4 +
MC4 Male Cable Coupler PV - KST4 -
AC Isolator 32A KG32 T203/GBA294 *KL
DC Isolators (4-Pole) KG32 T104/D-P003 KL51V
Cable - DC Armoured 6 mm (per 100m)
Meter – Remote monitoring modem Three ph kWh Meter Elster A100C 1000impkWh
Containment Unit
Meter with Modbus Output
Generation Display Monitor
Roof Fixings - Tric rails and clamps

## 2. Estimate of performance

The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. The Government's standard assessment procedure for energy rating of buildings (SAP) states that any system regardless of type will generate 858 kWh/kWp per annum minimum and is given as guidance only. We have used the more accurate PVGIS European database which takes into account your exact location, roof orientation & pitch, However this should still not be considered as a guarantee of performance.







Project Address:	Customer Details:	Enviko References	
Kings Cross AKDN R1	Name: Tom Meredith	Date:	16/05/16
Tel: (0)17 2789 4386/ Email:	Customer Ref:	Mere_King_AF	
	tmeredith@bam.co.uk	Quotation Ref:	Mere_King_AF 01
		Prepared by:	AF

#### Options and Prices

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Containment Unit
Meter with Modbus Output
Generation Display Monitor
Roof Fixings - Tric rails and clamps

Option Description	Total Price	VAT	Grand Total
		20%	
Supply and Installation of 10.6kW solar PV system.	£14,475.00	£2,895.00	£17,370.00

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The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. The Government's standard assessment procedure for energy rating of buildings (SAP) states that any system regardless of type will generate 858 kWh/kWp per annum minimum and is given as guidance only. We have used the more accurate PVGIS European database which takes into account your exact location, roof orientation & pitch, However this should still not be considered as a guarantee of performance.







# 3. Scope of Contract

Description	Client	Enviko
Consenting Service		
Planning consent variation (if required)		Х
Building control approval		Х
Application/dialogue with the DNO for G59 grid connection	ТВС	
Application and registration for the Feed-In-Tariff	Х	Х
Design Service		
Confirm structural suitability of roof		Х
Structural Survey & design of any upgrade works required to the building	Х	
to accommodate the solar system		
Solar array design		Х
Safe access and lifting design		Х
Mounting system and fixings		Х
AC and DC cabling, switchgear, inverters, G59 relay protection and grid		Х
connection design		
Annual energy yield calculation		Х
All relevant design documentation		Х
Project schedule		Х
Health and safety and CDM compliance		Х
Supply, Installation and Commissioning and Handover Service		
Delivery		Х
Off loading facilities		Х
Secure site storage facilities	Х	
Lifting equipment		Х
Scaffolding / safe access equipment / edge protection	Х	
Supply all necessary hardware for the complete installation of the solar		Х
system (including non-solar roofing or other materials where required)		
Installation of solar system including (but not limited to) fixings, mounting		Х
system, panels, DC and AC cabling, inverters, isolators, G59 protection,		
total generation meter, PV distribution board, connection to the private		
electrical infrastructure, etc.		
Ducting, containment, roof entry, water proofing, etc. for all DC cabling		Х
from the system to inverters and for all AC cabling from the inverters to		
the point of connection to the private electrical infrastructure		
Spare ways in distribution board	Х	
MCBs in distribution board or new DB where required		Х
nstallation of an OFGEM accredited total generation meter with the		Х
system		
Labelling in compliance with MCS and British Standards		Х



Description	Client	Enviko	
Commission the solar system (including attending a DNO witness test	TBC		
where required)			
Training on site to the Client in the safe operation of the solar system		Х	
Revised EPC documentation for the building		Х	
Handover manual (one electronic and two hard copies)		Х	
Generalities			
Site rubbish disposal		Х	
Parking	Х		
Secure contract for the FIT total generation tariff	X	Х	
Inform electricity supplier of installation		Х	

### 4. Proposal Clarifications

- Our contract is based on normal and weekend working hours i.e. 0830h 1630h.
- Clients will sign a contract with Enviko Ltd.
- Our systems are designed to accommodate only minor discrepancies in structural tolerance.
- We have made no allowances for paying any fees, statutory or otherwise.
- Any upgrade of the mains supply is not included.

# 5. Equipment Supply

Description	Included	
PV modules	Yes	
Mounting system (frames, rails, brackets,	Yes	
fixings)	res	
Inverter(s)	Yes	
DC & AC isolators	Yes	
DC & AC cabling and junction boxes	Yes	
DC & AC cabling containment	Yes	
EPO and associated containment and wiring	Yes	

### Planning Consent

Before undertaking a micro renewable installation planning permission from the local authority may be required. Some technologies may be classed as permitted development, but clarification should be sought first and confirmation from your local planners that either Planning Permission is not required or that Planning Permission has been granted. It is the view of Enviko that Planning Permission would be permitted under the General Permitted Development Order:

# **Permitted unless:**

• the solar PV or solar thermal equipment would protrude more than 200 millimetres beyond the plane of the wall or the roof slope.





- it would result in the highest part of the solar PV equipment being higher than the highest part of the roof (excluding any chimney);
- the building is within a conservation area or World Heritage Site and the solar PV equipment is installed on a roof which forms the front of the building and is visible form the road or on a wall or roof slope of a building within the curtilage of the dwellinghouse and would be visible from a highway; Now amended to allow developments in conservation area.
- the solar PV equipment would be installed on a building within the curtilage of the dwellinghouse if the dwellinghouse is a listed building.

#### **Conditions:**

Development is permitted by Class A subject to the following conditions:

- solar PV equipment installed on a building shall, so far as practicable, be sited so as to minimise its effect on the external appearance of the building;
- · shall not run closer than 1 meter to the edge of the roof
- solar PV equipment shall, so far as practicable, be sited so as to minimise its effect on the amenity of the area;
- solar PV equipment no longer needed for microgeneration shall be removed as soon as reasonably practicable.

All issues regarding planning are ultimately the responsibility of the property owner. No responsibility will be taken by Enviko should you wish to proceed with an installation without the correct planning documentation first being in place in the hope of obtaining retrospective permission.

## 7. Grid Connection

A grid connection application will also need to be submitted to the Distribution Network Operator (DNO) with electrical schematics for the proposed system for anything above 16 amps per phase or 3.68kw for a single phase and 11.04kw for 3phase. An offer must then be obtained from The DNO agreeing to installation or outlining any upgrades to the network that maybe required. Any grid connection upgrade costs are not included in our quotation and will be payable direct to the DNO by the client.

As with the planning process, Enviko will be happy to assist with this if we are appointed as your installer and we will handle the whole process on your behalf without further charge. In the unlikely event that the requisite grid connection capacity is not available to progress this project, we reserve the right to charge a fee of not more than £395 (excl VAT) for the works undertaken by us on your behalf.







## 8. Building Regulations

The electrical side of the installation is covered by Part P of the Building Regulations. Enviko Ltd. are NAPIT certified and accredited installers under the UK government's Micro-generation Certification Scheme (MCS).

The structural side of Building Regulations (Part A) relates to the weight which is to be added to the roof in comparison to the weight of the roof covering. Following the site survey, we carry out a basic calculation of this ratio to check the system is within the guideline 25%. Included in this quotation is a structural engineers report to confirm suitability.

N.B. Enviko Ltd. will provide advice about installation compliancy, but the onus is on the customer to seek clarification from the relevant authority.

## 9. General Warranties

Element	Period and Type of Warranty
PV Modules	10-12 Year Warranty on Material and
	Workmanship. 25 Year Warranty on
	Performance. Warranties all in line with
	manufacturer's guidelines.
Inverters	5 Year Warranty (extension available on request)
Labour	2 Year limited Warranty.
Complete System	2 Year Turnkey Warranty, covering the elements
	stated in the table

## 10. Elements covered Turnkey Warranty

Element	Included
System becomes inoperable as a result of	
defects in material or workmanship	Included
Defective installation (not included in supply-	
only)	Included
Labour cost	Included
Damage caused by electrical surges, lightning,	
fire, flood, pest damage, accidental breakage,	
actions of third parties and other events or	Not Covered
accidents outside reasonable control and not	
arising under normal operating conditions.	









# **Leading Features**

- ► Three phase output
- ▶ Over 97.5% Max. efficiency
- ▶ 200V 800V input voltage range
- ▶ Dual MPPT design with precise MPPT algorithm
- ▶ Compact and light design for one-person easy installation
- ▶ IP65, visually pleasing for domestic environment
- ▶ RS 485, WiFi/GPRS (optional) interface
- ► Numerous protection functions
- ▶ WiFi and monitoring app available
- ▶ 5 years standard warranty, 10 years optional upgrade

Address: No. 57 Jintong Road, Binhai Industrial Park, Xiangshan, Ningbo, Zhejiang, 315712, China

Tel: +44 (0)113 328 0870 +86 (0)574 6578 1806 Fax: +86 (0)574 6578 1606

Email: info@ginlong.com Web: www.ginlong.com



# Datasheet

Model	Solis-6K	Solis-10K	Solis-15K
nergy source		PV	
nput Side			
fax. DC input voltage(V)		1000	
start-up DC input voltage(V)		330	
IPPT operating range(V)	200-800		
tated DC voltage(V)	400		600
fax. DC input current(A)	15+15		18+18
lumber of MPP/Max strings per MPPT		2/2	
Output Side			
ated output power(kW)	6	10	15
lax. transient power(kW)	6.6	11	15
tated AC grid voltage(V)		380/400/480	
C grid voltage range(V)		313-470(adjustable)	
Operating phase		three	
ated AC grid output current(A)	9.1/8.7/7,2	15.2/14.5/12.0	22.8/21.7/18.0
ax. AC output current(A)	10.5/10.0/7.9	16.7/16.0/13.2	25.1/23.1/19.8
utput power factor	10.0/10.0/1	>0.99	2011120-111010
rid current THD		Total THD<4%	
	-on	TOTAL THUN4%	<50
C injection current(mA)	<20	ENIEN	<b>\J</b> U
ated grid frequency(Hz)		50/60	
fficiency		07.59	
lax. efficiency		>97.5%	
uro efficiency		>96.5%	
IPPT efficiency		>99.9%	
rotection			
emperature protection		Yes	
C reverse-polarity protection		Yes	
C short circuit protection		Yes	
C output overcurrent protection		Yes	
utput overvoltage protection-Varistor		Yes	
round fault monitoring		Yes	
rid monitoring		Yes	
landing protection		Yes	
tegrated DC switch		Optional	
eneral data			
ize(mm)		430W*600H*220D	
eight(kG)	27.0		30,0
ppology		Transformerless	
ternal consumption		<1W (Night)	
unning temperature		-25°C~60°C	
gress protection		IP65	
perating range utility frequency (Hz)		47-52 or 57-62(adjustable)	
pise emission(typical)		<30 dBA	
ooling concept	Natural conve		Forced air cooling
ax.operating altitude without derating		2000m	
esigned lifetime		>20 years	
ility monitoring	Islanding protection V., F., in	accordance with UL 1741, G59/2, AS47	77, VDE 0126-1-1
perating surroundings humidity	TAC II	0~95%	
	ENIO		
AC	ENG	1000-6-1:2007 EN61000-6-3:2007	
atures		10.4	
Connection		MC-4 mateable	
Connection		IP67 rated plug	
splay		LCD, 2 x 20 Z.	
terface		RS 485, WiFi/GPRS (optional)	





# **Key Features**



Multicrystalline modules designed for residential commercial and utility applications, rooftop or ground mount



High output, 16.21% highest conversion efficiency



Designed for UL DC 1000V applications



Anti-reflective and anti-soiling surface reduces power loss from dirt and dust



Outstanding performance in low-light irradiance environments



Excellent anti-fire performance passed the latest UL1703 fire test



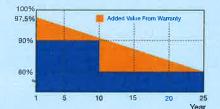
High salt and ammonia resistance certified by TÜV NORD

# **Reliable Quality**

- Positive power tolerance: 0~+5W
- 100% EL double-inspection ensures modules are defects free
- · Modules binned by current to improve system performance
- · Potential Induced Degradation (PID) Resistant

# **Comprehensive Certificates**

- IEC 61215, IEC 61730, UL1703, CEC Listed, MCS and CE
- · ISO 9001: 2008: Quality management systems
- ISO 14001: 2004: Environmental management systems
- BS OHSAS 18001: 2007: Occupational health and safety management systems
- Environmental policy: The first solar company in China to complete Intertek's carbon footprint evaluation program and receive green leaf mark verification for our products



JA Solar Holdings Co., Ltd.

JA Solar Holdings Co., Ltd. is a world-leading

manufacturer of high-performance photovoltaic products that convert sunlight into electricity for residential, commercial, and utility-scale power generation. The company was founded on May 18,

2005, and was publicly listed on NASDAQ on February 7, 2007. JA Solar is one of the world's largest producers of solar cells and modules. Its standard and high-efficiency product offerings

are among the most powerful and cost-effective

Add: NO.36, Jiang Chang San Road, Zhabei, Shanghai 200436, China

Tel: +86 21 6095 5888 / +86 21 6095 5999

Fax: +86 21 6095 5858 / +86 21 6095 5959 Email: sales@jasolar.com market@jasolar.com

**Superior Warranty** 

· 25-year linear power output warranty

· 10-year product warranty

in the industry.



















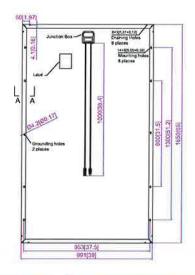


# JAP6 60/245-265/3BB-



# **Engineering Drawings**







# MECHANICAL PARAMETERS

Packaging Configuration	26 Per Pallet
Connector	MC4 compatible/Amphenol H4
Junction Box	IP67, 3 dìodes
No. of Cells and Connections	60 (6×10)
Cable Cross Section Size (mm²)	4
Dimensions (L×W×H) (mm)	1650×991×40
Weight (kg)	18.2 (approx)
Cell (mm)	Poly 156x156

# WORKING CONDITIONS

Maximum System Voltage	DC 1000V (UL)
Operating Temperature	-40°C~+85°C
Maximum Series Fuse	15A
Maximum Static Load, Front (e.g., snow and wind) Maximum Static Load, Back (e.g., wind)	5400Pa (112 lb/ft²) 2400Pa (50 lb/ft²)
NOCT	45±2℃
Fire Performance	Type 1
Application Class	Class A

# **ELECTRICAL PARAMETERS**

NOCT

TYPE

Open Circuit Voltage (Voc) [V]

Max Power Voltage (Vmp) [V]

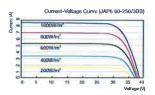
Short Circuit Current (Isc) [A]

Max Power Current (Imp) [A]

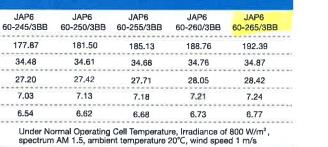
Max Power (Pmax) [W]

TYPE	JAP6 60-245/3BB	JAP6 60-250/3BB	JAP6 60-255/3BB	JAP6 60-260/3BB	JAP6 60-265/3BB
Rated Maximum Power at STC (V	V) 245	250	255	260	265
Open Circuit Voltage (Voc/V)	37.50	37.66	37.82	37.98	38.14
Maximum Power Voltage (Vmp/V)	29.59	29.94	30.29	30.63	30.96
Short Circuit Current (Isc/A)	8.86	8.92	8.98	9.04	9.10
Maximum Power Current (Imp/A)	8.28	8.35	8.42	8.49	8.56
Module Efficiency [%]	14.98	15.29	15.59	15.90	16.21
Power Tolerance (W)			-0~+5W		
Temperature Coefficient of Isc (als	ic)		+0.058%/°C		
Temperature Coefficient of Voc (β	/oc)		-0.330%/°C		
Temperature Coefficient of Pmax	(γPmp)		-0.410%/℃		
STC	Irra	diance 1000W/i	m², Cell Temper	ature 25°C, Air I	Mass 1.5

# I-V CURVE







8 19 15 30 25 Volage (0)

Current-Voltage Curve (JAP6 60-260/3BB)



- AnyNet embedded SIM
- Battery Back-up
- Choice of external aerials
- Half Hourly transmission over GPRS
- Low cost data packets
- Web portal for checking meter data
- Customised client pages

- A range of modular enclosures built to your specification.
- AC Lockable Isolators, MCB, RCD or RCBO can be incorporated.
- Pre-Wired and tested, plug and play.
- SIM is ready to go.
- PV Installations, Electricity meters, Gas meters, Water meters, can all be read by the Modem.
- Fast turn around of built units.





White Solar Systems Ltd 42-46 Broton Drive Broton Trading estate Halstead essex CO9 1HB Tel: 020 8807 4621 Fax: 020 8884 1865

email: david@whitesolar.co.uk

www.whitesolar.co.uk www.emig.co.uk

# Electrical Specification Data Sheet V14 PhotoVoltaic Systems

Job Title: Aga Khan Build	ting - Kings Cross 81		Date: 12 Feb 16
Job Number: 216667	Purpose of Issue:	Stage F	Revision: F1
General Data			F-V-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Reference I	PV-0:	Model reference	JAP6 60 245-265 3BB
Location	Building root level	Manufacturer	J A Solar
Application	Grid connected	Telephone number	į.
npprication		Fax number	
1		Address	
Associated drawings	Electrical schematic	1	i
nasociales diamings	Roof small power layout	1	
This data shed apacifies the m	ateriais and workmanship requi	ementa for electrical aspects o	if FV modules and their
nstallacion. Il ciusa not cover el	i the requirements of Building Int	legrated PV modules. Additiona	ai requirements are given in:
Electrical schematic - KXC-	R1-001-ARP-XX-XX-DR-E-0501		
	KXG-R1-001 ARP	XX RF-DR-E-04110	
1			ŧ
1			į
L			
PV Technology			
	Required		Offered
V Technology	Required Polycrystalline	Pol	
			yerusulline
ncapsulation method			
ncapsulation method Varrented life	Połyczys(alline		accarrogive
incapsulation method varrented life uilding integration method	Połyczys(alline		yerusulline
Encapsulation method Varrented life kuilding integration method	Połyczystalfine 25		accarrogive
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Encapsulation method  Variented file  building integration method  IV/Thermal Collector  System Performance  equired output	Połychystalfine 25 No Required Offered 7500 \( \frac{4}{C} \) kWhyn	ear N	ycrystalline yc
incapsulation method Varrented hile uniding integration method V/Thermal Collector  ystem Performance equired output tray area available	Połychystalfine 25  No  Required Offered  7500 \( \frac{1}{2} \) kWhys  60 m²	ear Refer to KXC-R1-00	accarmying
incapsulation method Varrented hile uniding integration method V/Thermal Collector  ystem Performance equired output tray area available	Połychystalfine 25 No Required Offered 7500 \( \frac{4}{C} \) kWhyn	ear N	ycrystalline yc
Encapsulation method  Narrented life  Building integration method  PV/Thermal Collector  System Performance  lequired output  rray area available	Połychystalfine 25  No  Required Offered  7500 \( \frac{1}{2} \) kWhys  60 m²	ear Refer to KXC-R1-00	ycrystalline yc
incapsulation method variented file wilding integration method V/Thermal Collector ystem Performance equired output ray area available rading of cells	Polycrystalline 25  No  Required Offered  7500 C C S kWhys  60 m²	ear Refer to KXC-R1-00	YCCUSTUNIAL YOU
incapsulation method Varrented file uilding integration method V/Thermal Collector  Vystem Performance equired output may area available hading of cells	Polychystalline 25  No  Required Offered  7500 C \$\frac{1}{2}\$ kWh/yi  60 m²  Required	ear Refer to Refer to Sign	YCCUSTUNIAL YE
Encapsulation method Varrented file suitiding integration method V/Thermal Collector  System Performance equired output may area available sading of cells selem connection	Polychystalline 25 No Required Offered 7500 90 90 95 kWhye 60 m² Required Grid connected	ear Refer to Refer to Sign	YCCUSTUNIAR YE YE YE YE YE YE YE YE YE YE
PV Technology Encapsulation method Narrented life Building integration method PV/Thermal Collector  System Performance lequired output may area available thading of cells  yelem connection  spoarance fentation	Polychystalline 25 No Required Offered 7500 9 C 9 S kWhyn Required Grid connected Standard	ear Refer to KXC-R1-00 Refer to STU	YCCYSTULLIAR  YE  OF AAP-XX RS-DR-E-04110  Offered  PID CONNECTED  LIGARD  From South

The Contractor shall include with their submission, justification of the energy yield declared. This should include details

DS-01-F1 Elec EDS xisx froup Ltd 2008

13 of 170

Rev - 1/08

Job Number: 216667

**PV Module - Electrical Data** 

Aga Khan Building Kings Cross R1

Stage F

Dorrashert

Purpose of Issue:

see

# **Electrical Specification Data Sheet** V14 PhotoVoltaic Systems

Onto: 12 Feb 16

Revision: F1

Canditioning Unit	Mared Wp Pated output	Required Offered kWp
Inverter / Power Conditioning Unit  Inverter Output Voltage Phases 1  Electrical Protection The requirements given here are intended to clacenjunction with the Electrical Schematic and Endition Covercument protection Earth fault protection Earth fault protection Coverchage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power  Method of preventing do entering ac network Disconnection Tripping times	V dc	
Conditioning Unit  Inverter Output Voltage Phases 1 1 230 Phases 230 Phas	Dataswet	
Inverter Output Voltage 230 Phases 1 1 Passes 1 P	Required upplier to propose	Offered
Electrical Protection The requirements given here are intended to cla conjunction with the Electrical Schematic and Endergraph of the Electrical Schematic and Endergraph of the Electrical Schematic and Endergraph of Earth fault protection Earth fault protection Earth fault protection Syncronising Covervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power Method of preventing do entering ac network Disconnection Tripping times		
The requirements given here are intended to cla computation with the Electrical Schematic and Endocument of the Electrical Schematic and Endocument protection.  Earth fault protection.  Synomialing.  Covervoltage setting.  Undervoltage setting.  Undervoltage setting.  Loss of mains protection.  Reverse power.  Method of preventing do entering ac network.  Disconnection.  Tripping times.	V ac Fraquericy	Required Offered 50 Hz
Conjunction with the Electrical Schematic and Err Covercurrent protection Earth fault protection Syncronising Covervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power Method of preventing do entering ac network Disconnection Tripping times		
Earth fault protection Syncronising  Cvervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power  Method of preventing do entering ac network Disconnection Tripping times		
Earth fault protection Syncronising  Cvervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power  Method of preventing do entering ac network Disconnection  Tripping times	Required	Offered
Syncronising  Cvervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting  Loss of mains protection Reverse power  Method of preventing do entering ac network Disconnection  Tripping times	meb	MA
Cvervoltage setting Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power Method of preventing do entering ac network Disconnection Tripping times	mcb	MCB.
Undervoltage setting Undervoltage setting Undervoltage setting Loss of mains protection Reverse power Method of preventing do entering ac network Disconnection Tripping times	Automatic	Auto matic
Overtrequency setting Undervoltage setting Loss of mains protection Reverse power Method of preventing do entering ac network Disconnection Tripping times	+10% phase-neutral	1+10 phase-neutral
Undervoltage setting  Loss of mains protection  Reverse power  Method of preventing do entering ac network  Disconnection  Tripping times	-10% phase-neutral	1-10 front-neutral
Loss of mains protection Reverse power  Method of preventing do entering ac nelwork Disconnection  Tripping times	+11%	+170 CA COLOR
Reverse power  Method of preventing do entering ac network Disconnection  Tripping times	-6%	1-6%- USA Relay
Method of preventing do entering ac network Disconnection Tripping times	ROCOF (frequency shift)	Rocor
Disconnection Tripping times	Yes	Yes
Tripping times	Isolation transformer	Triverter Transformerlen-Electronic
11 1	By seperation of mechanical contacts, Electronic disconnicular por permitted.	Triverter Transformerlen-Electronic RED Protes
No reconnection for	<0.5⊌ecs	50.5 50.5
	5 secs	9659-3- minmon 20 5
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# Electrical Specification Data Sheet V14 PhotoVoltaic Systems

Job Title:	Aga Khan Building - King	rs Cross R1		Dato: 12 Feb-15
Job Number:	216667	Purpose of Issue:	Stage F	Aevison: F1
Lockable (aciato	r - ac side of invertor		Yes	Yas
	- da side of invertor		Yes	Yot

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# Electrical Specification Data Sheet V14 PhotoVoltaic Systems

plection systems are to be fully residence presentative of the DNO in attended and schedule (for off-grid system).  Ref. Description NFA	te		City	VA	Waits	is shall b	Load in V	With a  (A or Watts  Total Walls
Rel. Description			CRy	VA	Walts	PF,		
	E 6-U/Cal		CPLY	VA	Walts	PF.		
				-				
			-					<b></b>
						_		
odules shall comply with the following				EC 616	46			
n film types stalline types				EC 612		-		
rical			_	-0012				
		BS7671 & IEC 60364						
	F		85/6/	A GE LICE				
eral electrical installation	tion network		85/6/	, a icc	2 00004			
oral electrical installation siletione connected to the distribu	tion network	Engin	eerng R			G59/4		
eral electrical installation ellettone connected to the distributed edded installations to SMW	tion network			വേദ്യ	endation			
			eer ng R eering F	ecomm acomm	endation	G83/1	nt with PES/D	NO NO
eral electrical installation miletions connected to the distribute edded installations to 5MW recided installations to 16A/phase		Engin	eer ng R eering F	ecomm acomm	endation	G83/1	nt with PES/O	NO.
eral electrical installation ellettone connected to the distribu- recided installations to 5MW recided installations to 16A/phase nection agreement		Engin	eering R eering R ordinale	ecomm ecomm for com	endation endation nection :	agroume G83/1		NO

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