DER WorkSheet: New dwelling design stage

Type 3: After Renewable Energy

User Details:

Assessor Name:		**Stroma Number:**	
Software Name:	Stroma FSAP 2012	**Software Version:**	Version: 1.0.1.25

Property Address: L2 2BF East

Address : , NW1 1JD

1. Overall dwelling dimensions:

	Area(m²)			Av. Height(m)			Volume(m³)	
Ground floor	80	(1a)	x	3.15	(2a)	=	252	(3a)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)+.....(1n)	80	(4)						
Dwelling volume				(3a)+(3b)+(3c)+(3d)+(3e)+.....(3n) =			252	(5)

2. Ventilation rate:

	main heating		secondary heating		other		total		m³ per hour	
Number of chimneys	0	+	0	+	0	=	0	x 40 =	0	(6a)
Number of open flues	0	+	0	+	0	=	0	x 20 =	0	(6b)
Number of intermittent fans							0	x 10 =	0	(7a)
Number of passive vents							0	x 10 =	0	(7b)
Number of flueless gas fires							0	x 40 =	0	(7c)

			Air changes per hour	
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	0	÷ (5) =	0	(8)

If a pressurisation test has been carried out or is intended, proceed to (17), otherwise continue from (9) to (16)

Number of storeys in the dwelling (ns)		0	(9)
Additional infiltration	[(9)-1]x0.1 =	0	(10)
Structural infiltration: 0.25 for steel or timber frame or 0.35 for masonry construction		0	(11)
if both types of wall are present, use the value corresponding to the greater wall area (after deducting areas of openings); if equal user 0.35			
If suspended wooden floor, enter 0.2 (unsealed) or 0.1 (sealed), else enter 0		0	(12)
If no draught lobby, enter 0.05, else enter 0		0	(13)
Percentage of windows and doors draught stripped		0	(14)
Window infiltration	0.25 - [0.2 x (14) ÷ 100] =	0	(15)
Infiltration rate	(8) + (10) + (11) + (12) + (13) + (15) =	0	(16)
Air permeability value, q50, expressed in cubic metres per hour per square metre of envelope area		3	(17)
If based on air permeability value, then	(18) = [(17) ÷ 20]+(8), otherwise (18) = (16)	0.15	(18)
Air permeability value applies if a pressurisation test has been done or a degree air permeability is being used			
Number of sides sheltered		0	(19)
Shelter factor	(20) = 1 - [0.075 x (19)] =	1	(20)
Infiltration rate incorporating shelter factor	(21) = (18) x (20) =	0.15	(21)

Infiltration rate modified for monthly wind speed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Monthly average wind speed from Table 7												
(22)m=	5.1	5	4.9	4.4	4.3	3.8	3.8	3.7	4	4.3	4.5	4.7
Wind Factor (22a)m = (22)m ÷ 4												
(22a)m=	1.27	1.25	1.23	1.1	1.08	0.95	0.95	0.92	1	1.08	1.12	1.18

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Adjusted infiltration rate (allowing for shelter and wind speed) = (21a) x (22a)m

0.19	0.19	0.18	0.16	0.16	0.14	0.14	0.14	0.15	0.16	0.17	0.18

Calculate effective air change rate for the applicable case

If mechanical ventilation: 0.5 (23a)

If exhaust air heat pump using Appendix N, (23b) = (23a) × Fmv (equation (N5)) , otherwise (23b) = (23a) 0.5 (23b)

If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) = 64.6 (23c)

a) If balanced mechanical ventilation with heat recovery (MVHR) (24a)m = (22b)m + (23b) × [1 – (23c) ÷ 100]

(24a)m=	0.37	0.36	0.36	0.34	0.34	0.32	0.32	0.32	0.33	0.34	0.35	0.35	(24a)

b) If balanced mechanical ventilation without heat recovery (MV) (24b)m = (22b)m + (23b)

(24b)m=	0	0	0	0	0	0	0	0	0	0	0	0	(24b)

c) If whole house extract ventilation or positive input ventilation from outside

if (22b)m < 0.5 × (23b), then (24c) = (23b); otherwise (24c) = (22b) m + 0.5 × (23b)

(24c)m=	0	0	0	0	0	0	0	0	0	0	0	0	(24c)

d) If natural ventilation or whole house positive input ventilation from loft

if (22b)m = 1, then (24d)m = (22b)m otherwise (24d)m = 0.5 + [(22b)m² x 0.5]

(24d)m=	0	0	0	0	0	0	0	0	0	0	0	0	(24d)

Effective air change rate - enter (24a) or (24b) or (24c) or (24d) in box (25)

(25)m=	0.37	0.36	0.36	0.34	0.34	0.32	0.32	0.32	0.33	0.34	0.35	0.35	(25)

3. Heat losses and heat loss parameter:

ELEMENT	Gross area (m²)	Openings m²	Net Area A ,m²		U-value W/m2K		A X U (W/K)	k-value kJ/m²·K	A X k kJ/K	
Windows Type 1			2.85	x1/[1/(1.3)+ 0.04]		=	3.52			(27)
Windows Type 2			12.65	x1/[1/(1.3)+ 0.04]		=	15.63			(27)
Walls	67	21.2	45.8	x	0.11	=	5.04			(29)
Total area of elements, m²			67							(31)
Party wall			19	x	0	=	0			(32)
Party wall			32	x	0	=	0			(32)
Party floor			80							(32a)
Party ceiling			80							(32b)
Internal wall **			74							(32c)

** for windows and roof windows, use effective window U-value calculated using formula 1/[(1/U-value)+0.04] as given in paragraph 3.2*

*** include the areas on both sides of internal walls and partitions*

Fabric heat loss, W/K = S (A x U) (26)…(30) + (32) = 31.24 (33)

Heat capacity Cm = S(A x k) ((28)…(30) + (32) + (32a)…(32e) = 31116 (34)

Thermal mass parameter (TMP = Cm ÷ TFA) in kJ/m²K Indicative Value: Medium 250 (35)

For design assessments where the details of the construction are not known precisely the indicative values of TMP in Table 1f can be used instead of a detailed calculation.

Thermal bridges : S (L x Y) calculated using Appendix K 7 (36)

if details of thermal bridging are not known (36) = 0.15 x (31)

Total fabric heat loss (33) + (36) = 38.24 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 × (25)m x (5)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(38)m=	30.62	30.31	30	28.44	28.13	26.57	26.57	26.26	27.19	28.13	28.75	29.38	(38)

Heat transfer coefficient, W/K (39)m = (37) + (38)m

(39)m=	68.86	68.55	68.24	66.68	66.36	64.81	64.81	64.49	65.43	66.36	66.99	67.61	

Average = Sum(39)$_{1…12}$ /12= 66.6 (39)

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Heat loss parameter (HLP), W/m²K (40)m = (39)m ÷ (4)

(40)m=	0.86	0.86	0.85	0.83	0.83	0.81	0.81	0.81	0.82	0.83	0.84	0.85

Average = Sum(40)$_{1…12}$ /12= 0.83 (40)

Number of days in month (Table 1a)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(41)m=	31	28	31	30	31	30	31	31	30	31	30	31	(41)

4. Water heating energy requirement: kWh/year:

Assumed occupancy, N 2.46 (42)

if TFA > 13.9, N = 1 + 1.76 x [1 - exp(-0.000349 x (TFA -13.9)2)] + 0.0013 x (TFA -13.9)

if TFA £ 13.9, N = 1

Annual average hot water usage in litres per day Vd,average = (25 x N) + 36 92.69 (43)

Reduce the annual average hot water usage by 5% if the dwelling is designed to achieve a water use target of not more that 125 litres per person per day (all water use, hot and cold)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec

Hot water usage in litres per day for each month Vd,m = factor from Table 1c x (43)

(44)m=	101.96	98.25	94.55	90.84	87.13	83.42	83.42	87.13	90.84	94.55	98.25	101.96

Total = Sum(44)$_{1…12}$ = 1112.32 (44)

Energy content of hot water used - calculated monthly = 4.190 x Vd,m x nm x DTm / 3600 kWh/month (see Tables 1b, 1c, 1d)

(45)m=	151.21	132.25	136.47	118.97	114.16	98.51	91.28	104.75	106	123.53	134.85	146.44

Total = Sum(45)$_{1…12}$ = 1458.42 (45)

If instantaneous water heating at point of use (no hot water storage), enter 0 in boxes (46) to (61)

(46)m=	22.68	19.84	20.47	17.85	17.12	14.78	13.69	15.71	15.9	18.53	20.23	21.97	(46)

Water storage loss:

Storage volume (litres) including any solar or WWHRS storage within same vessel 0 (47)

If community heating and no tank in dwelling, enter 110 litres in (47)

Otherwise if no stored hot water (this includes instantaneous combi boilers) enter '0' in (47)

Water storage loss:

a) If manufacturer's declared loss factor is known (kWh/day): 0 (48)

Temperature factor from Table 2b 0 (49)

Energy lost from water storage, kWh/year (48) x (49) = 110 (50)

b) If manufacturer's declared cylinder loss factor is not known:

Hot water storage loss factor from Table 2 (kWh/litre/day) 0.02 (51)

If community heating see section 4.3

Volume factor from Table 2a 1.03 (52)

Temperature factor from Table 2b 0.6 (53)

Energy lost from water storage, kWh/year (47) x (51) x (52) x (53) = 1.03 (54)

Enter (50) or (54) in (55) 1.03 (55)

Water storage loss calculated for each month ((56)m = (55) × (41)m

(56)m=	32.01	28.92	32.01	30.98	32.01	30.98	32.01	32.01	30.98	32.01	30.98	32.01	(56)

If cylinder contains dedicated solar storage, (57)m = (56)m x [(50) – (H11)] ÷ (50), else (57)m = (56)m where (H11) is from Appendix H

(57)m=	32.01	28.92	32.01	30.98	32.01	30.98	32.01	32.01	30.98	32.01	30.98	32.01	(57)

Primary circuit loss (annual) from Table 3 0 (58)

Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m

(modified by factor from Table H5 if there is solar water heating and a cylinder thermostat)

(59)m=	23.26	21.01	23.26	22.51	23.26	22.51	23.26	23.26	22.51	23.26	22.51	23.26	(59)

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Combi loss calculated for each month (61)m = (60) ÷ 365 × (41)m

(61)m=	0	0	0	0	0	0	0	0	0	0	0	0	(61)

Total heat required for water heating calculated for each month (62)m = 0.85 × (45)m + (46)m + (57)m + (59)m + (61)m

(62)m=	206.48	182.17	191.74	172.47	169.44	152	146.56	160.03	159.5	178.81	188.34	201.71	(62)

Solar DHW input calculated using Appendix G or Appendix H (negative quantity) (enter '0' if no solar contribution to water heating)

(add additional lines if FGHRS and/or WWHRS applies, see Appendix G)

(63)m=	0	0	0	0	0	0	0	0	0	0	0	0	(63)

Output from water heater

(64)m=	206.48	182.17	191.74	172.47	169.44	152	146.56	160.03	159.5	178.81	188.34	201.71	

Output from water heater (annual)$_{1...12}$ 2109.26 (64)

Heat gains from water heating, kWh/month 0.25 ´ [0.85 × (45)m + (61)m] + 0.8 x [(46)m + (57)m + (59)m]

(65)m=	94.5	83.91	89.6	82.35	82.18	75.55	74.57	79.05	78.04	85.3	87.63	92.91	(65)

include (57)m in calculation of (65)m only if cylinder is in the dwelling or hot water is from community heating

5. Internal gains (see Table 5 and 5a):

Metabolic gains (Table 5), Watts

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(66)m=	123.14	123.14	123.14	123.14	123.14	123.14	123.14	123.14	123.14	123.14	123.14	123.14	(66)

Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5

(67)m=	19.56	17.38	14.13	10.7	8	6.75	7.3	9.48	12.73	16.16	18.86	20.11	(67)

Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5

(68)m=	219.44	221.72	215.98	203.76	188.34	173.85	164.17	161.89	167.63	179.84	195.27	209.76	(68)

Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5

(69)m=	35.31	35.31	35.31	35.31	35.31	35.31	35.31	35.31	35.31	35.31	35.31	35.31	(69)

Pumps and fans gains (Table 5a)

(70)m=	0	0	0	0	0	0	0	0	0	0	0	0	(70)

Losses e.g. evaporation (negative values) (Table 5)

(71)m=	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	-98.51	(71)

Water heating gains (Table 5)

(72)m=	127.01	124.87	120.43	114.38	110.46	104.93	100.23	106.25	108.39	114.65	121.71	124.88	(72)

Total internal gains = (66)m + (67)m + (68)m + (69)m + (70)m + (71)m + (72)m

(73)m=	425.96	423.91	410.48	388.79	366.74	345.47	331.64	337.57	348.69	370.59	395.78	414.69	(73)

6. Solar gains:

Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.

Orientation:	Access Factor Table 6d		Area m²		Flux Table 6a		g_ Table 6b		FF Table 6c		Gains (W)	
Northeast 0.9x	0.77	x	2.85	x	11.28	x	0.7	x	1.11	=	52	(75)
Northeast 0.9x	0.77	x	2.85	x	22.97	x	0.7	x	1.11	=	105.84	(75)
Northeast 0.9x	0.77	x	2.85	x	41.38	x	0.7	x	1.11	=	190.69	(75)
Northeast 0.9x	0.77	x	2.85	x	67.96	x	0.7	x	1.11	=	313.17	(75)
Northeast 0.9x	0.77	x	2.85	x	91.35	x	0.7	x	1.11	=	420.96	(75)

Northeast 0.9x	0.77	x	2.85	x	97.38	x	0.7	x	1.11	=	448.79	(75)
Northeast 0.9x	0.77	x	2.85	x	91.1	x	0.7	x	1.11	=	419.84	(75)
Northeast 0.9x	0.77	x	2.85	x	72.63	x	0.7	x	1.11	=	334.7	(75)
Northeast 0.9x	0.77	x	2.85	x	50.42	x	0.7	x	1.11	=	232.36	(75)
Northeast 0.9x	0.77	x	2.85	x	28.07	x	0.7	x	1.11	=	129.35	(75)
Northeast 0.9x	0.77	x	2.85	x	14.2	x	0.7	x	1.11	=	65.43	(75)
Northeast 0.9x	0.77	x	2.85	x	9.21	x	0.7	x	1.11	=	42.46	(75)
Southeast 0.9x	0.54	x	12.65	x	36.79	x	0.7	x	1.11	=	175.94	(77)
Southeast 0.9x	0.54	x	12.65	x	62.67	x	0.7	x	1.11	=	299.69	(77)
Southeast 0.9x	0.54	x	12.65	x	85.75	x	0.7	x	1.11	=	410.04	(77)
Southeast 0.9x	0.54	x	12.65	x	106.25	x	0.7	x	1.11	=	508.06	(77)
Southeast 0.9x	0.54	x	12.65	x	119.01	x	0.7	x	1.11	=	569.07	(77)
Southeast 0.9x	0.54	x	12.65	x	118.15	x	0.7	x	1.11	=	564.96	(77)
Southeast 0.9x	0.54	x	12.65	x	113.91	x	0.7	x	1.11	=	544.68	(77)
Southeast 0.9x	0.54	x	12.65	x	104.39	x	0.7	x	1.11	=	499.16	(77)
Southeast 0.9x	0.54	x	12.65	x	92.85	x	0.7	x	1.11	=	443.99	(77)
Southeast 0.9x	0.54	x	12.65	x	69.27	x	0.7	x	1.11	=	331.22	(77)
Southeast 0.9x	0.54	x	12.65	x	44.07	x	0.7	x	1.11	=	210.73	(77)
Southeast 0.9x	0.54	x	12.65	x	31.49	x	0.7	x	1.11	=	150.57	(77)

Solar gains in watts, calculated for each month (83)m = Sum(74)m …(82)m

(83)m=	227.93	405.53	600.74	821.23	990.04	1013.75	964.51	833.86	676.35	460.56	276.16	193.03	(83)

Total gains – internal and solar (84)m = (73)m + (83)m , watts

(84)m=	653.89	829.44	1011.21	1210.02	1356.78	1359.22	1296.15	1171.43	1025.04	831.16	671.94	607.72	(84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (°C) | 21 | (85)

Utilisation factor for gains for living area, h1,m (see Table 9a)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
(86)m=	0.99	0.95	0.86	0.65	0.45	0.31	0.22	0.25	0.44	0.78	0.96	0.99	(86)

Mean internal temperature in living area T1 (follow steps 3 to 7 in Table 9c)

(87)m=	20.38	20.61	20.85	20.98	21	21	21	21	21	20.94	20.65	20.34	(87)

Temperature during heating periods in rest of dwelling from Table 9, Th2 (°C)

(88)m=	20.2	20.2	20.21	20.22	20.23	20.24	20.24	20.25	20.24	20.23	20.22	20.21	(88)

Utilisation factor for gains for rest of dwelling, h2,m (see Table 9a)

(89)m=	0.98	0.94	0.83	0.61	0.42	0.27	0.18	0.21	0.39	0.73	0.95	0.99	(89)

Mean internal temperature in the rest of dwelling T2 (follow steps 3 to 7 in Table 9c)

(90)m=	19.38	19.72	20.03	20.2	20.23	20.24	20.24	20.25	20.24	20.17	19.79	19.34	(90)

fLA = Living area ÷ (4) = | 0.4 | (91)

Mean internal temperature (for the whole dwelling) = fLA × T1 + (1 – fLA) × T2

(92)m=	19.78	20.08	20.36	20.51	20.53	20.55	20.55	20.55	20.54	20.48	20.13	19.74	(92)

Apply adjustment to the mean internal temperature from Table 4e, where appropriate

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(93)m=	19.78	20.08	20.36	20.51	20.53	20.55	20.55	20.55	20.54	20.48	20.13	19.74	(93)

8. Space heating requirement

Set Ti to the mean internal temperature obtained at step 11 of Table 9b, so that Ti,m=(76)m and re-calculate the utilisation factor for gains using Table 9a

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation factor for gains, hm:													
(94)m=	0.98	0.94	0.83	0.63	0.43	0.28	0.2	0.23	0.41	0.75	0.95	0.99	(94)
Useful gains, hmGm , W = (94)m x (84)m													
(95)m=	642.39	780.97	844.01	758.68	584.97	385.32	255.77	267.56	420.8	620.87	639.37	600.2	(95)
Monthly average external temperature from Table 8													
(96)m=	4.3	4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1	10.6	7.1	4.2	(96)
Heat loss rate for mean internal temperature, Lm , W =[(39)m x [(93)m– (96)m]													
(97)m=	1065.91	1040.38	945.58	774.13	586.3	385.38	255.77	267.57	421.47	655.73	872.89	1050.53	(97)
Space heating requirement for each month, kWh/month = 0.024 x [(97)m – (95)m] x (41)m													
(98)m=	315.11	174.33	75.57	11.13	0.99	0	0	0	0	25.93	168.13	335.05	

Total per year (kWh/year) = Sum(98)$_{1...5,9...12}$ = 1106.23 (98)

Space heating requirement in kWh/m²/year 13.83 (99)

9b. Energy requirements – Community heating scheme

This part is used for space heating, space cooling or water heating provided by a community scheme.

Fraction of space heat from secondary/supplementary heating (Table 11) '0' if none		0	(301)
Fraction of space heat from community system 1 – (301) =		1	(302)

The community scheme may obtain heat from several sources. The procedure allows for CHP and up to four other heat sources; the latter includes boilers, heat pumps, geothermal and waste heat from power stations. See Appendix C.

Fraction of heat from Community CHP		0.6	(303a)
Fraction of community heat from heat source 2		0.4	(303b)
Fraction of total space heat from Community CHP	(302) x (303a) =	0.6	(304a)
Fraction of total space heat from community heat source 2	(302) x (303b) =	0.4	(304b)
Factor for control and charging method (Table 4c(3)) for community heating system		1	(305)
Distribution loss factor (Table 12c) for community heating system		1.4	(306)
Space heating		**kWh/year**	
Annual space heating requirement		1106.23	
Space heat from Community CHP	(98) x (304a) x (305) x (306) =	929.24	(307a)
Space heat from heat source 2	(98) x (304b) x (305) x (306) =	619.49	(307b)
Efficiency of secondary/supplementary heating system in % (from Table 4a or Appendix E)		0	(308
Space heating requirement from secondary/supplementary system	(98) x (301) x 100 ÷ (308) =	0	(309)
Water heating			
Annual water heating requirement		2109.26	
If DHW from community scheme:			
Water heat from Community CHP	(64) x (303a) x (305) x (306) =	1771.78	(310a)
Water heat from heat source 2	(64) x (303b) x (305) x (306) =	1181.19	(310b)
Electricity used for heat distribution	0.01 × [(307a)…(307e) + (310a)…(310e)] =	45.02	(313)

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Cooling System Energy Efficiency Ratio		0	(314)
Space cooling (if there is a fixed cooling system, if not enter 0)	= (107) ÷ (314) =	0	(315)
Electricity for pumps and fans within dwelling (Table 4f): mechanical ventilation - balanced, extract or positive input from outside		305.6	(330a)
warm air heating system fans		0	(330b)
pump for solar water heating		0	(330g)
Total electricity for the above, kWh/year	=(330a) + (330b) + (330g) =	305.6	(331)
Energy for lighting (calculated in Appendix L)		345.49	(332)
Electricity generated by PVs (Appendix M) (negative quantity)		-380.25	(333)
Electricity generated by wind turbine (Appendix M) (negative quantity)		0	(334)

12b. CO2 Emissions – Community heating scheme

Electrical efficiency of CHP unit		35	(361)
Heat efficiency of CHP unit		40	(362)

		Energy kWh/year		Emission factor kg CO2/kWh		Emissions kg CO2/year	
Space heating from CHP)	(307a) × 100 ÷ (362) =	2323.09	x	0.22		501.79	(363)
less credit emissions for electricity	–(307a) × (361) ÷ (362) =	813.08	x	0.52		-421.99	(364)
Water heated by CHP	(310a) × 100 ÷ (362) =	4429.45	x	0.22		956.76	(365)
less credit emissions for electricity	–(310a) × (361) ÷ (362) =	1550.31	x	0.52		-804.61	(366)
Efficiency of heat source 2 (%)	If there is CHP using two fuels repeat (363) to (366) for the second fuel					85	(367b)
CO2 associated with heat source 2	[(307b)+(310b)] x 100 ÷ (367b) x			0.22	=	457.58	(368)
Electrical energy for heat distribution	[(313) x			0.52	=	23.36	(372)
Total CO2 associated with community systems	(363)…(366) + (368)...(372)				=	712.9	(373)
CO2 associated with space heating (secondary)	(309) x			0	=	0	(374)
CO2 associated with water from immersion heater or instantaneous heater	(312) x			0.22	=	0	(375)
Total CO2 associated with space and water heating	(373) + (374) + (375) =					712.9	(376)
CO2 associated with electricity for pumps and fans within dwelling	(331)) x			0.52	=	158.6	(378)
CO2 associated with electricity for lighting	(332))) x			0.52	=	179.31	(379)
Energy saving/generation technologies (333) to (334) as applicable Item 1				0.52	x 0.01 =	-197.35	(380)
Total CO2, kg/year	sum of (376)…(382) =					853.46	(383)
Dwelling CO2 Emission Rate	(383) ÷ (4) =					10.67	(384)
EI rating (section 14)						90.85	(385)