

User Details:		
Assessor Name: James Mcglashan Stroma Number: STROO	00976	
Software Name: Stroma FSAP 2009 Software Version: Version:	: 1.5.0.95	
Property Address: 22 ASHP		
Address :Flat 22, Anello Building, 116 Bayham Street, LONDON, NW1 0BA		
1. Overall dwelling dimensions:		
Area(m²) Ave Height(m) Ground floor 191.89 (1a) x 2.476 (2a) =	Volume(m ³) 475.12	(3a)
Total floor area TFA = $(1a)+(1b)+(1c)+(1d)+(1e)+(1n)$ [191.89 (4)		
Dwelling volume $(3a)+(3b)+(3c)+(3d)+(3e)+(3n) =$	475.12	(5)
2. Ventilation rate:		
main Secondary other total heating heating	m ³ per hour	
Number of chimneys $0 + 0 + 0 = 0 \times 40 =$	0	(6a)
Number of open flues $0 + 0 + 0 = 0 \times 20 =$	0	(6b)
Number of intermittent fans	0	(7a)
Number of passive vents	0	(7b)
Number of flueless gas fires $0 \times 40 =$	0	(7c)
		()
Air cha	nges per hour	
Infiltration due to chimneys, flues and fans = $(6a)+(6b)+(7a)+(7b)+(7c) = 0$ \div (5) =	0	(8)
If a pressurisation test has been carried out or is intended, proceed to (17), otherwise continue from (9) to (16)		
Number of storeys in the dwelling (ns)		(9)
Additional infiltration [(9)-1]x0.1 = Structural infiltration: 0.25 for steel or timber frame or 0.35 for masonry construction		(10)
if both types of wall are present, use the value corresponding to the greater wall area (after	0	(11)
deducting areas of openings); if equal user 0.35		
If suspended wooden floor, enter 0.2 (unsealed) or 0.1 (sealed), else enter 0		(12)
If no draught lobby, enter 0.05, else enter 0		(13)
Percentage of windows and doors draught stripped Window infiltration 0.25 - [0.2 x (14) ÷ 100] =		(14)
Infiltration rate $(8) + (10) + (11) + (12) + (13) + (15) =$		(15) (16)
Air permeability value, q50, expressed in cubic metres per hour per square metre of envelope area		(17)
If based on air permeability value, then $(18) = [(17) \div 20]+(8)$, otherwise $(18) = (16)$		(18)
Air permeability value applies if a pressurisation test has been done or a degree air permeability is being used		
Number of sides on which sheltered		(19)
Shelter factor $(20) = 1 - [0.075 \times (19)] =$ Infiltration rate incorporating shelter factor $(21) = (18) \times (20) =$		(20)
Infiltration rate incorporating shelter factor $(21) = (18) \times (20) =$		
Infiltration rate modified for monthly wind anod	0.42	(21)
Infiltration rate modified for monthly wind speed	0.42	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	0.42	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Monthly average wind speed from Table 7	0.42	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	0.42	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Monthly average wind speed from Table 7	0.42	



Adjust	ed infiltra	ation rat	e (allowi	ng for sh	nelter an	d wind s	peed) =	(21a) x	(22a)m					
	0.56	0.53	0.53	0.47	0.43	0.41	0.39	0.39	0.44	0.47	0.5	0.53		
	ate effec echanica		change i	rate for t	he appli	cable ca	se						0.5	(23a)
				endix N. (2	(23a) = (23a	a) x Fmv (e	equation (N	(5)) othe	rwise (23b) = (23a)			0.5	(23a) (23b)
							actor (from			, (,			0.5	(23c)
			-	-	-					2b)m + (2	23h) x ['	1 – (23c)	73.1 ∸ 1001	(200)
(24a)m=		0.67	0.67	0.6	0.56	0.54	0.52	0.52	0.57	0.6	0.64	0.67]	(24a)
		d mecha	anical ve	ntilation	u without	L heat rec	coverv (N	L /IV) (24b	m = (22)	11 2b)m + (2	23b)		1	
(24b)m=	0	0	0	0	0	0	0	0	0	0	0	0]	(24b)
	whole h	use ex	tract ven	tilation of	r positiv	i ve input v	ventilatio	n from c	utside			<u> </u>	1	
,					•	•				5 × (23b)			
(24c)m=	0	0	0	0	0	0	0	0	0	0	0	0		(24c)
d) If	natural	ventilatio	on or wh	ole hous	se positiv	ve input	ventilatic	on from l	oft			-		
	<u> </u>	r	r í í	,	ŕ	r Ì	4d)m = (, 	0.5]			1	
(24d)m=		0	0	0	0	0	0	0	0	0	0	0		(24d)
					í	r i	c) or (24	<i>.</i>	<u> </u>				1	
(25)m=	0.7	0.67	0.67	0.6	0.56	0.54	0.52	0.52	0.57	0.6	0.64	0.67		(25)
3. He	at losse	s and he	eat loss p	paramete	er:									
ELEN	/IENT	Gros area		Openin m		Net Ar A ,r		U-valı W/m2		A X U (W/ł	<)	k-value kJ/m²₊l		X k J/K
Windo	ws Type	e 1				30.97	, x1/	/[1/(1.6)+	0.04] =	46.57				(27)
Windo	ws Type	2				18.5	x1/	/[1/(1.6)+	0.04] =	27.82				(27)
Windo	ws Type	93				2.23	x1/	/[1/(1.6)+	0.04] =	3.35				(27)
Windo	ws Type	9 4				63.46	; x1/	/[1/(1.6)+	0.04] =	95.43				(27)
Windo	ws Type	e 5				2.23	x1/	/[1/(1.6)+	0.04] =	3.35				(27)
Rooflig	ghts					1.44	x1/	/[1/(1.6) +	0.04] =	2.304				(27b)
Walls		151.	16	117.3	39	33.77	7 X	0.29	= [9.79			_	(29)
Roof		191.	89	4.32	2	187.5	7 X	0.14		26.26	ה ה		\exists	(30)
Total a	area of e	lements	, m²			343.0	5		I		L			(31)
Party	wall					27.51		0.2	= [5.5				(32)
			ows, use e sides of in			alue calcul			 /[(1/U-valu	ie)+0.04] a	s given in	paragraph	1 3.2	
Fabric	heat los	s, W/K :	= S (A x	U)				(26)(30)) + (32) =				224.58	(33)
Heat c	apacity	Cm = S((Axk)						((28)	.(30) + (32	2) + (32a).	(32e) =	2711.1101	(34)
Therm	al mass	parame	ter (TMF	P = Cm ÷	- TFA) ir	n kJ/m²K			Indica	tive Value:	Low		100	(35)
	•		ere the de tailed calcu		construct	ion are not	t known pre	ecisely the	e indicative	values of	TMP in Ta	able 1f		
Therm	al bridge	es : S (L	x Y) cal	culated u	using Ap	pendix ł	<						51.46	(36)
if details	s of therma	al bridging	are not kn	own (36) =	= 0.15 x (3	1)								
	abric he								(33) +	(36) =			276.04	(37)
Ventila	ation hea	1	alculated			I 1	,		· · ·	= 0.33 × (2	, ,,)	1	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	J	



(38)m= 109.52	104.6	104.6	94.78	88.23	84.95	81.68	81.68	89.87	94.78	99.69	104.6		(38)
Heat transfer of	coefficie	nt, W/K						(39)m	= (37) + (3	38)m			
(39)m= 385.55	380.64	380.64	370.81	364.26	360.99	357.71	357.71	365.9	370.81	375.73	380.64		
Heat loss para	ameter (H	HLP), W/	/m²K						Average = = (39)m ÷	Sum(39)₁ - (4)	12 /12=	370.95	(39)
(40)m= 2.01	1.98	1.98	1.93	1.9	1.88	1.86	1.86	1.91	1.93	1.96	1.98		
								,	Average =	Sum(40)1	12 /12=	1.93	(40)
Number of day	1	1			l .					.			
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		(41)
(41)m= 31	28	31	30	31	30	31	31	30	31	30	31		(41)
4. Water hea	ting ene	rgy requi	irement:								kWh/ye	ear:	
Assumed occu										2.	.99		(42)
if TFA > 13.9 if TFA £ 13.9		+ 1.76 x	[1 - exp	(-0.0003	849 x (TF	FA -13.9)2)] + 0.0	0013 x (⁻	TFA -13.	.9)			
Annual average		ater usad	ae in litre	es per da	av Vd.av	erage =	(25 x N)	+ 36		10	5.24		(43)
Reduce the annua	, al average	hot water	usage by	5% if the a	welling is	designed			se target o				
not more that 125	litres per j	person per T	r day (all w T	ater use, l	hot and co	ld) I			r			l	
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Hot water usage i	, r	, 1	1		1		· ,			1	1	l	
(44)m= 115.77	111.56	107.35	103.14	98.93	94.72	94.72	98.93	103.14	107.35	111.56	115.77	4000.04	
Energy content of	f hot water	used - cal	culated mo	onthly $= 4$.	190 x Vd,r	n x nm x E)))))))))))))))))))			m(44) ₁₁₂ = ables 1b, 1		1262.94	(44)
(45)m= 172.09	150.51	155.32	135.41	129.93	112.12	103.89	119.22	120.64	140.6	153.47	166.66		
									L Total = Su	m(45) ₁₁₂ =	=	1659.87	(45)
lf instantaneous w	vater heati	ng at point	of use (no	o hot water	r storage),	enter 0 in	boxes (46) to (61)					
(46)m= 25.81	22.58	23.3	20.31	19.49	16.82	15.58	17.88	18.1	21.09	23.02	25		(46)
Water storage						(-)-						I	
a) If manufact				or is know	wn (kvvn	/day):					.67		(47)
Temperature f							(17) (10)			0.	.54		(48)
Energy lost fro		•			s not kni		(47) x (48)) =		0.9	018		(49)
Cylinder volum		•					•				0		(50)
If community h	eating and	l no tank in	n dwelling,	enter 110	litres in bo	ox (50)							
Otherwise if no	stored ho	ot water (th	is includes	instantan	eous com	bi boilers)	enter '0' in	box (50)					
Hot water stor	age loss	factor fr	om Tabl	e 2 (kW	h/litre/da	ay)					0		(51)
Volume factor	from Ta	ble 2a									0		(52)
Temperature f	actor fro	m Table	2b								0		(53)
Energy lost fro		-	e, kWh/y€	ear			((50) x (51) x (52) x	(53) =		0		(54)
Enter (49) or (, ,									0	.9		(55)
Water storage	loss cal	culated f	for each	month			((56)m = (55) × (41)	m				
(56)m= 27.96	25.25	27.96	27.05	27.96	27.05	27.96	27.96	27.05	27.96	27.05	27.96		(56)
If cylinder contain	s dedicate	d solar sto	rage, (57)	m = (56)m	x [(50) – (H11)] ÷ (5	0), else (5	7)m = (56)	m where (H11) is fro	m Append	ix H	
(57)m= 27.96	25.25	27.96	27.05	27.96	27.05	27.96	27.96	27.05	27.96	27.05	27.96		(57)



Primar	v circuit	loss (an	nual) fro	om Table	e 3						30	60		(58)
	•	•		for each		59)m = ((58) ÷ 36	65 × (41)	m					
•				le H5 if t				<u> </u>	· ·		· · · · · ·	· · · · · ·		
(59)m=	30.58	27.62	30.58	29.59	30.58	29.59	30.58	30.58	29.59	30.58	29.59	30.58		(59)
Combi	loss ca	lculated	for each	month (61)m =	(60) ÷ 36	65 × (41))m	_	-	_	-		
(61)m=	0	0	0	0	0	0	0	0	0	0	0	0		(61)
Total h	eat requ	uired for	water h	eating ca	alculated	for eacl	h month	(62)m =	0.85 × ((45)m +	(46)m +	(57)m +	(59)m + (61)m	
(62)m=	230.62	203.38	213.85	192.05	188.46	168.76	162.43	177.75	177.29	199.13	210.12	225.19		(62)
Solar D	HW input o	calculated	using App	endix G or	Appendix	H (negati	ve quantity	/) (enter '0	' if no sola	r contribut	ion to wate	er heating)		
(add a	dditiona	l lines if	FGHRS	and/or \	WWHRS	applies	, see Ap	pendix (G)	-				
(63)m=	0	0	0	0	0	0	0	0	0	0	0	0		(63)
Output	from w	ater hea	ter											
(64)m=	230.62	203.38	213.85	192.05	188.46	168.76	162.43	177.75	177.29	199.13	210.12	225.19		-
								Outp	out from wa	ater heate	r (annual)₁	12	2349.03	(64)
Heat g	ains froi	m water	heating,	kWh/m	onth 0.2	5 x [0.85	× (45)m	n + (61)n	n] + 0.8 x	x [(46)m	+ (57)m	+ (59)m]	
(65)m=	104.05	92.34	98.47	90.34	90.03	82.59	81.37	86.47	85.43	93.57	96.34	102.24		(65)
inclu	ıde (57)ı	m in calo	culation	of (65)m	only if c	ylinder i	s in the o	dwelling	or hot w	ater is fr	om com	munity h	eating	
5. Int	ternal ga	ains (see	e Table 5	5 and 5a):									
Metab	olic gain	s (Table	5), Wat	ts		-	-	-		-		-		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(66)m=	179.48	179.48	179.48	179.48	179.48	179.48	179.48	179.48	179.48	179.48	179.48	179.48		(66)
Lightin	g gains	(calcula	ted in Ap	opendix	L, equat	ion L9 oi	r L9a), a	lso see	Table 5					
(67)m=	80.96	71.91	58.48	44.28	33.1	27.94	30.19	39.24	52.67	66.88	78.06	83.22		(67)
Applia	nces gai	ins (calc	ulated ir	n Append	dix L, eq	uation L	13 or L1	3a), also	see Ta	ble 5				
(68)m=	542.2	547.82	533.64	503.46	465.36	429.55	405.63	400	414.18	444.36	482.46	518.27		(68)
Cookir	ng gains	(calcula	ited in A	ppendix	L, equat	ion L15	or L15a)), also se	e Table	5				
(69)m=	55.94	55.94	55.94	55.94	55.94	55.94	55.94	55.94	55.94	55.94	55.94	55.94		(69)
Pumps	s and far	ns gains	(Table s	5a)		-	-	-	-		-			
(70)m=	10	10	10	10	10	10	10	10	10	10	10	10		(70)
Losses	s e.g. ev	aporatio	n (nega	tive valu	es) (Tab	le 5)								
(71)m=	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65	-119.65		(71)
Water	heating	gains (T	able 5)											
(72)m=	139.85	137.41	132.35	125.47	121	114.71	109.37	116.22	118.65	125.77	133.81	137.42		(72)
Total i	nternal	gains =				(66)	m + (67)m	n + (68)m +	+ (69)m + ((70)m + (7	1)m + (72)	m		
(73)m=	888.77	882.91	850.24	798.97	745.22	697.97	670.95	681.23	711.27	762.78	820.1	864.67		(73)
6. So	lar gains	S:	•	•		•	•	•	•	•	•			
Solar o	ains are o	calculated	using sola	r flux from	Table 6a	and associ	iated equa	tions to co	onvert to th	e applicat	ole orientat	ion.		

Orientation: Access Factor Flux FF Gains Area g_ Table 6b Table 6d m² Table 6a Table 6c (W) Northeast 0.9x (75) x x 124.5 0.77 x 30.97 х 11.51 0.63 0.8 = Northeast 0.9x (75) 74.37 0.77 x 18.5 х 11.51 х 0.63 х 0.8

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Northeast 0.9x	0.77	٦.	00.07	1	00.55	1.	0.00			1_	054.70	(75)
Northeast 0.9x	0.77) ×]	30.97	× 	23.55	× 	0.63	X	0.8	= 1	254.79	=
Northeast 0.9x	0.77	X	18.5	×	23.55	X 	0.63	X	0.8] = 1	152.2	(75)
Northeast 0.9x	0.77	】 × 1 …	30.97	×	41.13	X 	0.63	×	0.8	=	444.87	(75)
Ļ	0.77	× 	18.5	X	41.13	X 	0.63	X	0.8	=	265.74	(75)
Northeast 0.9x	0.77	X	30.97	X	67.8	X	0.63	X	0.8	=	733.37	(75)
Northeast 0.9x	0.77	X	18.5	X	67.8	X	0.63	X	0.8	=	438.08	(75)
Northeast 0.9x	0.77	X	30.97	X	89.77	X	0.63	X	0.8	=	970.99	(75)
Northeast 0.9x	0.77	×	18.5	X	89.77	X	0.63	X	0.8	=	580.03	(75)
Northeast 0.9x	0.77	×	30.97	X	97.5	X	0.63	X	0.8	=	1054.67	(75)
Northeast 0.9x	0.77	×	18.5	X	97.5	X	0.63	X	0.8	=	630.01	(75)
Northeast 0.9x	0.77	X	30.97	X	92.98	X	0.63	X	0.8	=	1005.75	(75)
Northeast 0.9x	0.77	×	18.5	×	92.98	×	0.63	x	0.8	=	600.79	(75)
Northeast 0.9x	0.77	×	30.97	×	75.42	X	0.63	X	0.8	=	815.79	(75)
Northeast 0.9x	0.77	×	18.5	X	75.42	X	0.63	x	0.8	=	487.31	(75)
Northeast 0.9x	0.77	×	30.97	×	51.24	x	0.63	x	0.8	=	554.31	(75)
Northeast 0.9x	0.77	×	18.5	×	51.24	×	0.63	x	0.8	=	331.12	(75)
Northeast 0.9x	0.77	X	30.97	x	29.6	x	0.63	x	0.8	=	320.17	(75)
Northeast 0.9x	0.77	x	18.5	×	29.6	x	0.63	x	0.8	=	191.25	(75)
Northeast 0.9x	0.77	x	30.97	x	14.52	x	0.63	x	0.8	=	157.12	(75)
Northeast 0.9x	0.77	x	18.5	x	14.52	x	0.63	x	0.8	=	93.85	(75)
Northeast 0.9x	0.77	x	30.97	x	9.36	x	0.63	x	0.8	=	101.25	(75)
Northeast 0.9x	0.77	x	18.5	x	9.36	x	0.63	x	0.8	=	60.48	(75)
Southeast 0.9x	0.77	x	2.23	x	37.39	x	0.63	x	0.8	=	29.12	(77)
Southeast 0.9x	0.77	x	2.23	x	63.74	x	0.63	x	0.8	=	49.64	(77)
Southeast 0.9x	0.77	x	2.23	x	84.22	x	0.63	x	0.8	=	65.59	(77)
Southeast 0.9x	0.77	x	2.23	x	103.49	x	0.63	x	0.8	=	80.61	(77)
Southeast 0.9x	0.77	x	2.23	x	113.34	x	0.63	x	0.8	=	88.28	(77)
Southeast 0.9x	0.77	x	2.23	x	115.04	x	0.63	x	0.8	=	89.61	(77)
Southeast 0.9x	0.77	x	2.23	x	112.79	x	0.63	x	0.8	=	87.85	(77)
Southeast 0.9x	0.77	x	2.23	×	105.34	x	0.63	x	0.8] =	82.05	(77)
Southeast 0.9x	0.77	x	2.23	x	92.9	x	0.63	x	0.8	=	72.36	(77)
Southeast 0.9x	0.77	x	2.23	x	72.36	x	0.63	x	0.8	=	56.36	(77)
Southeast 0.9x	0.77	x	2.23	x	44.83	x	0.63	x	0.8	=	34.91	(77)
Southeast 0.9x	0.77	x	2.23	x	31.95	x	0.63	x	0.8	=	24.88	(77)
Southwest _{0.9x}	0.77	x	63.46	x	37.39]	0.63	x	0.8	=	828.69	(79)
Southwest _{0.9x}	0.77	×	63.46	×	63.74]	0.63	×	0.8] =	1412.68	(79)
Southwest _{0.9x}	0.77	x	63.46	×	84.22]	0.63	x	0.8	=	1866.63	(79)
Southwest _{0.9x}	0.77	x	63.46	×	103.49]	0.63	x	0.8	=	2293.81	(79)
Southwest _{0.9x}	0.77	x	63.46	×	113.34]	0.63	×	0.8] =	2512.08	(79)
Southwest _{0.9x}	0.77	×	63.46	×	115.04]	0.63	x	0.8	=	2549.93	(79)
Southwest _{0.9x}	0.77	×	63.46	x	112.79		0.63	x	0.8	=	2499.99	(79)

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		_		_		_						_
Southwest _{0.9x}	0.77	×	63.46	x	105.34		0.63	×	0.8	=	2334.86	(79)
Southwest _{0.9x}	0.77	x	63.46	x	92.9]	0.63	x	0.8	=	2059.05	(79)
Southwest _{0.9x}	0.77	x	63.46	x	72.36]	0.63	x	0.8	=	1603.91	(79)
Southwest _{0.9x}	0.77	x	63.46	x	44.83]	0.63	×	0.8	=	993.55	(79)
Southwest _{0.9x}	0.77	×	63.46	x	31.95]	0.63	x	0.8	=	708.16	(79)
Northwest 0.9x	0.77	×	2.23	x	11.51	x	0.63	x	0.8	=	8.96	(81)
Northwest 0.9x	0.77	×	2.23	x	23.55	x	0.63	×	0.8	=	18.35	(81)
Northwest 0.9x	0.77	x	2.23	x	41.13	x	0.63	x	0.8	=	32.03	(81)
Northwest 0.9x	0.77	x	2.23	x	67.8	x	0.63	x	0.8	=	52.81	(81)
Northwest 0.9x	0.77	x	2.23	x	89.77	x	0.63	×	0.8	=	69.92	(81)
Northwest 0.9x	0.77	×	2.23	x	97.5	x	0.63	x	0.8	=	75.94	(81)
Northwest 0.9x	0.77	×	2.23	x	92.98	x	0.63	x	0.8	=	72.42	(81)
Northwest 0.9x	0.77	×	2.23	x	75.42	x	0.63	_ × [0.8	_ =	58.74	(81)
Northwest 0.9x	0.77	×	2.23	x	51.24	x	0.63	_ × [0.8	=	39.91	(81)
Northwest 0.9x	0.77	×	2.23	x	29.6	x	0.63		0.8	= =	23.05	(81)
Northwest 0.9x	0.77	×	2.23	x	14.52	x	0.63	_ × [0.8	=	11.31	(81)
Northwest 0.9x	0.77	x	2.23	x	9.36	x	0.63		0.8	=	7.29	(81)
Rooflights 0.9x	1	×	1.44	x	26	x	0.63		0.8	=	50.95	(82)
Rooflights 0.9x	1	×	1.44	x	54	x	0.63		0.8		105.82	(82)
Rooflights 0.9x	1	×	1.44	x	94	x	0.63	 × [0.8	= =	184.2	(82)
Rooflights 0.9x	1	×	1.44	x	150	x	0.63	 × [0.8	= =	293.93	(82)
Rooflights 0.9x	1	×	1.44	x	190] x	0.63	 × [0.8	=	372.31	(82)
Rooflights 0.9x	1	×	1.44	x	201	x	0.63		0.8	=	393.87	(82)
Rooflights 0.9x	1	×	1.44	x	194	x	0.63	 × [0.8	= =	380.15	(82)
Rooflights 0.9x	1	×	1.44	x	164	x	0.63		0.8		321.37	(82)
Rooflights 0.9x	1	×	1.44	x	116	x	0.63		0.8	=	227.31	(82)
Rooflights 0.9x	1	×	1.44	x	68	x	0.63		0.8	=	133.25	(82)
Rooflights 0.9x	1	×	1.44	x	33	x	0.63		0.8	=	64.67	(82)
Rooflights 0.9x	1	×	1.44	x	21	x	0.63		0.8	=	41.15	(82)
				•		-						
Solar <u>g</u> ains in y	watts, calcu	ulated	for each mon	th		(83)m	n = Sum(74)m	(82)m				
(83)m= 1116.6	1993.47 28	59.06	3892.6 4593.6	51 47	794.02 4646.95	4100).11 3284.05	2327.99	9 1355.41	943.22		(83)
Total gains – ir				`					r		1	
(84)m= 2005.37	2876.38 37	709.3	4691.57 5338.8	4 5	5492 5317.9	478 ⁻	1.34 3995.32	3090.78	3 2175.51	1807.9		(84)
7. Mean interr	nal tempera	ature (heating seaso	on)								
Temperature	during heat	ting pe	eriods in the li	ving	area from Tab	ole 9	, Th1 (°C)				21	(85)
Utilisation fac	tor for gain	s for li	ving area, h1,	m (s	ee Table 9a)	r					1	
Jan	Feb	Mar	Apr Ma	y	Jun Jul	A	ug Sep	Oct	Nov	Dec		
(86)m= 0.92	0.86 0).77	0.65 0.51		0.37 0.26	0.2	9 0.5	0.73	0.89	0.93		(86)
Mean internal	temperatu	re in li	iving area T1	(follo	w steps 3 to 7	7 in T	able 9c)					
(87)m= 18.44	18.91 1	9.49	20.04 20.49	2	20.72 20.82	20.	81 20.6	20.02	19.05	18.46		(87)
Temperature	during heat	ting pe	eriods in rest o	of dw	elling from Ta	able 9	9, Th2 (°C)					
(88)m= 19.33		9.35	19.39 19.41	-	9.42 19.43	19.	<u> </u>	19.39	19.37	19.35		(88)
	I	1			I				<u> </u>		1	



	ation fac	tor for a	ains for I	rest of d	wellina. I	h2.m (se	e Table	9a)						
(89)m=	0.91	0.84	0.74	0.6	0.44	0.29	0.17	, 0.18	0.41	0.67	0.86	0.92		(89)
Mean	internal	temper	ature in	the rest	of dwelli	ng T2 (fe	ollow ste	ps 3 to 7	7 in Tabl	e 9c)				
(90)m=	16.12	16.77	17.56	18.3	18.86	19.12	19.22	19.22	19.01	18.31	17	16.16		(90)
I									f	LA = Livin	g area ÷ (4	4) =	0.57	(91)
Mean	internal	temper	ature (fo	r the wh	ole dwel	llina) = fl	A x T1	+ (1 – fl	A) x T2			I		
(92)m=	17.45	17.99	18.66	19.29	19.79	20.04	20.13	20.13	19.92	19.29	18.17	17.47		(92)
	adiustr	nent to t	he mean			L ature fro	l m Table	4e whe						
(93)m=	17.45	17.99	18.66	19.29	19.79	20.04	20.13	20.13	19.92	19.29	18.17	17.47		(93)
	ace heat	tina real	uirement											
Set Ti	i to the r	nean int		nperatu		ied at ste	ep 11 of	Table 9t	o, so tha	t Ti,m=(7	76)m an	d re-calc	ulate	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
l Utilisa			ains, hm	•	may	oun	001	, tag	000	000		200		
(94)m=	0.89	0.82	0.72	0.6	0.46	0.33	0.21	0.23	0.44	0.67	0.84	0.9		(94)
Usefu	l gains,	hmGm .	W = (94	4)m x (84	4)m	I	1			I				
			2676.64	<u> </u>	, 2454.9	1790.78	1112.91	1101.95	1743.3	2064.44	1834.44	1626.18		(95)
Month	nly avera	age exte	rnal tem	perature	e from Ta	able 8	1			1				
(96)m=	4.5	5	6.8	8.7	11.7	14.6	16.9	16.9	14.3	10.8	7	4.9		(96)
Heat I	loss rate	e for mea	an intern	al tempe	erature,	Lm , W =	- =[(39)m :	x [(93)m·	– (96)m]				
(97)m=	4991.34	4945.61	4516.03	3928.15	2947.11	1962.36	1156.6	1154.19	2056.23	3147.17	4196.06	4785.75		(97)
Space	e heating	g require	ement fo	r each n	nonth, k\	Nh/mont	th = 0.02	24 x [(97))m – (95)m] x (4′	1)m			
(98)m=	2387.89	1746.77	1368.5	795.32	366.2	0	0	0	0	005 55	4700.00	0050 74		
•						Ů	U U	0	0	805.55	1700.36	2350.71		
						Ŭ	Ŭ	-	÷	kWh/year			11521.31	(98)
Space	e heating	g require	ement in				Ū	-	÷				11521.31 60.04	(98) (99)
•		• •	ement in	kWh/m²			0	-	÷					
8c. Sp	bace coo	oling rec	ement in Juiremen	kWh/m² t	?/year		Ū	-	÷					
8c. Sp	bace coo	oling rec r June, c	ement in Juiremen July and	kWh/m² t August.	/year See Tal	ole 10b		Tota	l per year	(kWh/year) = Sum(9	8)15,912 =		
8c. Sp Calcu	bace coo lated for Jan	oling rec r June, c Feb	ement in <mark>uiremen</mark> July and Mar	kWh/m² t August. Apr	?/year See Tal May	ole 10b Jun	Jul	Tota	l per year Sep	(kWh/year) = Sum(9 Nov	8) _{15,912} =		
8c. Sp Calcu	bace coo lated for Jan	oling rec r June, c Feb	ement in Juiremen July and	kWh/m² t August. Apr	?/year See Tal May	ole 10b Jun	Jul	Tota	l per year Sep ernal ten	(kWh/year) = Sum(9 Nov	8) _{15,912} =		
8c. Sp Calcu Heat I (100)m=	Dace coo lated for Jan loss rate	oling rec r June, c Feb e Lm (ca	ement in luiremen July and Mar Iculated 0	kWh/m² t August. Apr using 25	∛year See Tal May 5°C inter	ole 10b Jun nal temp	Jul	Tota Aug and exte	l per year Sep ernal ten	(kWh/year Oct) = Sum(9 Nov e from T	8)15,912 = Dec able 10)		(99)
8c. Sp Calcu Heat I (100)m=	Dace coo lated for Jan loss rate	oling req r June, c Feb e Lm (ca 0	ement in luiremen July and Mar Iculated 0	kWh/m² t August. Apr using 25	∛year See Tal May 5°C inter	ole 10b Jun nal temp	Jul	Tota Aug and exte	l per year Sep ernal ten	(kWh/year Oct) = Sum(9 Nov e from T	8)15,912 = Dec able 10)		(99)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m=	lated for Jan loss rate 0 ation fac	oling rec r June, c Feb e Lm (ca 0 tor for lc	ement in luiremen luly and Mar lculated 0 oss hm	kWh/m² t August. Apr using 2t 0	2/year See Tat May 5°C inter 0	ole 10b Jun nal temp 3104.5 0.87	Jul perature 2217.82	Tota Aug and exte 2217.82	I per year Sep ernal ten 0	(kWh/year Oct nperatur) = Sum(9 Nov e from T 0	8)15,912 = Dec able 10) 0		(100)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m=	lated for Jan loss rate 0 ation fac	oling rec r June, c Feb e Lm (ca 0 tor for lc	ement in July and Mar Iculated 0 oss hm 0	kWh/m² t August. Apr using 2t 0	2/year See Tat May 5°C inter 0	ole 10b Jun nal temp 3104.5 0.87	Jul perature 2217.82	Tota Aug and exte 2217.82 0.9	I per year Sep ernal ten 0	(kWh/year Oct nperatur) = Sum(9 Nov e from T 0	8)15,912 = Dec able 10) 0		(100)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m=	lated for Jan loss rate 0 ation fac 0 I loss, h 0	oling rec r June, c Feb e Lm (ca 0 tor for lc 0 mLm (W 0	ement in luly and Mar lculated 0 oss hm 0 /atts) = (kWh/m² t August. Apr using 25 0 0 100)m x 0	2/year See Tat May 5°C inter 0 0 (101)m 0	ole 10b Jun nal temp 3104.5 0.87 2690.7	Jul perature 2217.82 0.92 2029.33	Tota Aug and exte 2217.82 0.9 1999.01	Sep ernal ten 0	(kWh/year Oct nperatur 0) = Sum(9 Nov e from T 0	8)15,912 = Dec able 10) 0		(100) (101)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m=	lated for Jan loss rate 0 ation fac 0 I loss, h 0	oling rec r June, c Feb e Lm (ca 0 tor for lc 0 mLm (W 0	ement in July and Mar Iculated 0 oss hm 0 /atts) = (0	kWh/m² t August. Apr using 25 0 0 100)m x 0	2/year See Tat May 5°C inter 0 0 (101)m 0	ole 10b Jun nal temp 3104.5 0.87 2690.7	Jul perature 2217.82 0.92 2029.33 egion, se	Tota Aug and exte 2217.82 0.9 1999.01	Sep ernal ten 0	(kWh/year Oct nperatur 0) = Sum(9 Nov e from T 0	8)15,912 = Dec able 10) 0		(100) (101)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space	lated for Jan loss rate 0 ation fac 0 Il loss, h 0 s (solar g 0 e cooling	oling reo r June, c Feb e Lm (ca 0 tor for lc 0 mLm (W 0 gains ca 0 g require	ement in July and Mar Iculated 0 bss hm 0 /atts) = (0 lculated 0	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 r month,	2/year See Tab May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c	ole 10b Jun nal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5	Tota Aug and exte 2217.82 0.9 1999.01 e Table 5709.93	Sep ernal ten 0 10) 0	(kWh/year Oct nperatur 0 0) = Sum(9 Nov e from T 0 0	8)15.912 = Dec able 10) 0	60.04	(100) (101) (102)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space	lated for Jan loss rate 0 ation fac 0 Il loss, h 0 s (solar g 0 e cooling	oling reo r June, c Feb e Lm (ca 0 tor for lc 0 mLm (W 0 gains ca 0 g require	ement in July and Mar Iculated 0 Sss hm 0 /atts) = (0 culated 0 ement for	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 r month,	2/year See Tab May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c	ole 10b Jun mal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5	Tota Aug and exte 2217.82 0.9 1999.01 re Table 5709.93 ous (kW	Sep ernal ten 0 10) 0	(kWh/year Oct nperatur 0 0) = Sum(9 Nov e from T 0 0	8)15.912 = Dec able 10) 0 0	60.04	(100) (101) (102)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space set (1	lated for Jan loss rate 0 ation fac 0 il loss, h 0 i (solar g 0 i (solar g 0 e cooling 04)m to	oling reo r June, C Feb E Lm (ca 0 tor for lo 0 mLm (W 0 gains ca 0 gains ca 0 g require zero if (ement in July and Mar Iculated 0 bss hm 0 /atts) = (0 lculated 0 lculated 0 ement for 104)m <	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 r month, 3 x (98	2/year See Tal May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c)m	ole 10b Jun mal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5 continue	Tota Aug and exte 2217.82 0.9 1999.01 re Table 5709.93 ous (kW	Sep ernal ten 0 10) 0 10) 0 0	(kWh/year Oct nperatur 0 0 0 24 x [(10) = Sum(9 Nov e from T 0 0 0 0 0 3)m - (0	8)15.912 = Dec able 10) 0 0 0 102)m] >	60.04	(100) (101) (102)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space set (11 (104)m=	lated for Jan loss rate 0 ation fac 0 il loss, h 0 i (solar g 0 i (solar g 0 e cooling 04)m to	oling reo r June, c Feb e Lm (ca 0 tor for lc 0 mLm (W 0 gains ca 0 g require zero if (0	ement in July and Mar Iculated 0 bss hm 0 /atts) = (0 lculated 0 lculated 0 ement for 104)m <	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 r month, 3 x (98	2/year See Tal May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c)m	ole 10b Jun mal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5 continue	Tota Aug and exte 2217.82 0.9 1999.01 re Table 5709.93 ous (kW	I per year Sep ernal ten 0 10) 0 (h) = 0.0 0 Total	(kWh/year Oct nperatur 0 0 24 x [(10 0	= Sum(9)	8)15.912 = Dec able 10) 0 0 102)m] > 0 =	60.04	(100) (101) (102) (103)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space set (1 (104)m= Cooled Intermi	lated for Jan loss rate 0 ation fac 0 il loss, h 0 il loss, h 0 is (solar c 0 0 c cooling 04)m to 0 l fractior ttency fa	oling reo r June, C Feb E Lm (ca 0 tor for lc 0 mLm (W 0 gains ca 0 gains ca 0 g require zero if (0	ement in July and Mar Iculated 0 bss hm 0 /atts) = (0 lculated 0 lculated 0 ement for 104)m <	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 for appli 0 r month, 3 x (98 0	2/year See Tal May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c)m	ole 10b Jun mal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5 continue	Tota Aug and exte 2217.82 0.9 1999.01 re Table 5709.93 ous (kW	I per year Sep ernal ten 0 10) 0 (h) = 0.0 0 Total	(kWh/year Oct nperatur 0 0 24 x [(10 0 = Sum(= Sum(9)	8)15.912 = Dec able 10) 0 0 102)m] > 0 =	60.04 < (41)m 8719.64	(100) (101) (102) (103)
8c. Sp Calcu Heat I (100)m= Utilisa (101)m= Usefu (102)m= Gains (103)m= Space set (1 (104)m=	lated for Jan loss rate 0 ation fac 0 il loss, h 0 il loss, h 0 is (solar c 0 0 c cooling 04)m to 0 l fractior ttency fa	oling reo r June, C Feb E Lm (ca 0 tor for lc 0 mLm (W 0 gains ca 0 gains ca 0 g require zero if (0	ement in July and Mar Iculated 0 bss hm 0 /atts) = (0 lculated 0 lculated 0 ement for 104)m < 0	kWh/m ² t August. Apr using 25 0 100)m x 0 for appli 0 for appli 0 r month, 3 x (98 0	2/year See Tal May 5°C inter 0 (101)m 0 (101)m 0 cable we 0 whole c)m	ole 10b Jun mal temp 3104.5 0.87 2690.7 eather re 6573.82	Jul perature 2217.82 0.92 2029.33 egion, se 6280.5 continue	Tota Aug and exte 2217.82 0.9 1999.01 re Table 5709.93 ous (kW	Sep ernal ten 0 10) 0 /h) = 0.0 0 Total f C = 0	(kWh/year Oct nperatur 0 0 24 x [(10 0 = Sum() = Sum(9 Nov e from T 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8)15.912 = Dec able 10) 0 0 102)m] > 0 =	60.04 < (41)m 8719.64	(100) (101) (102) (103)



Space	cooling	require	ment for	month =	= (104)m	× (105)	× (106)r	n						
(107)m=	0	0	0	0	0	602.94	682.1	595.41	0	0	0	0		_
									Tota	l = Sum(107)	=	1880.45	(107)
Space	cooling	require	ment in l	«Wh/m²/	year				(107)) ÷ (4) =			9.8	(108)
9a. En	ergy red	quiremer	nts – Ind	ividual h	eating s	ystems i	ncluding	y micro-C	CHP)					
•	e heatii	-	the second s			m o n to m						ſ		
				econdar		mentary	system	(202) = 1 ·	(201) -				0	(201)
				nain syst				(202) = 1		(202)] _			1	(202)
			-	main sys				(204) - (2	02) x [1 -	(200)] –			1	(204)
				ing syste		a cyctor	o 0/					l	250	
				ementar	-	y systen	1, 70					l	0	(208)
COOII	- ·	i	1	ency Ra	i	l .							4.63	(209)
Snac	Jan	Feb	Mar	Apr Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	kWh/ye	ar
Space		1746.77	1368.5	795.32	366.2	0	0	0	0	805.55	1700.36	2350.71		
(211)m			1)4)]} x 1(ı)0 ÷ (206	1 5)							<u> </u>		(211)
()	955.16	698.71	547.4	318.13	146.48	0	0	0	0	322.22	680.14	940.29		(/
								Tota	l (kWh/yea	ar) =Sum(2	211) _{15,1012}	F	4608.53	(211)
Spac	e heatin	g fuel (s	econdar	y), kWh/	month							L		
	ŕ	01)] } x [·]	100 ÷ (2	T Ó										
(215)m=	0	0	0	0	0	0	0		0	0	0	0		
Matar	heating							TOLA	l (kWh/yea	ar) =5um(2	213) _{15,1012}	7	0	(215)
	heating from w		ter (calc	ulated a	hove)									
Carpa	230.62	203.38	213.85	192.05	188.46	168.76	162.43	177.75	177.29	199.13	210.12	225.19		
Efficie	ncy of w	ater hea	ater										175	(216)
(217)m=	175	175	175	175	175	175	175	175	175	175	175	175		(217)
		heating,												
. ,	1 = (64) 131.79	<u>m x 100</u> 116.22	122.2	109.74	107.69	96.43	92.81	101.57	101.31	113.79	120.07	128.68		
								Tota	l = Sum(2	19a) ₁₁₂ =		I	1342.3	(219)
Space	coolin	g fuel, k	Wh/mo	nth.								L		
)m÷ (209	1											
(221)m=	0	0	0	0	0	130.21	147.31	128.59	0 I = Sum(2)	0	0	0	400.4	
								1010	ii – Ourii(2)				406.1	(221)
	al totals heating		ed main	system	1					k	Wh/year	[kWh/yea 4608.53	r T
	-	fuel use		eyetem								l I	1342.3	4
	-] T		4
	-	fuel use										l	406.1	
		•		electric	•									
mech	anical v	entilatio	n - balar	nced, ext	ract or p	ositive i	nput fror	n outside	Э			739.05		(230a)
centra	al heatir	ng pump	:									130		(230c)



Total electricity for the above, kWh/year	sum	n of (230a)(230g) =	869.05 (231)
Electricity for lighting			571.94 (232)
Electricity generated by PVs			-686.72 (233)
10a. Fuel costs - individual heating systems	:		
	Fuel kWh/year	Fuel Price (Table 12)	Fuel Cost £/year
Space heating - main system 1	(211) x	11.46 × 0.01	= 528.137 (240)
Space heating - main system 2	(213) x	0 × 0.01	= 0 (241)
Space heating - secondary	(215) x	0 × 0.01	= 0 (242)
Water heating cost (other fuel)	(219)	11.46 x 0.01	= 153.83 (247)
Space cooling	(221)	11.46 × 0.01	= 46.54 (248)
Pumps, fans and electric keep-hot	(231)	11.46 x 0.01	= 99.59 (249)
(if off-peak tariff, list each of (230a) to (230g) Energy for lighting	separately as applicable a	and apply fuel price according t	
Additional standing charges (Table 12)			0 (251)
	one of (233) to (235) x)	11.46 × 0.01	= -78.7 (252)
Appendix Q items: repeat lines (253) and (25 Total energy cost (245)	64) as needed (247) + (250)(254) =		814.9438 (255)
11a. SAP rating - individual heating systems	3		
11a. SAP rating - individual heating systems Energy cost deflator (Table 12)	5		0.47 (256)
Energy cost deflator (Table 12)	s) x (256)] ÷ [(4) + 45.0] =		
Energy cost deflator (Table 12)			0.47 (256)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255) x (256)] ÷ [(4) + 45.0] =	5	0.47 (256) 1.6169 (257)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12)) x (256)] ÷ [(4) + 45.0] =	Emission factor kg CO2/kWh	0.47 (256) 1.6169 (257)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12)) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy	Emission factor	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy kWh/year	Emission factor kg CO2/kWh	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1)	stems including micro-CHF Energy kWh/year (211) x	Emission factor kg CO2/kWh	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary)	e) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy kWh/year (211) x (215) x	Emission factor kg CO2/kWh 0.517 = 0 = 0.517 =	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary) Water heating	e) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy kWh/year (211) x (215) x (219) x	Emission factor kg CO2/kWh 0.517 = 0 = 0.517 =	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263) 693.97 (264)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary) Water heating Space and water heating	e) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (221) x	Emission factor kg CO2/kWh 0.517 = 0 = 0.517 = (264) =	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263) 693.97 (264) 3076.58 (265)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Space cooling	e) x (256)] ÷ [(4) + 45.0] = stems including micro-CHF Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (221) x	Emission factor kg CO2/kWh 0.517 = 0 = 0.517 = (264) = 0.517 =	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263) 693.97 (264) 3076.58 (265) 209.95 (266)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Space cooling Electricity for pumps, fans and electric keep-	stems including micro-CHF Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (221) x hot (231) x	Emission factor kg CO2/kWh 0.517 = 0 = 0.517 = (264) = 0.517 = 0.517 =	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263) 693.97 (264) 3076.58 (265) 209.95 (266) 449.3 (267)
Energy cost deflator (Table 12) Energy cost factor (ECF) [(255 SAP rating (Section 12) 12a. CO2 emissions – Individual heating sy Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Space cooling Electricity for pumps, fans and electric keep- Electricity for lighting Energy saving/generation technologies	stems including micro-CHF Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (221) x hot (231) x	$ \begin{array}{c} \text{Emission factor} \\ \text{kg CO2/kWh} \\ \hline 0.517 & = \\ 0.517 & = \\ \hline 0.517 & = \\ \hline$	0.47 (256) 1.6169 (257) 77.4445 (258) Emissions kg CO2/year 2382.61 (261) 0 (263) 693.97 (264) 3076.58 (265) 209.95 (266) 449.3 (267) 295.7 (268)



EI rating (section 14)			79 (274)
13a. Primary Energy			
	Energy kWh/year	Primary factor	P. Energy kWh/year
Space heating (main system 1)	(211) x	2.92 =	13456.89 (261)
Space heating (secondary)	(215) x	0 =	0 (263)
Energy for water heating	(219) x	2.92 =	3919.52 (264)
Space and water heating	(261) + (262) + (263) + (264) =		17376.42 (265)
Space cooling	(221) x	2.92 =	1185.82 (266)
Electricity for pumps, fans and electric keep-hot	(231) x	2.92 =	2537.62 (267)
Electricity for lighting	(232) x	0 =	1670.08 (268)
Energy saving/generation technologies Item 1		2.92 =	-2005.22 (269)
'Total Primary Energy	sur	m of (265)(271) =	20764.71 (272)
Primary energy kWh/m²/year	(27	72) ÷ (4) =	108.21 (273)