Type 1: After CHP

Type 1. Arter of i		
	User Details:	
Assessor Name: Software Name: Stroma FSAP 2012	Stroma Number: Software Version: Version: 1.0.1.25	
Р	roperty Address: L2 2BF West	
Address: , NW1 1JD		
1. Overall dwelling dimensions:		
	Area(m²) Av. Height(m) Volume(m³)	
Ground floor	80 (1a) x (2a) = 252	(3a)
Total floor area TFA = $(1a)+(1b)+(1c)+(1d)+(1e)+(1r)$	80 (4)	
Dwelling volume	(3a)+(3b)+(3c)+(3d)+(3e)+(3n) = 252	(5)
2. Ventilation rate:		
main secondar heating heating	y other total m³ per hour	
Number of chimneys 0 + 0	$+$ 0 = 0 $\times 40 =$ 0	(6a)
Number of open flues 0 + 0	+ 0 = 0 x 20 = 0	(6b)
Number of intermittent fans	$0 \times 10 = 0$	(7a)
Number of passive vents	0 x 10 = 0	(7b)
Number of flueless gas fires	0 x 40 = 0	(7c)
	Air change <mark>s per</mark> hour	r
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7	(a)+ $(7b)$ + $(7c)$ = 0 \div (5) = 0	(8)
If a pressurisation test has been carried out or is intended, proceed	to (17), otherwise continue from (9) to (16)	
Number of storeys in the dwelling (ns)		(9)
Additional infiltration		(10)
Structural infiltration: 0.25 for steel or timber frame or if both types of wall are present, use the value corresponding to	•	(11)
deducting areas of openings); if equal user 0.35	the greater wan area (anor	
If suspended wooden floor, enter 0.2 (unsealed) or 0.	1 (sealed), else enter 0	(12)
If no draught lobby, enter 0.05, else enter 0	0	(13)
Percentage of windows and doors draught stripped		(14)
Window infiltration	(0) (10) (10) (10) (10)	(15)
Infiltration rate		(16)
Air permeability value, q50, expressed in cubic metre If based on air permeability value, then $(18) = [(17) \div 20] + (8)$)) attending (40) (40)	(17)
Air permeability value applies if a pressurisation test has been don		(18)
Number of sides sheltered		(19)
Shelter factor	(00) 4 50 075 (40)	(20)
Infiltration rate incorporating shelter factor	(21) = (18) x (20) =	(21)
Infiltration rate modified for monthly wind speed		
Jan Feb Mar Apr May Jun	Jul Aug Sep Oct Nov Dec	
Monthly average wind speed from Table 7		
(22)m= 5.1 5 4.9 4.4 4.3 3.8	3.8 3.7 4 4.3 4.5 4.7	
Wind Factor $(22a)m = (22)m \div 4$		
	0.95 0.92 1 1.08 1.12 1.18	
, , , , , , , , , , , , , , , , , , , ,		

Adjusted infilt	ration ra	te (allow	ing for sl	nelter an	d wind s	speed) =	(21a) x	(22a)m					
0.19	0.19	0.18	0.16	0.16	0.14	0.14	0.14	0.15	0.16	0.17	0.18		
Calculate effe		-	rate for t	the appli	cable ca	ise					ı	0.5	(23a
If exhaust air heat pump using Appendix N, (23b) = (23a) × Fmv (equation (N5)), otherwise (23b) = (23a)										0.5	(23b		
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =										64.6	(230		
a) If balanced mechanical ventilation with heat recovery (MVHR) (24a)m = (22b)m + (23b) \times [1 - (23c)											(200		
(24a)m= 0.37	0.36	0.36	0.34	0.34	0.32	0.32	0.32	0.33	0.34	0.35	0.35	00]	(24a
b) If balance	ed mech	anical ve	entilation	without	heat red	coverv (N	л ЛV) (24b	m = (22)	2b)m + (23b)			
(24b)m= 0	0	0	0	0	0	0	0	0	0	0	0		(24b
c) If whole h			ntilation of then (24	•					5 × (23h)			
(24c)m = 0	0.57	0	0	0	0	0	0	0	0	0	0		(240
d) If natural													
,			m = (22)	•					0.5]				
(24d)m= 0	0	0	0	0	0	0	0	0	0	0	0		(24d
Effective air	change	rate - eı	nter (24a	or (24l	o) or (24	c) or (24	d) in box	x (25)	-	-	-		
(25)m= 0.37	0.36	0.36	0.34	0.34	0.32	0.32	0.32	0.33	0.34	0.35	0.35		(25)
3. Heat losse	es and h	eat loss	naramet	er.					_			_	
ELEMENT	Gro		Openir		Net Ar	rea	U-val	ue	AXU		k-value	1	ΑΧk
		(m²)		12	Α,		W/m2		(W/I		kJ/m²-k		kJ/K
Win <mark>dows</mark> Typ	e 1				2.85	x1.	/[1/(1.3)+	0.04] =	3.52				(27)
Win <mark>dows</mark> Typ	e 2				12.6	x1.	/[1/(1.3)+	0.04] =	15.63				(27)
Windows Typ	e 3				2.85	x1.	/[1/(1.3)+	0.04] =	3.52				(27)
Walls	64	4	29.7	5	34.2	5 X	0.11	=	3.77				(29)
Total area of	elements	s, m²			64								(31)
Party wall					19	x	0	=	0				(32)
Party wall					32	X	0	<u> </u>	0	₹ i			(32)
Party floor					80	=						7 F	(328
Party ceiling					80	=				Ī		7 F	(32b
Internal wall *	*				74					Ī		7 F	(320
* for windows and ** include the are						lated using	formula 1	/[(1/U-valu	ıe)+0.04] a	as given in	paragraph	3.2	`
Fabric heat lo	ss, W/K	= S (A x	U)	·			(26)(30)) + (32) =				40.53	(33)
Heat capacity	Cm = S	(A x k)						((28)	(30) + (32	2) + (32a).	(32e) =	29383.5	(34)
Thermal mass	s parame	eter (TMI	P = Cm -	÷ TFA) ir	n kJ/m²K			Indica	tive Value	: Medium		250	(35)
For design asses can be used inste				construct	ion are no	t known pr	ecisely the	e indicative	values of	TMP in Ta	able 1f		
Thermal bridg	es : S (L	x Y) cal	lculated	using Ap	pendix	K						7	(36)
if details of therm		are not kr	nown (36) :	= 0.15 x (3	11)								
Total fabric he								(33) +	(36) =			47.53	(37)
Ventilation he	1	i	d monthl	у	1	•	1	(38)m	= 0.33 × ((25)m x (5)			
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		

	(0.0)									
(38)m= 30.62 30.31 30 28.44 28.13 26.57 26.57 26.26 27.19 28.13 28.75 29.38	(38)									
Heat transfer coefficient, W/K (39)m = (37) + (38)m										
(39)m= 78.15 77.84 77.53 75.97 75.66 74.1 74.1 73.79 74.72 75.66 76.28 76.91	(39)									
Heat loss parameter (HLP), W/m ² K	(39)									
(40)m= 0.98 0.97 0.97 0.95 0.95 0.93 0.93 0.92 0.93 0.95 0.95 0.96	(40)									
Average = $Sum(40)_{112}/12=$ 0.95 Number of days in month (Table 1a)										
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec										
(41)m= 31 28 31 30 31 30 31 30 31 30 31	(41)									
4. Water heating energy requirement: kWh/year:										
Assumed occupancy, N 2.46	(42)									
if TFA > 13.9, N = 1 + 1.76 x [1 - exp(-0.000349 x (TFA -13.9)2)] + 0.0013 x (TFA -13.9) if TFA £ 13.9, N = 1	(42)									
Annual average hot water usage in litres per day Vd,average = (25 x N) + 36	(43)									
Reduce the annual average hot water usage by 5% if the dwelling is designed to achieve a water use target of not more that 125 litres per person per day (all water use, hot and cold)										
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Hot water usage in litres per day for each month Vd,m = factor from Table 1c x (43)										
(44)m= 101.96 98.25 94.55 90.84 87.13 83.42 83.42 87.13 90.84 94.55 98.25 101.96										
Total = Sum(44) ₁₁₂ = 1112.3	32 (44)									
Energy content of hot water used - calculated monthly = 4.190 x Vd,m x nm x DTm / 3600 kWh/month (see Tables 1b, 1c, 1d)	``									
(45)m= 151.21 132.25 136.47 118.97 114.16 98.51 91.28 104.75 106 123.53 134.85 146.44										
Total = Sum(45) ₁₁₂ = 1458.4 If instantaneous water heating at point of use (no hot water storage), enter 0 in boxes (46) to (61)	(45)									
	(46)									
(46)m= 22.68 19.84 20.47 17.85 17.12 14.78 13.69 15.71 15.9 18.53 20.23 21.97 Water storage loss:	(40)									
Storage volume (litres) including any solar or WWHRS storage within same vessel	(47)									
If community heating and no tank in dwelling, enter 110 litres in (47)										
Otherwise if no stored hot water (this includes instantaneous combi boilers) enter '0' in (47)										
Water storage loss: a) If manufacturer's declared loss factor is known (kWh/day): 0	(48)									
Temperature factor from Table 2b	(49)									
Energy lost from water storage, kWh/year (48) x (49) = 110	(50)									
b) If manufacturer's declared cylinder loss factor is not known:	()									
Hot water storage loss factor from Table 2 (kWh/litre/day) 0.02	(51)									
If community heating see section 4.3 Volume factor from Table 2a	(50)									
Temperature factor from Table 2b 1.03 0.6	(52) (53)									
Energy lost from water storage, kWh/year $(47) \times (51) \times (52) \times (53) = 1.03$	(54)									
Enter (50) or (54) in (55)	(55)									
Water storage loss calculated for each month $((56)m = (55) \times (41)m)$										
(56)m= 32.01 28.92 32.01 30.98 32.01 30.98 32.01 30.98 32.01 30.98 32.01 30.98 32.01	(56)									
If cylinder contains dedicated solar storage, (57)m = (56)m x [(50) – (H11)] ÷ (50), else (57)m = (56)m where (H11) is from Appendix H										
(57)m= 32.01 28.92 32.01 30.98 32.01 30.98 32.01 30.98 32.01 30.98 32.01 30.98 32.01	(57)									

Primary circuit loss (annual) from Table 3	(58)								
Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m									
(modified by factor from Table H5 if there is solar water heating and a cylinder thermostat)									
(59)m= 23.26 21.01 23.26 22.51 23.26 22.51 23.26 22.51 23.26 22.51 23.26	(59)								
Combi loss calculated for each month $(61)m = (60) \div 365 \times (41)m$									
(61)m= 0 0 0 0 0 0 0 0 0 0 0	(61)								
Total heat required for water heating calculated for each month $(62)m = 0.85 \times (45)m + (46)m + (57)m + (59)m + (69)m + (69)m$	31)m								
(62)m= 206.48 182.17 191.74 172.47 169.44 152 146.56 160.03 159.5 178.81 188.34 201.71	(62)								
Solar DHW input calculated using Appendix G or Appendix H (negative quantity) (enter '0' if no solar contribution to water heating)									
(add additional lines if FGHRS and/or WWHRS applies, see Appendix G)									
(63)m= 0 0 0 0 0 0 0 0 0 0 0	(63)								
Output from water heater									
(64)m= 206.48 182.17 191.74 172.47 169.44 152 146.56 160.03 159.5 178.81 188.34 201.71									
Output from water heater (annual) ₁₁₂ 2109.2 ⁱ	6 (64)								
Heat gains from water heating, kWh/month 0.25 $^{\prime}$ [0.85 × (45)m + (61)m] + 0.8 x [(46)m + (57)m + (59)m]									
(65)m= 94.5 83.91 89.6 82.35 82.18 75.55 74.57 79.05 78.04 85.3 87.63 92.91	(65)								
include (57)m in calculation of (65)m only if cylinder is in the dwelling or hot water is from community heating									
5. Internal gains (see Table 5 and 5a):									
Metabolic gains (Table 5), Watts									
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	(66)								
(66)m= 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14 123.14	(66)								
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	(07)								
(67)m= 19.56 17.38 14.13 10.7 8 6.75 7.3 9.48 12.73 16.16 18.86 20.11	(67)								
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5									
(68)m= 219.44 221.72 215.98 203.76 188.34 173.85 164.17 161.89 167.63 179.84 195.27 209.76	(68)								
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5									
(69)m= 35.31 35.31 35.31 35.31 35.31 35.31 35.31 35.31 35.31 35.31 35.31 35.31	(69)								
Pumps and fans gains (Table 5a)									
(70)m= 0 0 0 0 0 0 0 0 0 0	(70)								
Losses e.g. evaporation (negative values) (Table 5)									
(71)m= -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51 -98.51	(71)								
Water heating gains (Table 5)									
(72)m= 127.01 124.87 120.43 114.38 110.46 104.93 100.23 106.25 108.39 114.65 121.71 124.88	(72)								
Total internal gains = $(66)m + (67)m + (68)m + (69)m + (70)m + (71)m + (72)m$									
(73)m= 425.96 423.91 410.48 388.79 366.74 345.47 331.64 337.57 348.69 370.59 395.78 414.69	(73)								
6. Solar gains:									
Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.									
Orientation: Access Factor Area Flux g_ FF Gains									
Table 6d m² Table 6a Table 6b Table 6c (W)									
Southeast 0.9x 0.54 x 12.65 x 36.79 x 0.7 x 1.11 = 175.94	(77)								
Southeast 0.9x 0.77 x 2.85 x 36.79 x 0.7 x 1.11 = 169.56	(77)								
<u> </u>									

Southeast 0.9x 0.54 x 12.65 x 62.67 x 0.7 x 1.11 =	299.69	(77)										
Southeast 0.9x 0.77 x 2.85 x 62.67 x 0.7 x 1.11 =	288.83 ((77)										
Southeast 0.9x 0.54 x 12.65 x 85.75 x 0.7 x 1.11 =	410.04	(77)										
Southeast 0.9x 0.77 x 2.85 x 85.75 x 0.7 x 1.11 =	395.19	(77)										
Southeast 0.9x 0.54 x 12.65 x 106.25 x 0.7 x 1.11 =	508.06	(77)										
Southeast 0.9x 0.77 x 2.85 x 106.25 x 0.7 x 1.11 =	489.66	(77)										
Southeast 0.9x 0.54 x 12.65 x 119.01 x 0.7 x 1.11 =	569.07	(77)										
Southeast 0.9x 0.77 x 2.85 x 119.01 x 0.7 x 1.11 =	548.45 ((77)										
Southeast 0.9x 0.54 x 12.65 x 118.15 x 0.7 x 1.11 =	564.96	(77)										
Southeast 0.9x 0.77 x 2.85 x 118.15 x 0.7 x 1.11 =	544.49	(77)										
Southeast 0.9x 0.54 x 12.65 x 113.91 x 0.7 x 1.11 =	544.68	(77)										
Southeast 0.9x 0.77 x 2.85 x 113.91 x 0.7 x 1.11 =	524.95	(77)										
Southeast 0.9x 0.54 x 12.65 x 104.39 x 0.7 x 1.11 =	499.16 ((77)										
Southeast 0.9x 0.77 x 2.85 x 104.39 x 0.7 x 1.11 =	481.08	(77)										
Southeast 0.9x 0.54 x 12.65 x 92.85 x 0.7 x 1.11 =	443.99 ((77)										
Southeast 0.9x 0.77 x 2.85 x 92.85 x 0.7 x 1.11 =	427.9	(77)										
Southeast 0.9x 0.54 x 12.65 x 69.27 x 0.7 x 1.11 =	331.22	(77)										
Southeast 0.9x 0.77 x 2.85 x 69.27 x 0.7 x 1.11 =	319.22	(77)										
Southeast 0.9x 0.54 x 12.65 x 44.07 x 0.7 x 1.11 =	210.73	(77)										
Southeast 0.9x 0.77 x 2.85 x 44.07 x 0.7 x 1.11 =	203.1	(77)										
Southeast 0.9x 0.54 x 12.65 x 31.49 x 0.7 x 1.11 =	150.57	(77)										
Southeast 0.9x 0.77 x 2.85 x 31.49 x 0.7 x 1.11 =	145.11	(77)										
Southwest _{0.9x} 0.77 x 2.85 x 36.79 0.7 x 1.11 =	169.56	(79)										
Southwest _{0.9x} 0.77 x 2.85 x 62.67 0.7 x 1.11 =	288.83	79)										
Southwest _{0.9x} 0.77 x 2.85 x 85.75 0.7 x 1.11 =	395.19	79)										
Southwest _{0.9x} 0.77 x 2.85 x 106.25 0.7 x 1.11 =	489.66	79)										
Southwest _{0.9x} 0.77 x 2.85 x 119.01 0.7 x 1.11 =	548.45	79)										
Southwest _{0.9x} 0.77 x 2.85 x 118.15 0.7 x 1.11 =	544.49 (79)										
Southwest _{0.9x} 0.77 x 2.85 x 113.91 0.7 x 1.11 =	524.95	79)										
Southwesto.9x 0.77 x 2.85 x 104.39 0.7 x 1.11 =	481.08	79)										
Southwest _{0.9x} 0.77 x 2.85 x 92.85 0.7 x 1.11 =	427.9	79)										
Southwest _{0.9x} 0.77 x 2.85 x 69.27 0.7 x 1.11 =	319.22	79)										
Southwesto.9x 0.77 x 2.85 x 44.07 0.7 x 1.11 =	203.1	79)										
Southwest _{0.9x} 0.77 x 2.85 x 31.49 0.7 x 1.11 =	145.11 (79)										
Solar gains in watts, calculated for each month (83)m = Sum(74)m(82)m												
(83)m= 515.06 877.34 1200.42 1487.37 1665.98 1653.94 1594.57 1461.32 1299.8 969.65 616.93 440.79	(8	(83)										
Total gains – internal and solar (84)m = (73)m + (83)m , watts		(0.4)										
(84)m= 941.02 1301.25 1610.9 1876.16 2032.72 1999.41 1926.21 1798.89 1648.49 1340.24 1012.71 855.47	(1	(84)										
7. Mean internal temperature (heating season)												
Temperature during heating periods in the living area from Table 9, Th1 (°C)	21 ((85)										
Utilisation factor for gains for living area, h1,m (see Table 9a) Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	_											

(86)m=	0.95	0.84	0.67	0.49	0.35	0.24	0.17	0.19	0.31	0.58	0.87	0.97		(86)
Mean	interna	l temper	ature in	living ar	ea T1 (fo	ollow ste	ps 3 to 7	in Tabl	e 9c)					
(87)m=	20.5	20.8	20.94	20.99	21	21	21	21	21	20.98	20.79	20.44		(87)
Temp	erature	during h	neating p	eriods ir	rest of	dwelling	from Ta	ble 9, T	h2 (°C)					
(88)m=	20.1	20.11	20.11	20.13	20.13	20.15	20.15	20.15	20.14	20.13	20.12	20.12		(88)
Utilisa	ation fac	tor for g	ains for	rest of d	welling,	h2,m (se	ee Table	9a)						
(89)m=	0.94	0.81	0.63	0.45	0.31	0.21	0.14	0.15	0.27	0.53	0.85	0.96		(89)
Mean internal temperature in the rest of dwelling T2 (follow steps 3 to 7 in Table 9c)														
(90)m=	19.48	19.87	20.05	20.12	20.13	20.15	20.15	20.15	20.14	20.11	19.88	19.4		(90)
		-		-	-			-	1	fLA = Livin	g area ÷ (4) =	0.4	(91)
Mean	interna	l temper	ature (fo	r the wh	ole dwe	lling) = f	LA × T1	+ (1 – fL	.A) × T2					<u></u>
(92)m=	19.89	20.24	20.41	20.47	20.48	20.49	20.49	20.49	20.48	20.46	20.24	19.81		(92)
Apply	adjustn	nent to t	he mear	interna	temper	ature fro	m Table	4e, whe	ere appro	opriate				
(93)m=	19.89	20.24	20.41	20.47	20.48	20.49	20.49	20.49	20.48	20.46	20.24	19.81		(93)
			uirement											
			ternal ter or gains			ned at st	ep 11 of	Table 9	b, so tha	t Ti,m=(76)m an	d re-calc	ulate	
tile di	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Utilisa		-	ains, hm				3 4.1		334					
(94)m=	0.94	0.81	0.65	0.47	0.33	0.22	0.15	0.17	0.29	0.55	0.85	0.96		(94)
Usefu	ıl gains,		, W = (9	4)m x (8	4)m									
	882.04		1040.7	873.31	663.4	436.2	288.04	301.72	476.74	735.42	860.54	817.45		(95)
			rnal tem				100							(00)
(96)m=		4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1 (06)m	10.6	7.1	4.2		(96)
		r	1078.23		664.01	436.24	=[(39)m : 288.04	301.73	476.95	746.07	1002.45	1200.69		(97)
. ,							th = 0.02	<u> </u>	<u> </u>	<u> </u>		1200.00		(- /
(98)m=	250.28	91.53	27.92	3.93	0.45	0	0	0	0	7.93	102.17	285.13		
				ı				Tota	l per year	(kWh/year) = Sum(9	8) _{15,912} =	769.35	(98)
Space	e heatin	g require	ement in	kWh/m²	²/year							i	9.62	(99)
9h Fn	erav rea	uiremer	nts – Cor	mmunity	heating	scheme	į					L		
							ater heat	tina prov	rided by	a comm	unitv sch	neme.		
						-	heating (• .	-		,		0	(301)
Fraction of space heat from community system 1 – (301) =								1	(302)					
The con	nmunity so	cheme ma	y obtain he	eat from se	everal sou	rces. The p	orocedure	allows for	CHP and	up to four	other heat	sources; th	ne latter	
			-		aste heat i	from powe	r stations.	See Appe	ndix C.			ſ		(000.)
Fractio	on of hea	at from C	Commun	ity CHP								ļ	0.6	(303a)
Fraction	on of cor	nmunity	heat fro	m heat s	source 2								0.4	(303b)
Fraction	on of tota	al space	heat fro	m Comn	nunity C	HP				(3	02) x (303	a) =	0.6	(304a)
Fractio	on of tota	al space	heat fro	m comm	nunity he	eat sourc	e 2			(3	02) x (303	b) =	0.4	(304b)
Factor	for cont	rol and	charging	method	(Table	4c(3)) fo	r commu	unity hea	ating sys	tem		İ	1	(305)
												ı		

Distribution loss factor (Table 12c) f	or community heating syster	m		1.4	(306)
Space heating	,			kWh/year	
Annual space heating requirement				769.35	
Space heat from Community CHP		(98) x (304a) x	(305) x (306) =	646.26	(307a)
Space heat from heat source 2		(98) x (304b) x	(305) x (306) =	430.84	(307b)
Efficiency of secondary/supplement	0	(308			
Space heating requirement from se	00 ÷ (308) =	0	(309)		
Water heating Annual water heating requirement				2109.26	7
If DHW from community scheme: Water heat from Community CHP		(64) x (303a) x	(305) x (306) =	1771.78	(310a)
Water heat from heat source 2		(64) x (303b) x	(305) x (306) =	1181.19	(310b)
Electricity used for heat distribution		0.01 × [(307a)(307	7e) + (310a)(310e)] =	40.3	(313)
Cooling System Energy Efficiency F	Ratio			0	(314)
Space cooling (if there is a fixed coo	oling system, if not enter 0)	= (107) ÷ (314)	=	0	(315)
Electricity for pumps and fans within mechanical ventilation - balanced, e		outside		305.6	(330a)
warm air heating system fans				0	(330b)
pump for solar water heating				0	(330g)
Total electricity for the above, kWh/	year	=(330a) + (330	b) + (330g) =	305.6	<u> </u> (331)
Energy for lighting (calculated in Ap	pendix L)			345.49	(332)
12b. CO2 Emissions – Community	heating scheme				
Electrical efficiency of CHP unit				35	(361)
Heat efficiency of CHP unit				40	(362)
		Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year	
Space heating from CHP)	(307a) × 100 ÷ (362) =	1615.64 ×	0.22	348.98	(363)
less credit emissions for electricity	$-(307a) \times (361) \div (362) =$	565.47 ×	0.52	-293.48	(364)
Water heated by CHP	(310a) × 100 ÷ (362) =	4429.45 ×	0.22	956.76	(365)
less credit emissions for electricity	$-(310a) \times (361) \div (362) =$	1550.31 ×	0.52	-804.61	(366)
Efficiency of heat source 2 (%)	If there is CHP using	g two fuels repeat (363) to	(366) for the second fue	85	(367b)
CO2 associated with heat source 2	[(307b)+	(310b)] x 100 ÷ (367b) x	0.22	409.64	(368)
Electrical energy for heat distributio	20.92	(372)			
Total CO2 associated with commun	638.21	(373)			
CO2 associated with space heating	0	(374)			
CO2 associated with water from imp	mersion heater or instantane	eous heater (312) x	0.22	0	(375)
Total CO2 associated with space ar	nd water heating	(373) + (374) + (375) =		638.21	(376)

CO2 associated with electricity for pumps and fans within dwelling (331)) x 158.6 (378)0.52 CO2 associated with electricity for lighting (379) (332))) x 179.31 0.52 Total CO2, kg/year sum of (376)...(382) = (383) 976.12 $(383) \div (4) =$ **Dwelling CO2 Emission Rate** 12.2 (384)El rating (section 14) (385) 89.54