Type 5: After Energy Demand Reduction

Type 5. After Efferg	ly Demand Redu		ser Details:						
Assessor Name: Software Name:	Stroma FSAP 20	12	Stroma Softwa	re Ver	sion:		Versio	n: 1.0.1.25	
Address :	, NW1 1JD	PTOP	erty Address.	LO SDF	west				
1. Overall dwelling dime	nsions:								
		_	Area(m²)		Av. Hei	ght(m)		Volume(m³)
Ground floor			86	(1a) x	3.	15	(2a) =	270.9	(3a)
Total floor area TFA = (1a	a)+(1b)+(1c)+(1d)+(1	e)+(1n)	86	(4)					
Dwelling volume		_		(3a)+(3b)	+(3c)+(3d))+(3e)+	.(3n) =	270.9	(5)
2. Ventilation rate:									
		econdary heating	other		total			m³ per hou	r
Number of chimneys	0 +		+ 0] = [0	x 4	10 =	0	(6a)
Number of open flues	0 +	0 -	+ 0	j = F	0	x 2	20 =	0	(6b)
Number of intermittent fa	ns			, <u> </u>	0	x 1	10 =	0	(7a)
Number of passive vents				F	0	x 1	10 =	0	(7b)
Number of flueless gas fi				H	0	x 4	10 =	0	(7c)
Talliage of macross gas				L					(10)
							Air ch	anges <mark>per</mark> ho	ur
Infiltration due to chimney	ys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	Г	0	-	÷ (5) =	0	(8)
If a pressurisation test has b	een ca <mark>rried o</mark> ut or is intend	led, proceed to	(17), otherwise o	ontinue fro	om (9) to (16)			
Number of storeys in the	ne dw <mark>elling</mark> (ns)							0	(9)
Additional infiltration	OF for otacl or timb or	france and 0.0				[(9)-	-1]x0.1 =	0	(10)
Structural infiltration: 0. if both types of wall are pr				•	uction			0	(11)
deducting areas of opening		openanig to the	grouter man are	4 (4.10)					
If suspended wooden f	•	lled) or 0.1 (s	sealed), else	enter 0				0	(12)
If no draught lobby, ent								0	(13)
Percentage of windows	s and doors draught s	tripped	0.05 [0.0	v (4.4) · 4:	001			0	(14)
Window infiltration Infiltration rate			0.25 - [0.2 (8) + (10)		_	(15) -		0	(15)
Air permeability value,	a50 expressed in au	hic matras n					aroa	0	(16)
If based on air permeabili	•	•	•	•	cue oi e	ilvelope	aica	0.15	(17)
Air permeability value applie	•				is being us	ed	l	0.13	(10)
Number of sides sheltere	d							0	(19)
Shelter factor			(20) = 1 -	0.075 x (1	9)] =			1	(20)
Infiltration rate incorporat	ing shelter factor		(21) = (18)	x (20) =				0.15	(21)
Infiltration rate modified for	or monthly wind spee	d							
Jan Feb	Mar Apr May	Jun J	lul Aug	Sep	Oct	Nov	Dec		
Monthly average wind sp	eed from Table 7								
(22)m= 5.1 5	4.9 4.4 4.3	3.8 3	3.7	4	4.3	4.5	4.7		
Wind Factor (22a)m = (22	2)m ÷ 4								
	1.23 1.1 1.08	0.95 0.	.95 0.92	1	1.08	1.12	1.18		
						_			

Adjusted infiltration rate (allowing for shelter and wind speed) = (21a) x (22a)m			
0.19 0.19 0.18 0.16 0.16 0.14 0.14 0.14 0.15 0.	16 0.17	0.18	1
Calculate effective air change rate for the applicable case	!		
If mechanical ventilation:	10-1		0.5
If exhaust air heat pump using Appendix N, (23b) = (23a) × Fmv (equation (N5)), otherwise (23b) = (2	(3a)		0.5
If balanced with heat recovery: efficiency in % allowing for in-use factor (from Table 4h) =			64.6
a) If balanced mechanical ventilation with heat recovery (MVHR) (24a)m = (22b)m	- 	<u> </u>	· -
(24a)m= 0.37 0.36 0.36 0.34 0.34 0.32 0.32 0.32 0.33 0.3	l	0.35	
b) If balanced mechanical ventilation without heat recovery (MV) (24b)m = (22b)m	```	_	1
	0	0	
c) If whole house extract ventilation or positive input ventilation from outside	(001-)		
if $(22b)m < 0.5 \times (23b)$, then $(24c) = (23b)$; otherwise $(24c) = (22b)m + 0.5 \times (24c)$	` í		1 ,
	0	0	
d) If natural ventilation or whole house positive input ventilation from loft if (22b)m = 1, then (24d)m = (22b)m otherwise (24d)m = 0.5 + [(22b)m² x 0.5]		_	-
(24d)m= 0 0 0 0 0 0 0 0 0 0 0	0	0	
Effective air change rate - enter (24a) or (24b) or (24c) or (24d) in box (25)			_
(25)m= 0.37 0.36 0.36 0.34 0.34 0.32 0.32 0.32 0.33 0.3	34 0.35	0.35	
3. Heat losses and heat loss parameter:	_		
	ΧU	k-value	e AXk
	(W/K)	kJ/m²-	
Windows Type 1 2.85 $x1/[1/(1.3) + 0.04] = 3$	3.52		(
Windows Type 2 6.67 x1/[1/(1.3)+ 0.04] = 8	3.24		
Windows Type 3 2.85 $\times 1/[1/(1.3) + 0.04] = 3$	3.52		
Walls 64 23.77 40.23 x 0.11 = 4	1.43		
Roof 86 0 86 x 0.1 =	8.6		
Total area of elements, m ²			
Party wall 25 x 0 =	0		<u> </u>
Party wall 32 x 0 =	0		
Dark floor			
	Į [
	041		(
* for windows and roof windows, use effective window U-value calculated using formula 1/[(1/U-value)+0. ** include the areas on both sides of internal walls and partitions	.04] as given in	n paragrapi	1 3.2
Fabric heat loss, W/K = S (A x U) (26)(30) + (32) =			42.4
Heat capacity $Cm = S(A \times k)$ ((28)(30)	+ (32) + (32a)	(32e) =	24785.5
	/alue: Medium	,	250
For design assessments where the details of the construction are not known precisely the indicative value can be used instead of a detailed calculation.	es of TMP in T	able 1f	
Thermal bridges : S (L x Y) calculated using Appendix K			7
if details of thermal bridging are not known (36) = $0.15 \times (31)$,
Total fabric heat loss (33) + (36)	=		49.4
Ventilation heat loss calculated monthly (38)m = 0.3	33 × (25)m x (5	j)	
Vertiliation float 1000 calculated monthly	- (-) (-		

												l	
(38)m= 32.92	32.59	32.25	30.57	30.24	28.56	28.56	28.23	29.23	30.24	30.91	31.58		(38)
Heat transfer co		nt, W/K				·		· · ·	= (37) + (38)m	1	ı	
(39)m= 82.32	81.98	81.65	79.97	79.64	77.96	77.96	77.63	78.63	79.64	80.31	80.98		¬(00)
Heat loss parar	neter (H	HLP), W	/m²K						Average = = (39)m ÷	Sum(39) ₁ . (4)	12 /12=	79.89	(39)
(40)m= 0.96	0.95	0.95	0.93	0.93	0.91	0.91	0.9	0.91	0.93	0.93	0.94		_
Number of days	s in mor	nth (Tah	lo 1a)					/	Average =	Sum(40) ₁	12 /12=	0.93	(40)
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m= 31	28	31	30	31	30	31	31	30	31	30	31		(41)
` /		ļ					ļ			ļ			
4. Water heati	na enei	rav regui	irement:								kWh/ye	ar.	
4. Water fleath	rig crici	igy roqui	irement.								KVVII/ y	Jui.	
Assumed occup if TFA > 13.9	, N = 1		[1 - exp	(-0.0003	349 x (TF	FA -13.9)2)] + 0.0	0013 x (ΓFA -13.		.57		(42)
if TFA £ 13.9 Annual average	•	ater usac	ne in litre	s ner ds	v Vd av	erane –	(25 v N)	+ 36		05	5.16		(43)
Reduce the annual									se target o		0.16		(43)
not more that 125 li	itres per p	person per	day (all w	ater use, l	not and co	ld)							
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Hot water usage in	litres per	day for ea	ach month	Vd,m = fa	ctor from	Table 1c x	(43)				T		
(44)m= 104.68	100.87	97.07	93.26	89.45	85.65	85.65	89.45	93.26	97.07	100.87	104.68		_
Energy content of h	hot water	used - cal	culated mo	onthly = 4.	190 x Vd,r	n x nm x E	OTm / 3600			m(44) ₁₁₂ = ables 1b, 1		1141.97	(44)
(45)m= 155.24	135.77	140.11	122.15	117.2	101.14	93.72	107.54	108.83	126.83	138.44	150.34		
If in a land and a second	to a to a a ti			111	()	2 11 12 11 2 12	h (40		Γotal = Su	m(45) ₁₁₂ =	=	1497.31	(45)
If instantaneous wa						1				1	ı	1	(40)
(46)m= 23.29 Water storage I	20.37 OSS:	21.02	18.32	17.58	15.17	14.06	16.13	16.32	19.02	20.77	22.55		(46)
Storage volume		includin	ng any so	olar or W	/WHRS	storage	within sa	ame ves	sel		0		(47)
If community he	,		0 ,			Ü							()
Otherwise if no	•			•			` '	ers) ente	er '0' in (47)			
Water storage I												1	
a) If manufactu				or is kno	wn (kWł	n/day):					0		(48)
Temperature fa											0		(49)
Energy lost from		_	-		or io not		(48) x (49)	=		1	10		(50)
b) If manufactuHot water stora			-							0	.02		(51)
If community he	-			- (77					.02		(- /
Volume factor f	rom Ta	ble 2a								1.	.03		(52)
Temperature fa	ctor fro	m Table	2b							0	.6		(53)
Energy lost from	n water	storage	, kWh/ye	ear			(47) x (51)	x (52) x (53) =	1.	.03		(54)
Enter (50) or (5	54) in (5	55)								1.	.03		(55)
Water storage I	oss cal	culated f	for each	month		_	((56)m = (55) × (41)r	n	_			
(56)m= 32.01	28.92	32.01	30.98	32.01	30.98	32.01	32.01	30.98	32.01	30.98	32.01		(56)
If cylinder contains	dedicate	d solar sto	rage, (57)ı	m = (56)m	x [(50) – (H11)] ÷ (5	0), else (5	7)m = (56)	m where (H11) is fro	m Append	ix H	
(57)m= 32.01	28.92	32.01	30.98	32.01	30.98	32.01	32.01	30.98	32.01	30.98	32.01		(57)

Primary circuit loss (annual) from Table 3	(58)
Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m	
(modified by factor from Table H5 if there is solar water heating and a cylinder thermostat)	
(59)m= 23.26 21.01 23.26 22.51 23.26 22.51 23.26 22.51 23.26 22.51 23.26	(59)
Combi loss calculated for each month (61) m = $(60) \div 365 \times (41)$ m	
(61)m= 0 0 0 0 0 0 0 0 0 0 0 0	(61)
Total heat required for water heating calculated for each month $(62)m = 0.85 \times (45)m + (46)m + (57)m + (59)m + (61)m + (61)m + (62)m + (63)m + (64)m + (64)m + (65)m + (64)m + (64)m$)m
(62)m= 210.52 185.7 195.38 175.64 172.48 154.63 149 162.82 162.32 182.11 191.94 205.62	(62)
Solar DHW input calculated using Appendix G or Appendix H (negative quantity) (enter '0' if no solar contribution to water heating)	
(add additional lines if FGHRS and/or WWHRS applies, see Appendix G)	
(63)m= 0 0 0 0 0 0 0 0 0 0 0	(63)
Output from water heater	
(64)m= 210.52 185.7 195.38 175.64 172.48 154.63 149 162.82 162.32 182.11 191.94 205.62	
Output from water heater (annual) ₁₁₂ 2148.15	(64)
Heat gains from water heating, kWh/month 0.25 ´ [0.85 × (45)m + (61)m] + 0.8 x [(46)m + (57)m + (59)m]	
(65)m= 95.84 85.09 90.81 83.41 83.19 76.42 75.38 79.98 78.98 86.39 88.83 94.21	(65)
include (57)m in calculation of (65)m only if cylinder is in the dwelling or hot water is from community heating	
5. Internal gains (see Table 5 and 5a):	
Metabolic gains (Table 5), Watts	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
(66)m= 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35 128.35	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	
(67)m= 20.64 18.33 14.91 11.29 8.44 7.12 7.7 10 13.43 17.05 19.9 21.21	(67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	
(68)m= 231.52 233.93 227.87 214.98 198.71 183.42 173.21 170.8 176.86 189.75 206.02 221.31	(68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	
(69)m= 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83 35.83	(69)
Pumps and fans gains (Table 5a)	
(70)m= 0 0 0 0 0 0 0 0 0 0 0 0 0	(70)
Losses e.g. evaporation (negative values) (Table 5)	
(71)m= -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68 -102.68	(71)
Water heating gains (Table 5)	
(72)m= 128.81 126.62 122.05 115.85 111.82 106.14 101.32 107.5 109.69 116.12 123.37 126.63	(72)
Total internal gains = $(66)m + (67)m + (68)m + (70)m + (71)m + (72)m$	
(73)m= 442.48 440.38 426.34 403.62 380.47 358.19 343.73 349.81 361.49 384.42 410.79 430.65	(73)
6. Solar gains:	
Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.	
Orientation: Access Factor Area Flux g_ FF Gains	
Table 6d m ² Table 6a Table 6b Table 6c (W)	
Southeast 0.9x 0.77 x 6.67 x 36.79 x 0.7 x 1.11 = 132.28	(77)
Southeast 0.9x 0.77 x 6.67 x 62.67 x 0.7 x 1.11 = 225.32	(77)
	` ′

Southeast 0.9x 0.77	1 x	6.67	x	0.5	.75] _x	0.7] _x [1.11		308.	29 (77)
Southeast 0.9x 0.77) ^ x	6.67	x		6.25] ^] _x	0.7		」^L] _x 「	1.11	╡ -	381.	
Southeast 0.9x 0.77) ^ x		x		9.01] ^] _x			」^L] _× 「	1.11	= =		
Southeast 0.9x 0.77] ^ x	6.67	^ x		8.15] ^] _x	0.7		」^L] _x 「	1.11	╡ -	427.	
Southeast 0.9x 0.77] ^] _X	6.67	x		3.91] ^] _x	0.7		」^L] _x 「	1.11	= -	409.	
Southeast 0.9x 0.77	l x	6.67	x		4.39] ^] _x	0.7		」^L] _x 「	1.11	╡ -	375	
Southeast 0.9x 0.77] ^] x	6.67	X		2.85]	0.7] ^	1.11	= =	333.	
Southeast 0.9x 0.77] ^] x	6.67	X		.27]	0.7]	1.11	_ =	249.	` '
Southeast 0.9x 0.77) x	6.67	X		.07	X	0.7]	1.11	= =	158.	 -
Southeast 0.9x 0.77]]	6.67	X		.49]	0.7]	1.11	= =	113	
Southwest _{0.9x} 0.77]] x	2.85	X		5.79]	0.7]	1.11	= =	169.	
Southwest _{0.9x} 0.77) X	2.85	X	-	2.67]	0.7] _x [1.11	= =	288.	
Southwest _{0.9x} 0.77]] x	2.85	X		.75]]	0.7] _x [1.11	╡ -	395.	
Southwest _{0.9x} 0.77) X	2.85	X		6.25		0.7] _x [1.11	╡ -	489.	<u> </u>
Southwest _{0.9x} 0.77	X	2.85	x	-	9.01]	0.7] _x [1.11	╡ -	548.	
Southwest _{0.9x} 0.77	X	2.85	x		B.15	1	0.7] _x [1.11	╡ -	544.	
Southwest _{0.9x} 0.77	X	2.85	x		3.91	i	0.7] _x [1.11		524.	
Southwest _{0.9x} 0.77	X	2.85	X	_	4.39		0.7		Х	1.11		481.	08 (79)
Southwest _{0.9x} 0.77	X	2.85	х	92	.85	i	0.7		x	1.11	= 4	427	.9 (79)
Southwest _{0.9x} 0.77	X	2.85	х	69	.27	iΛ	0.7		x	1.11	= -	319.	22 (79)
Southwest _{0.9x} 0.77	X	2.85	x	44	.07	1	0.7		х	1.11	=	203	.1 (79)
Southwest _{0.9x} 0.77	x	2.85	x	31	.49		0.7		x	1.11	-	145.	11 (79)
Northwest _{0.9x} 0.77	×	2.85	x	11	.28	X	0.7		x	1.11		52	(81)
Northwest 0.9x 0.77	x	2.85	х	22	2.97	x	0.7		х	1.11	=	105.	84 (81)
Northwest 0.9x 0.77	x	2.85	x	41	.38	x	0.7		х	1.11	=	190.	69 (81)
Northwest _{0.9x} 0.77	×	2.85	x	67	.96	x	0.7		x	1.11	_ =	313.	17 (81)
Northwest _{0.9x} 0.77	X	2.85	x	91	.35	X	0.7		x	1.11	=	420.	96 (81)
Northwest _{0.9x} 0.77	×	2.85	х	97	.38	x	0.7		x [1.11		448.	79 (81)
Northwest _{0.9x} 0.77	X	2.85	x	9	1.1	X	0.7		x [1.11	=	419.	84 (81)
Northwest 0.9x 0.77	×	2.85	x	72	.63	x	0.7		_ x [1.11	=	334	.7 (81)
Northwest 0.9x 0.77	×	2.85	x	50	.42	x	0.7		_ x [1.11	=	232.	36 (81)
Northwest 0.9x 0.77	X	2.85	x	28	.07	X	0.7		x	1.11	=	129.	35 (81)
Northwest 0.9x 0.77	X	2.85	x	1-	4.2	X	0.7		_ x [1.11	=	65.4	(81)
Northwest 0.9x 0.77	X	2.85	X	9.	21	X	0.7		x	1.11	=	42.4	(81)
Solar gains in watts, calcula			$\overline{}$				= Sum(74			l		7	(00)
(83)m= 353.84 619.99 894				418.04	1354.3	1191	1.07 994	.08	697.59	426.96	300.78	J	(83)
Total gains – internal and s (84)m= 796.32 1060.37 1320		` ' ' ' '	<u> </u>		1698.03	1540	1 88 125	5 56 1	1082.0°	837.75	731.43	1	(84)
		ļ		1 1 0.24	1030.03	1540	7.00 1338	00 1	1002.0	031.15	131.43		(04)
7. Mean internal temperat					·	- la - 2	Th. 4. (0.0	•					7/0-
Temperature during heating	•		_			oie 9,	, in1 (℃	,)				21	(85)
Utilisation factor for gains Jan Feb M	for li		Ť	Jun	ole 9a) Jul	Λ.	ء ا م	ер	Oct	Nov	Doc	1	
Jan Feb M	ıaı	Apr Ma	<u> </u>	Juii	Jui	LA	ug S	eh	OCI	INOV	Dec	J	

	_	
(86)m= 0.98 0.93 0.8 0.6 0.42 0.28 0.2 0.23 0.4 0.72 0.95 0.99		(86)
Mean internal temperature in living area T1 (follow steps 3 to 7 in Table 9c)		
(87)m= 20.33 20.62 20.86 20.98 21 21 21 21 21 20.95 20.63 20.28]	(87)
Temperature during heating periods in rest of dwelling from Table 9, Th2 (°C)		
(88)m= 20.12 20.12 20.13 20.14 20.15 20.16 20.16 20.17 20.16 20.15 20.14 20.13		(88)
Utilisation factor for gains for rest of dwelling, h2,m (see Table 9a)		
(89)m= 0.98 0.91 0.77 0.56 0.38 0.24 0.16 0.19 0.35 0.68 0.93 0.98		(89)
Mean internal temperature in the rest of dwelling T2 (follow steps 3 to 7 in Table 9c)	•	
(90)m= 19.25 19.66 19.97 20.12 20.14 20.16 20.16 20.17 20.15 20.1 19.7 19.18]	(90)
fLA = Living area ÷ (4) =	0.34	(91)
Mean internal temperature (for the whole dwelling) = $fLA \times T1 + (1 - fLA) \times T2$		
(92)m= 19.61 19.98 20.27 20.41 20.43 20.44 20.44 20.45 20.44 20.38 20.01 19.55]	(92)
Apply adjustment to the mean internal temperature from Table 4e, where appropriate	1	
(93)m= 19.61 19.98 20.27 20.41 20.43 20.44 20.44 20.45 20.44 20.38 20.01 19.55		(93)
8. Space heating requirement		
Set Ti to the mean internal temperature obtained at step 11 of Table 9b, so that Ti,m=(76)m and re-cale	culate	
the utilisation factor for gains using Table 9a Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec		
Utilisation factor for gains, hm:	J	
(94)m= 0.97 0.91 0.78 0.57 0.39 0.26 0.18 0.2 0.37 0.69 0.93 0.98]	(94)
Useful gains, hmGm , W = (94)m x (84)m	1	
(95)m= 775.33 966.12 1027.4 905.25 693.83 455.56 299.72 314.12 497.72 745.3 779.37 718.04		(95)
Monthly average external temperature from Table 8	,	
(96)m= 4.3 4.9 6.5 8.9 11.7 14.6 16.6 16.4 14.1 10.6 7.1 4.2		(96)
Heat loss rate for mean internal temperature, Lm , W =[(39)m x [(93)m-(96)m]	1	(07)
(97)m= 1260.66 1236.66 1124.48 920.41 695.34 455.64 299.73 314.13 498.45 779.1 1036.98 1243.24]	(97)
Space heating requirement for each month, kWh/month = $0.024 \times [(97)m - (95)m] \times (41)m$ $(98)m = 361.09 \mid 181.8 \mid 72.23 \mid 10.92 \mid 1.13 \mid 0 \mid 0 \mid 0 \mid 0 \mid 25.14 \mid 185.48 \mid 390.75$	1	
Total per year (kWh/year) = Sum(98) _{16,912} =	1228.53	(98)
Space heating requirement in kWh/m²/year		(99)
	14.29	(99)
9b. Energy requirements – Community heating scheme		
This part is used for space heating, space cooling or water heating provided by a community scheme. Fraction of space heat from secondary/supplementary heating (Table 11) '0' if none	0	(301)
Fraction of space heat from community system 1 – (301) =	1	(302)
The community scheme may obtain heat from several sources. The procedure allows for CHP and up to four other heat sources;		
includes boilers, heat pumps, geothermal and waste heat from power stations. See Appendix C.	ne iauei	
Fraction of heat from Community boilers	1	(303a)
Fraction of total space heat from Community boilers (302) x (303a) =	1	(304a)
Factor for control and charging method (Table 4c(3)) for community heating system	1	(305)
Distribution loss factor (Table 12c) for community heating system	1.2	(306)
		┛` ′
Space heating Annual space heating requirement	kWh/yea ı 1228.53	<u>'</u>
· · · · · · · · · · · · · · · · · · ·	1220.00	

Space heat from Community boilers	(98) x (304a) x (3	305) x (306) =	1474.24	(307a)
Efficiency of secondary/supplementary heating system	n in % (from Table 4a or Append	lix E)	0	(308)
Space heating requirement from secondary/suppleme	ntary system (98) x (301) x 10	0 ÷ (308) =	0	(309)
Water heating Annual water heating requirement			2148.15]
If DHW from community scheme: Water heat from Community boilers	(64) x (303a) x (3	305) x (306) =	2577.77	(310a)
Electricity used for heat distribution	0.01 × [(307a)(307e) + (310a)(310e)] =	40.52	(313)
Cooling System Energy Efficiency Ratio			0	(314)
Space cooling (if there is a fixed cooling system, if not	enter 0) = $(107) \div (314) =$		0	(315)
Electricity for pumps and fans within dwelling (Table 4 mechanical ventilation - balanced, extract or positive i		[328.52	(330a)
warm air heating system fans		ĺ	0	(330b)
pump for solar water heating		ĺ	0	(330g)
Total electricity for the above, kWh/year	=(330a) + (330b)) + (330g) =	328.52	(331)
Energy for lighting (calculated in Appendix L)			364.52	(332)
12b. CO2 Emissions – Community heating scheme				
12b. CO2 Emissions – Community heating scheme		Emission factor kg CO2/kWh	Emissions kg CO2/year	
CO2 from other sources of space and water heating (kWh/year	kg CO2/kWh	kg CO <mark>2/yea</mark> r	(367a)
CO2 from other sources of space and water heating (i	kWh/year not CHP)	kg CO2/kWh	kg CO2/year](367a)](367)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%)	kWh/year not CHP) s CHP using two fuels repeat (363) to (3	kg CO2/kWh	kg CO2/year	⊒ `
CO2 from other sources of space and water heating (In Efficiency of heat source 1 (%) CO2 associated with heat source 1	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x	kg CO2/kWh 366) for the second fuel 0 = 0.52 =	89 983.41	(367)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x	kg CO2/kWh 366) for the second fuel 0 = 0.52 =	89 983.41 21.03	(367)
CO2 from other sources of space and water heating (In Efficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x	kg CO2/kWh 366) for the second fuel 0 = 0.52 =	89 983.41 21.03	(367) (372) (373)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems CO2 associated with space heating (secondary)	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x	0 = 0.52 = 0 = 0	89 983.41 21.03 1004.44	(367) (372) (373) (374)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems CO2 associated with space heating (secondary) CO2 associated with water from immersion heater or in	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x nstantaneous heater (312) x (373) + (374) + (375) =	0 = 0.52 = 0 = 0	89 983.41 21.03 1004.44 0	(367) (372) (373) (374) (375)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems CO2 associated with space heating (secondary) CO2 associated with water from immersion heater or into total CO2 associated with space and water heating	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x nstantaneous heater (312) x (373) + (374) + (375) =	CO2/kWh	89 983.41 21.03 1004.44 0 1004.44	(367) (372) (373) (374) (375) (376)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems CO2 associated with space heating (secondary) CO2 associated with water from immersion heater or in the control of	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x nstantaneous heater (312) x (373) + (374) + (375) = thin dwelling (331)) x (332))) x	CO2/kWh	89 983.41 21.03 1004.44 0 170.5	(367) (372) (373) (374) (375) (376) (378)
CO2 from other sources of space and water heating (refficiency of heat source 1 (%) CO2 associated with heat source 1 Electrical energy for heat distribution Total CO2 associated with community systems CO2 associated with space heating (secondary) CO2 associated with water from immersion heater or in the control of	kWh/year not CHP) s CHP using two fuels repeat (363) to (3 [(307b)+(310b)] x 100 ÷ (367b) x [(313) x (363)(366) + (368)(372) (309) x nstantaneous heater (312) x (373) + (374) + (375) = thin dwelling (331)) x (332))) x	CO2/kWh	89 983.41 21.03 1004.44 0 170.5 189.18	(367) (372) (373) (374) (375) (376) (378) (379)