Type 5: After Renewable Energy

Type 3. Arter Kerie	Wabic Effergy								
		User I	Details:						
Assessor Name: Software Name:	Stroma FSAP 2012			a Num are Ve			Versio	on: 1.0.1.25	
		Property	Address	: L5 3BF	West				
Address :	, NW1 1JD								
1. Overall dwelling dime	nsions:								
0 10		Are	ea(m²)	1		ight(m)	٦	Volume(m	<u>-</u>
Ground floor			86	(1a) x	3	3.15	(2a) =	270.9	(3a)
Total floor area TFA = (1a	a)+(1b)+(1c)+(1d)+(1e)+	(1n)	86	(4)					
Dwelling volume				(3a)+(3b	)+(3c)+(3c	d)+(3e)+	(3n) =	270.9	(5)
2. Ventilation rate:					_				
	main second heating heating		other		total			m³ per hoι	ır
Number of chimneys	0 + 0	+ [	0	= [	0	X ·	40 =	0	(6a)
Number of open flues	0 + 0	+ [	0	Ī <b>-</b> [	0	X	20 =	0	(6b)
Number of intermittent fa	ns				0	X	10 =	0	(7a)
Number of passive vents				Ī	0	x	10 =	0	(7b)
Number of flueless gas fi	res			Ĺ	0	X ·	40 =	0	(7c)
				L					
							Air ch	nanges per ho	our
	ys, flues and fans = (6a)+(6b				0		÷ (5) =	0	(8)
	een ca <mark>rried out or is intended, pro</mark>	ceed to (17),	otherwise (	continue fi	rom (9) to (	(16)			<b>–</b>
Number of storeys in the Additional infiltration	ne aweiling (ns)					[(0)	-1]x0.1 =	0	(9)
	.25 for steel or timber frame	or 0.35 fo	or masoni	ry consti	ruction	[(9)	-1JXU.1 =	0	(11)
	resent, use the value corresponding			•	dollon				(''')
deducting areas of opening	• / /								_
•	loor, enter 0.2 (unsealed) o	r 0.1 (seal	ed), else	enter 0				0	(12)
If no draught lobby, ent	•	_1						0	(13)
Window infiltration	s and doors draught strippe	u	0.25 - [0.2	2 x (14) ÷ 1	1001 =			0	(14)
Infiltration rate			_	, ,	12) + (13) ·	+ (15) =		0	(15)
	q50, expressed in cubic me	tres per h					area	3	(17)
•	ity value, then $(18) = [(17) \div 20]$	•					G. 6 G.	0.15	(18)
•	s if a pressurisation test has been				is being u	sed			` ′
Number of sides sheltere	d							0	(19)
Shelter factor				[0.075 x (	19)] =			1	(20)
Infiltration rate incorporat	_		(21) = (18	3) x (20) =				0.15	(21)
Infiltration rate modified for	<del></del>	<u> </u>		1	1	1	1	1	
Jan Feb	Mar Apr May Ju	n Jul	Aug	Sep	Oct	Nov	Dec	]	
Monthly average wind sp								7	
(22)m= 5.1 5	4.9 4.4 4.3 3.8	3.8	3.7	4	4.3	4.5	4.7	]	
Wind Factor (22a)m = (22	2)m ÷ 4								
	1.23 1.1 1.08 0.99	0.95	0.92	1	1.08	1.12	1.18	1	
<del> </del>	<del></del>	-	•					-	

Adjusted infiltration rate (allowing for shelter and wind speed) = (21a) x (22a)m			
0.19 0.19 0.18 0.16 0.16 0.14 0.14 0.14 0.15 0.	16 0.17	0.18	1
Calculate effective air change rate for the applicable case	<b>!</b>		
If mechanical ventilation:	10-1		0.5
If exhaust air heat pump using Appendix N, (23b) = (23a) × Fmv (equation (N5)), otherwise (23b) = (2	(3a)		0.5
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =			64.6
a) If balanced mechanical ventilation with heat recovery (MVHR) (24a)m = (22b)m	<del>-                                    </del>	<u> </u>	· -
(24a)m= 0.37   0.36   0.36   0.34   0.34   0.32   0.32   0.32   0.33   0.3	l	0.35	
b) If balanced mechanical ventilation without heat recovery (MV) (24b)m = (22b)m	<del>```</del>	_	1
	0	0	
c) If whole house extract ventilation or positive input ventilation from outside	(001-)		
if $(22b)m < 0.5 \times (23b)$ , then $(24c) = (23b)$ ; otherwise $(24c) = (22b)m + 0.5 \times (24c)$	<del>` í</del>		1 ,
	0	0	
d) If natural ventilation or whole house positive input ventilation from loft if (22b)m = 1, then (24d)m = (22b)m otherwise (24d)m = 0.5 + [(22b)m² x 0.5]		_	-
(24d)m= 0 0 0 0 0 0 0 0 0 0 0	0	0	
Effective air change rate - enter (24a) or (24b) or (24c) or (24d) in box (25)			_
(25)m= 0.37 0.36 0.36 0.34 0.34 0.32 0.32 0.32 0.33 0.3	34 0.35	0.35	
3. Heat losses and heat loss parameter:	_		
	ΧU	k-value	e AXk
	(W/K)	kJ/m²-	
Windows Type 1 $2.85$ $x1/[1/(1.3) + 0.04] = 3$	3.52		(
Windows Type 2 6.67 x1/[1/( 1.3 )+ 0.04] = 8	3.24		
Windows Type 3 $2.85$ $\times 1/[1/(1.3) + 0.04] = 3$	3.52		
Walls 64 23.77 40.23 x 0.11 = 4	1.43		
Roof 86 0 86 x 0.1 =	8.6		
Total area of elements, m <sup>2</sup>			
Party wall 25 x 0 =	0		<u> </u>
Party wall 32 x 0 =	0		
Dark floor			
	Į [		
	041		(
* for windows and roof windows, use effective window U-value calculated using formula 1/[(1/U-value)+0. ** include the areas on both sides of internal walls and partitions	.04] as given in	n paragrapi	1 3.2
Fabric heat loss, W/K = S (A x U) (26)(30) + (32) =			42.4
Heat capacity $Cm = S(A \times k)$ ((28)(30)	+ (32) + (32a)	(32e) =	24785.5
	/alue: Medium	,	250
For design assessments where the details of the construction are not known precisely the indicative value can be used instead of a detailed calculation.	es of TMP in T	able 1f	
Thermal bridges : S (L x Y) calculated using Appendix K			7
if details of thermal bridging are not known (36) = $0.15 \times (31)$			,
Total fabric heat loss (33) + (36)	=		49.4
Ventilation heat loss calculated monthly (38)m = 0.3	33 × (25)m x (5	j)	
Vertiliation float 1000 calculated monthly	- ( -) (-		

(38)m= 32.92	32.59	32.25	30.57	30.24	28.56	28.56	28.23	29.23	30.24	30.91	31.58		(38)
Heat transfer		nt, W/K	T		·	·		· · · ·	= (37) + (	38)m	ī		
(39)m= 82.32	81.98	81.65	79.97	79.64	77.96	77.96	77.63	78.63	79.64	80.31	80.98		¬(00)
Heat loss par	ameter (	HLP), W	/m²K						Average = = (39)m ÷	Sum(39)₁ · (4)	12 /12=	79.89	(39)
(40)m= 0.96	0.95	0.95	0.93	0.93	0.91	0.91	0.9	0.91	0.93	0.93	0.94		_
Number of da	avs in mo	nth (Tab	le 1a)					,	Average =	Sum(40) <sub>1</sub>	12 /12=	0.93	(40)
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m= 31	28	31	30	31	30	31	31	30	31	30	31		(41)
	_	!					!			<u> </u>	!		
4. Water hea	ating ene	rgy requ	irement:								kWh/ye	ear:	
	<u> </u>												
Assumed occ if TFA > 13 if TFA £ 13	3.9, N = 1		[1 - exp	(-0.0003	349 x (TF	A -13.9	)2)] + 0.0	0013 x (1	ΓFA -13.		.57		(42)
Annual avera	,	ater usag	ge in litre	s per da	ay Vd,av	erage =	(25 x N)	+ 36		95	5.16		(43)
Reduce the annu	_		• •		-	-	to achieve	a water us	se target o	f			
			<u> </u>			<u> </u>							
Jan Hot water usage	Feb in litres ne	Mar	Apr ach month	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	_		93.26	89.45				02.26	07.07	100.97	104.69		
(44)m= 104.68	3 100.87	97.07	93.20	69.45	85.65	85.65	89.45	93.26	97.07	100.87 m(44) <sub>112</sub> =	104.68	1141.97	(44)
Energy content	of hot wa <mark>ter</mark>	· used - cal	culated mo	onthly $= 4$ .	190 x Vd,r	n x nm x E	OTm / 3600			` '		1141.07	(\.,
(45)m= 155.24	135.77	140.11	122.15	117.2	101.14	93.72	107.54	108.83	126.83	138.44	150.34		
									Γotal = Su	m(45) <sub>112</sub> =	-	1497.31	(45)
If instantaneous	water heati	· ·	of use (no	hot water	r storage),	enter 0 in	boxes (46,	) to (61)					
(46)m= 23.29 Water storag	20.37	21.02	18.32	17.58	15.17	14.06	16.13	16.32	19.02	20.77	22.55		(46)
Storage volui		) includir	ng any so	olar or W	/WHRS	storage	within sa	ame ves	sel		0		(47)
If community	`	,	0 ,			Ü							( )
Otherwise if r	•			•			` '	ers) ente	er '0' in (	47)			
Water storag					4.144	/ I \							
a) If manufac				or is kno	wn (kVVr	n/day):					0		(48)
Temperature							(40)				0		(49)
Energy lost fr b) If manufac		-	-		or is not		(48) x (49)	) =		1	10		(50)
Hot water sto			-							0.	.02		(51)
If community	_		on 4.3										
Volume facto										1.	.03		(52)
Temperature										0	0.6		(53)
Energy lost fr		_	, kWh/ye	ear			(47) x (51)	x (52) x (	53) =	-	.03		(54)
Enter (50) or	. , .	ŕ	for oach	month			//EG\m - /	EE) (44).	~	1.	.03		(55)
Water storag							((56)m = (						(50)
(56)m= 32.01 If cylinder contai	28.92	32.01	30.98	32.01 m = (56)m	30.98 x [(50) = (	32.01 H11)1 ÷ (5	32.01 0) else (5	30.98 7)m = (56)	32.01 m where (	30.98 H11) is fro	32.01	ix H	(56)
			1		ı							IA I I	(FZ)
(57)m= 32.01	28.92	32.01	30.98	32.01	30.98	32.01	32.01	30.98	32.01	30.98	32.01		(57)

Primary circuit loss (annual) from Table 3	0	(58)
Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m		
(modified by factor from Table H5 if there is solar water heating and a cylinder thern	nostat)	
(59)m= 23.26 21.01 23.26 22.51 23.26 22.51 23.26 23.26 22.51 23.26	22.51 23.26	(59)
Combi loss calculated for each month (61)m = (60) $\div$ 365 × (41)m		
(61)m= 0 0 0 0 0 0 0 0 0 0	0 0	(61)
Total heat required for water heating calculated for each month $(62)$ m = $0.85 \times (45)$ m	 + (46)m + (57)m + (59)m + (61)	ım
(62)m= 210.52 185.7 195.38 175.64 172.48 154.63 149 162.82 162.32 182.1		(62)
Solar DHW input calculated using Appendix G or Appendix H (negative quantity) (enter '0' if no solar contrib	ution to water heating)	
(add additional lines if FGHRS and/or WWHRS applies, see Appendix G)	O,	
(63)m= 0 0 0 0 0 0 0 0 0 0	0 0	(63)
Output from water heater	<u> </u>	
(64)m= 210.52 185.7 195.38 175.64 172.48 154.63 149 162.82 162.32 182.1	1 191.94 205.62	
Output from water hea	ter (annual) <sub>112</sub> 2148.15	(64)
Heat gains from water heating, kWh/month 0.25 $^{\prime}$ [0.85 $\times$ (45)m + (61)m] + 0.8 $\times$ [(46)n	m + (57)m + (59)m l	
(65)m= 95.84 85.09 90.81 83.41 83.19 76.42 75.38 79.98 78.98 86.39	<del></del>	(65)
include (57)m in calculation of (65)m only if cylinder is in the dwelling or hot water is	from community heating	
5. Internal gains (see Table 5 and 5a):	Trem community freating	
Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun Jul Aug Sep Oct	Nov Dec	
(66)m= 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35		(66)
	120.00	(00)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5  (67)m= 20.64 18.33 14.91 11.29 8.44 7.12 7.7 10 13.43 17.05	19.9 21.21	(67)
	19.9 21.21	(01)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5  (68)m= 231.52 233.93 227.87 214.98 198.71 183.42 173.21 170.8 176.86 189.79	5 206.02 221.31	(68)
	5 206.02 221.31	(00)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5		(69)
(69)m= 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83	35.83 35.83	(69)
Pumps and fans gains (Table 5a)		(70)
(70)m= 0 0 0 0 0 0 0 0 0 0	0 0	(70)
Losses e.g. evaporation (negative values) (Table 5)	<del></del>	<del></del>
(71)m= -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68	8 -102.68 -102.68	(71)
Water heating gains (Table 5)		
(72)m= 128.81 126.62 122.05 115.85 111.82 106.14 101.32 107.5 109.69 116.1	2 123.37 126.63	(72)
Total internal gains = $(66)m + (67)m + (68)m + (69)m + (70)m +$	(71)m + (72)m	
(73)m= 442.48 440.38 426.34 403.62 380.47 358.19 343.73 349.81 361.49 384.4	2 410.79 430.65	(73)
6. Solar gains:		
Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applic		
Orientation: Access Factor Area Flux g_ Table 6d m <sup>2</sup> Table 6a Table 6b	FF Gains Table 6c (W)	
Southeast 0.9x 0.77 x 6.67 x 36.79 x 0.7 x	1.11 = 132.28	(77)
Southeast 0.9x 0.77 x 6.67 x 62.67 x 0.7	1.11 = 225.32	(77)

Southeast <sub>0.9x</sub>	0.77	×	6.6	7	x	ρ	5.75	] x		0.7	7 x	1.11		308.29	(77)
Southeast 0.9x	0.77	^ ^	6.6		^ x		06.25	] ^ ] <sub>x</sub>		0.7	┤ ^ ╎ x	1.11	$\dashv $	381.99	(77)
Southeast 0.9x	0.77	x	6.6		x		9.01	] ^ ] <sub>x</sub>		0.7	^   x	1.11	╡ -	427.86	(77)
Southeast 0.9x	0.77	x	6.6		X		8.15	] x		0.7	X	1.11	= =	424.76	(77)
Southeast 0.9x	0.77	×	6.6		x		3.91	] ] <sub>X</sub>		0.7	d x	1.11	= =	409.52	(77)
Southeast 0.9x	0.77	x	6.6		x		)4.39	) ^ ] x		0.7	X	1.11	= =	375.3	(77)
Southeast 0.9x	0.77	X	6.6		X		2.85	] x		0.7	X	1.11	= =	333.81	(77)
Southeast 0.9x	0.77	x	6.6		x		9.27	] ]		0.7	ا ×	1.11	= =	249.03	(77)
Southeast 0.9x	0.77	x	6.6		X		4.07	] ] x		0.7	ا ×	1.11	= =	158.44	(77)
Southeast 0.9x	0.77	X	6.6		X		1.49	] ] x		0.7	x	1.11	╡.	113.2	(77)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		6.79	<u> </u> 		0.7	ا ×	1.11	<del>=</del> -	169.56	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		2.67	]		0.7	→     ×	1.11	= =	288.83	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		5.75	i I		0.7	ا ×	1.11	╡.	395.19	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		06.25	]		0.7	→     ×	1.11		489.66	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X	11	9.01	ĺ		0.7	×	1.11		548.45	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		8.15	<u>.</u>		0.7	۲ ×	1.11	╡ -	544.49	(79)
Southwest <sub>0.9x</sub>	0.77	X	2.8		X		3.91	i		0.7	×	1.11		524.95	(79)
Southwest <sub>0.9x</sub>	0.77	x	2.8	35	X	10	)4.39			0.7	X	1.11		481.08	(79)
Southwest <sub>0.9x</sub>	0.77	×	2.8	35	х		2.85	i		0.7	x	1.11	= 4	427.9	(79)
Southwest <sub>0.9x</sub>	0.77	×	2.8	35	Х	6	9.27	iΛ		0.7	x	1.11		319.22	(79)
Southwest <sub>0.9x</sub>	0.77	x	2.8	35	X	4	4.07	i/		0.7	x	1.11	<b>=</b>	203.1	(79)
Southwest <sub>0.9x</sub>	0.77	x	2.8	35	X	3	1.49	ĺ		0.7	x	1.11	<b>=</b>	145.11	(79)
Northwest <sub>0.9x</sub>	0.77	x	2.8	35	x	1	1.28	X		0.7	x	1.11	=	52	(81)
Northwest 0.9x	0.77	x	2.8	35	Х	2	2.97	x		0.7	x	1.11	<del>=</del>	105.84	(81)
Northwest 0.9x	0.77	x	2.8	35	х	4	1.38	x		0.7	×	1.11		190.69	(81)
Northwest <sub>0.9x</sub>	0.77	x	2.8	35	X	6	7.96	х		0.7	×	1.11		313.17	(81)
Northwest 0.9x	0.77	x	2.8	35	X	9	1.35	х		0.7	×	1.11		420.96	(81)
Northwest 0.9x	0.77	x	2.8	35	X	9	7.38	x		0.7	×	1.11	=	448.79	(81)
Northwest 0.9x	0.77	X	2.8	35	X	ç	1.1	x		0.7	×	1.11	<u> </u>	419.84	(81)
Northwest 0.9x	0.77	X	2.8	35	X	7.	2.63	x		0.7	×	1.11	<u> </u>	334.7	(81)
Northwest 0.9x	0.77	x	2.8	35	X	5	0.42	x		0.7	×	1.11	=	232.36	(81)
Northwest 0.9x	0.77	x	2.8	35	X	2	8.07	х		0.7	×	1.11		129.35	(81)
Northwest 0.9x	0.77	X	2.8	35	X	1	4.2	x		0.7	×	1.11	<del>-</del>	65.43	(81)
Northwest 0.9x	0.77	x	2.8	35	X	9	).21	x		0.7	×	1.11	<del>-</del>	42.46	(81)
_					,						_				
Solar gains in y	watts, ca	lculated	for eac	h month	١			(83)m	ı = Su	m(74)m	.(82)m	_		-	
(83)m= 353.84	619.99	894.17	1184.81	1397.28		18.04	1354.3	1191	1.07	994.08	697.5	426.96	300.78		(83)
Total gains – ir			<u> </u>	<del>`</del>	<del>, `</del>					-				٦	
(84)m= 796.32	1060.37	1320.51	1588.43	1777.75	17	76.24	1698.03	1540	0.88	1355.56	1082.0	1 837.75	731.43		(84)
7. Mean interr	nal temp	erature	(heating	seasor	า)										
Temperature	during h	eating p	eriods ir	n the liv	ing	area f	rom Tab	ole 9	, Th1	(°C)				21	(85)
Utilisation fact	Ť		living are	ea, h1,n	n (s	ee Ta	ble 9a)							 ٦	
Jan	Feb	Mar	Apr	May		Jun	Jul	Α	ug	Sep	Oct	Nov	Dec		

(86)m=	0.98	0.93	0.8	0.6	0.42	0.28	0.2	0.23	0.4	0.72	0.95	0.99		(86)
Mean	interna	l temper	ature in	living are	ea T1 (fo	ollow ste	ps 3 to 7	in Tabl	e 9c)					
(87)m=	20.33	20.62	20.86	20.98	21	21	21	21	21	20.95	20.63	20.28		(87)
Temp	erature	during h	eating p	eriods ir	rest of	dwelling	from Ta	ble 9, T	h2 (°C)					
(88)m=	20.12	20.12	20.13	20.14	20.15	20.16	20.16	20.17	20.16	20.15	20.14	20.13		(88)
Utilisa	ation fac	tor for g	ains for	rest of d	welling,	h2,m (se	e Table	9a)						
(89)m=	0.98	0.91	0.77	0.56	0.38	0.24	0.16	0.19	0.35	0.68	0.93	0.98		(89)
Mean	interna	l temper	ature in	the rest	of dwell	ing T2 (f	ollow ste	ps 3 to	7 in Tabl	le 9c)				
(90)m=	19.25	19.66	19.97	20.12	20.14	20.16	20.16	20.17	20.15	20.1	19.7	19.18		(90)
									1	fLA = Livin	g area ÷ (4	4) =	0.34	(91)
Mean	interna	l temper	ature (fo	r the wh	ole dwe	lling) = f	LA × T1	+ (1 – fL	A) × T2					
(92)m=	19.61	19.98	20.27	20.41	20.43	20.44	20.44	20.45	20.44	20.38	20.01	19.55		(92)
			he mean		· ·	1	T T	r	<del></del>	r <del>'</del>	00.04	40.55		(02)
(93)m=	19.61	19.98	20.27 uirement	20.41	20.43	20.44	20.44	20.45	20.44	20.38	20.01	19.55		(93)
					e obtair	ned at sto	en 11 of	Table 9	h so tha	ıt Ti m=(	76)m an	d re-calc	ulate	
			or gains			iou ut ot	ορ · · · ο·	A SIGNATURE OF THE PROPERTY OF				470 00.10	diato	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
			ains, hm											(0.4)
(94)m=	0.97	0.91	0.78 , W = (94	0.57	0.39	0.26	0.18	0.2	0.37	0.69	0.93	0.98		(94)
(95)m=	775.33	966.12	1027.4	905.25	693.83	455.56	299.72	314.12	497.72	745.3	779.37	718.04		(95)
			rnal tem			able 8								, ,
(96)m=		4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1	10.6	7.1	4.2		(96)
Heat	loss rate	for me	an intern	al tempe	erature,	Lm , W =	=[(39)m :	x [(93)m	– (96)m	]				
			1124.48		695.34	455.64	299.73	314.13	498.45	779.1	1036.98	1243.24		(97)
		g require	ement fo			Wh/mon		24 x [(97 0	)m – (95          0	Î	1)m 185.48	390.75		
(98)m=	361.09	101.0	12.23	10.92	1.13		0		l per year	25.14			1228.53	(98)
Casa	- b4:			1.\ \	2/			1018	ıı pei yeai	(KVVII/yeai	) = Sum(9	O)15,912 =		=
•		• •	ement in										14.29	(99)
			nts – Cor pace hea					ting prov	ided by	a comm	unity sch	nomo		
			from se	• .		_		<b>.</b>	•		urilly 301	leille.	0	(301)
Fractio	n of spa	ce heat	from co	mmunity	system	1 – (30 <sup>-</sup>	1) =						1	(302)
The com	nmunity so	cheme ma	y obtain he	eat from se	everal sou	rces. The p	orocedure	allows for	CHP and i	up to four	other heat	sources; tl	ne latter	
			s, geotherr		aste heat i	from powe	r stations.	See Appe	ndix C.			ı		<b>_</b>
Fractio	n of hea	at from C	Commun	ity CHP								ļ	0.6	(303a)
Fractio	n of cor	nmunity	heat fro	m heat s	ource 2								0.4	(303b)
Fractio	n of tota	al space	heat fro	m Comn	nunity C	HP				(3	02) x (303	a) =	0.6	(304a)
Fractio	n of tota	al space	heat fro	m comm	unity he	eat sourc	e 2			(3	02) x (303	b) =	0.4	(304b)
Factor	for cont	rol and	charging	method	(Table	4c(3)) fo	r commu	unity hea	ating sys	tem		Ī	1	(305)

			,
Distribution loss factor (Table 12c) for community heating system		1.4	(306)
Space heating Annual space heating requirement		<b>kWh/year</b> 1228.53	1
Space heat from Community CHP	(98) x (304a) x (305) x (306) =	1031.97	] ](307a)
Space heat from heat source 2	(98) x (304b) x (305) x (306) =	687.98	(307b)
Efficiency of secondary/supplementary heating system in % (from T		0	](308
Space heating requirement from secondary/supplementary system	(98) x (301) x 100 ÷ (308) =	0	(309)
	(66) x (661) x 166 . (666) =		[(000)
Water heating Annual water heating requirement		2148.15	]
If DHW from community scheme: Water heat from Community CHP	(64) x (303a) x (305) x (306) =	1804.44	] (310a)
Water heat from heat source 2	(64) x (303b) x (305) x (306) =	1202.96	(310b)
Electricity used for heat distribution	0.01 × [(307a)(307e) + (310a)(310e)] =	47.27	(313)
Cooling System Energy Efficiency Ratio		0	(314)
Space cooling (if there is a fixed cooling system, if not enter 0)	= (107) ÷ (314) =	0	(315)
Electricity for pumps and fans within dwelling (Table 4f): mechanical ventilation - balanced, extract or positive input from out	side	328.52	(330a)
warm air heating system fans		0	] (330b)
pump for solar water heating		0	] ](330g)
Total electricity for the above, kWh/year	=(330a) + (330b) + (330g) =	328.52	(331)
Energy for lighting (calculated in Appendix L)		364.52	(332)
Electricity generated by PVs (Appendix M) (negative quantity)		-380.25	(333)
Electricity generated by wind turbine (Appendix M) (negative quanti	ty)	0	(334)
12b. CO2 Emissions – Community heating scheme			1
Electrical efficiency of CHP unit		35	(361)
Heat efficiency of CHP unit		40	(362)
	Energy Emission factor		
	kWh/year kg CO2/kWh	kg CO2/year	
Space heating from CHP) $(307a) \times 100 \div (362) =$	2579.92 × 0.22		,
(227 ) (221)		557.26	(363)
less credit emissions for electricity –(307a) × (361) ÷ (362) =	902.97 × 0.52	557.26 -468.64	(363) (364)
Water heated by CHP $(310a) \times 100 \div (362) =$			
Water heated by CHP $(310a) \times 100 \div (362) =$ less credit emissions for electricity $-(310a) \times (361) \div (362) =$	902.97 × 0.52 4511.1 × 0.22 1578.89 × 0.52	-468.64 974.4 -819.44	(364)
Water heated by CHP $(310a) \times 100 \div (362) =$ less credit emissions for electricity $-(310a) \times (361) \div (362) =$ Efficiency of heat source 2 (%) If there is CHP using two	902.97	-468.64 974.4 -819.44 85	(364) (365) (366) (367b)
Water heated by CHP $(310a) \times 100 \div (362) =$ less credit emissions for electricity $-(310a) \times (361) \div (362) =$ Efficiency of heat source 2 (%)  CO2 associated with heat source 2	902.97	-468.64 974.4 -819.44	(364) (365) (366) (367b) (368)
Water heated by CHP $(310a) \times 100 \div (362) =$ less credit emissions for electricity $-(310a) \times (361) \div (362) =$ Efficiency of heat source 2 (%)  CO2 associated with heat source 2  [(307b)+(310) \times (362) =  [(307b	902.97	-468.64 974.4 -819.44 85	(364) (365) (366) (367b)
Water heated by CHP $(310a) \times 100 \div (362) =$ less credit emissions for electricity $-(310a) \times (361) \div (362) =$ Efficiency of heat source 2 (%) CO2 associated with heat source 2 [(307b)+(310)] Electrical energy for heat distribution [(313)]	902.97	-468.64 974.4 -819.44 -85 -480.52	(364) (365) (366) (367b) (368)

CO2 associated with water from immersion heater or instantaneous heater (375)0.22 Total CO2 associated with space and water heating (373) + (374) + (375) =(376)748.63 CO2 associated with electricity for pumps and fans within dwelling (331)) x (378) 170.5 0.52 CO2 associated with electricity for lighting (332))) x (379)0.52 189.18 Energy saving/generation technologies (333) to (334) as applicable x 0.01 = Item 1 0.52 -197.35 (380)sum of (376)...(382) =Total CO2, kg/year (383)910.97  $(383) \div (4) =$ **Dwelling CO2 Emission Rate** (384)10.59 El rating (section 14) (385) 90.68