Energy Statement

151 Shaftesbury Avenue Royal London Mutual Insurance Society Limited

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3 May 2024

1. Introduction

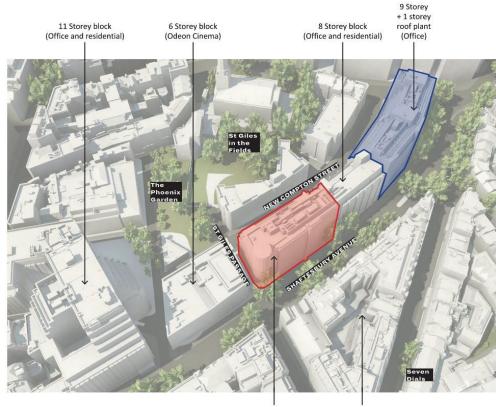
Hilson Moran has been commissioned by Royal London Mutual Insurance Society Limited (RLMIS LTD) to provide an Energy Strategy for the proposed refurbishment and extension of 151 Shaftesbury Avenue in London.

The site is located in the London Borough of Camden, at the southwest corner of the junction of Shaftesbury Avenue and St Giles Passage. 151 Shaftesbury Avenue is a mixed-use building completed in 1999 and originally comprising offices, retail and residential elements. The building is arranged over two basement levels, ground and seven upper floors with an access to terrace on the roof.

The commercial offices within the building no longer meet the needs of the market and so RLMIS Ltd are considering an extensive refurbishment, and extension in order to bring the building up to current standards.

Sustainability is a central requirement, both in terms of embodied and operational carbon, to align with RLMIS Ltd's strategic objectives.

The building will need to satisfy future occupiers requirements, add high quality area, long term flexibility and be designed with future adaptability and re-use in mind. With the potential targeting of WELL Certification, the building will create a healthy and inspiring workplace for future tenants.



151 Shaftesbury Avenue Seven Dials 8 upper floors Conservation Area + 1 storey roof plant (Mixed Use) (Office)

Figure 1-1: Site location aerial view

2. <u>Planning Policy</u>

The following tables summarises applicable national and local environmental sustainability policy and the status of the Proposed Development relative to each.

2.1. National Policy	
National Planning Policy Framework MHCLG, December 2023	Sets out the Government these are expected to be communities with regard document provides a revi planning and sustainabilit environmental roles.
Approved Document L, Conservation of fuel and power, Volume 2: Buildings other than dwellings DCLG, 2021 edition incorporating 2023 amendments	Sets out elemental minim standards for all element assessment methodologie Sets out amendments to to the requirements of th to include the viability ass technologies. The 2021 edition of the B Part L came into effect or

2.2.	Regional and L	ocal Policy
The Lon d Mayor o	don Plan f London, March 2021	 The London Plan (March 20 spatial development strate) 2021) provides a framewor London, allowing boroughs distinctly local dimension. Policy GG6 'Increasing Efficient Help London become a more a carbon circular ecceler of the carbon circular ecceler of the mitigating arrivation of the previous of the previous of the previous

151 Shaftesbury Avenue Energy Statement 32099-HML-XX-XX-RP-V-790004 nt's Planning Policies for England and how e applied, informing Local Councils and rds to local plans and requirements. The evised and condensed approach to national lity that includes economic, social and

mum energy and CO₂ emissions performance hts of the built environment along with gies necessary to confirm compliance. the current Part L documents, with regards the provision of an Energy Strategy document, assessment of all Low and Zero Carbon

Building Regulations Approved Document on **15th June 2022** for use in England.

2021) sets out the London Plan (2016) as the tegy for London. The London Plan (March ork to address the key planning issued facing hs to concentrate on those issues with a .

- ficiency and Resilience'
- nore efficient and resilient city:
- efficiency and support move toward a low economy'
- are designed to adapt to a changing climate and avoiding contributing to the urban heat

d design'

eenhouse Gas Emissions' s have been strengthened, and some us plan have been clarified:

2.2. Regional and Lo	ocal Policy	2.2. Regional and L	ocal Policy
	Building Regulations baseline Be Lean Use less energy Use less energy Be Clean Supply energy efficiently		energy asso measures o energy hier
	Be Green 35% on site carbon reduction Use renewable energy 2000 million Offset 2000 million Be Lean: Use less energy and manage demand during operation Be Clean: Exploit local energy resources (such as secondary heat) and supply energy efficiently and cleanly Be Green: Maximise opportunities for renewable energy by producing,	Be Seen Energy Monitoring Guidance Mayor of London, September 2021	Guidance of energy more To truly act understance work toward and measu fourth stag requires m performan
	 storing, and using renewable energy onsite <u>Be Seen</u>: Monitor, verify and report on energy performance Policy SI3 'Energy Infrastructure' Major development proposals within Heat Network Priority Areas should have a communal low-temperature heating system. The heat source for the communal heating system should be selected in accordance with the following heating hierarchy: connect to local existing or planned heat networks use available zero-emission or local secondary heat sources (in conjunction with heat pump, if required Use low-emission combined heat and power (CHP) (only where there is a case for CHP to enable the delivery of an area-wide heat network). Use ultra-low NOx gas boilers. Policy SI4 'Managing Heat Risk' Show steps to minimise overheating and avoid active cooling: minimise internal heat generation reduce the amount of heat entering a building 	London Borough of Camden Camden Local Plan (2017) Energy efficiency and adaptation CPG (2021)	CC1 Climat The Counci climate cha feasible en constructio CC2 Adapti All develop measures. Non-dome achieve "ex carbon in n Energy effi • De er • Er ha
	 manage the heat within the building 		
	 provide passive ventilation provide mechanical ventilation 	Certification	
London Environment Strategy Mayor of London, 2018	 provide active cooling systems. This London Environment Strategy (LES) sets out an ambitious vision for improving London's environment for the benefit of all Londoners. The strategy provides a holistic plan for tackling the city's environmental challenges, including air quality, green infrastructure, climate change mitigation and energy, waste, adapting to climate change, ambient noise and low carbon economy. 	NABERS UK Design for Performance v2.0	NABERS U that oper considered for comme Design for can comm rating in p with the ' regulated
Sustainable Design and Construction SPG	Providing sound sustainability principles, encompassing an integrated holistic approach as well as a high level of detail and best practice		-
-			assessed a The NABEF

energy assessment is to demonstrate that climate change mitigation measures comply with London Plan energy policies, including the

Guidance on the implementation of the London Plan post construction energy monitoring policy.

To truly achieve net zero-carbon buildings we need to have a better understanding of their actual operational energy performance and work towards bridging the 'performance gap' between design theory and measured reality. In order to do so, the London Plan introduces a fourth stage to the energy hierarchy; the 'be seen' stage, which requires monitoring and reporting of the actual operational energy performance of major developments for at least five years.

CC1 Climate change mitigation

energy hierarchy.

0

The Council will require all development to minimise the effects of climate change and encourage all developments to meet the highest feasible environmental standards that are financially viable during construction and occupation.

CC2 Adapting to climate change

All developments should adopt appropriate climate change adaptation

Non-domestic developments of 500 sqm of floorspace or above to achieve "excellent" in BREEAM assessments and encouraging zero carbon in new development from 2019.

Energy efficiency and adaptation CPG (2021)

• Developments are to target a 20% reduction in carbon dioxide emissions from on-site renewable energy technologies

Energy statements should demonstrate how a development has been designed following the steps in the energy hierarchy

NABERS UK is an adaptation of the highly successful rating programme that operates in Australia. Launched in 1999, NABERS is widely considered to be a world leading environmental performance rating tool for commercial buildings.

Design for Performance (DfP) provides a framework by which projects can commit, preconstruction, to achieve a NABERS Energy for Offices rating in post-construction performance. It is done to show compliance with the 'Be Seen' category as the Mayor of London requires nonregulated energy (i.e., outside Building Regulations scope) to be assessed and reduced by major development.

The NABERS strategies form a large part of the strategy to achieve NZC

Certification

151 Shaftesbury Avenue is adopting a DfP approach for planning purposes.

London Plan Energy Hierarchy 3.

3.1. London Plan Targets

The London Plan (March 2021) requires major developments to be net zero carbon. This means reducing greenhouse gas emissions in operation and minimising both annual and peak energy demand in accordance with the following energy hierarchy.

- 1. Be lean: use less energy and manage demand during operation.
- 2. Be clean: exploit local energy resources (such as secondary heat) and supply energy efficiently and cleanly.
- 3. Be green: maximise opportunities for renewable energy by producing, storing and using renewable energy on-site.
- 4. Be seen: monitor, verify and report on energy performance.

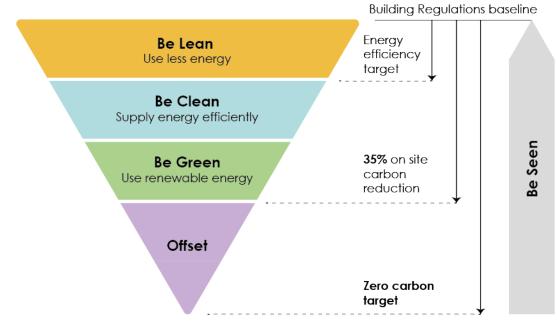


Figure 3-1: The London plan energy hierarchy and associated targets (Source: GLA)

An Energy Strategy Statement is required for every application that follows and shows compliance with the London Plan (March 2021), which indicates that all new major refurbishments shall achieve a net

¹ https://www.london.gov.uk/sites/default/files/energy assessment guidance cover note june 2022 july update.pdf

zero carbon performance with a minimum of 35% reduction with respect to the existing building of 15% reduction on CO₂ emissions in the "Be lean" stage. Notional specification for existing buildings listed in Appendix 3 of the GLA Energy Assessment Guidance (July 2022) should be used to establish baseline emissions. For non-referable applications, applicants should liaise with the respective borough on any local requirements for existing buildings in relation to demonstrating CO₂ emission performance.

The GLA states in the June 2022 cover note that accompanied the Energy Assessment Guidance 2022 update, following the adoption of Part L 2021:

"Non-residential developments may find it more challenging to achieve significant on-site carbon reductions beyond Part L 2021 to meet both the energy efficiency target and the minimum 35 per cent improvement. This is because the new Part L baseline now includes low carbon heating for nonresidential developments but not for residential developments. However, planning applicants will still be expected to follow the energy hierarchy to maximise carbon savings before offsetting is considered."¹

Unregulated emissions should also be calculated, and commercial developments >5,000m² are encouraged to undergo a NABERS UK Design for Performance assessment to estimate total energy in use and equip the building with detailed energy monitoring infrastructure.

A comprehensive energy and carbon dioxide (CO₂) emissions assessment has been carried out for the development in order to establish the performance of the proposed building against the GLA Energy guidance. This analysis has included:

- A hierarchal design approach to develop an Energy Strategy in line with industry best practice and SI2 of the London Plan (March 2021).
- Baseline model is set up to estimate the CO₂ emissions baseline performance of the existing building with the additional proposed top floor and extension areas on the existing floors.
- The existing building's building fabric and system efficiencies are modelled in compliance with Guidance guidelines below, extracted from the GLA document:

 - for existing buildings.
- extension areas forms the baseline performance of CO₂ emissions of the existing building.

building, in accordance Appendix 3 of the GLA Energy Assessment Guidance (July 2022) using Building Regulations approved compliance software. The baseline model consists of the existing

notional specifications for existing non-residential buildings (Appendix 3 of GLA Energy Assessment Guidance). The baseline model is set up in reference to the GLA Energy Assessment

• Applicants are required to generate baseline CO₂ emissions assuming the notional specification for existing buildings and which is based on Approved Documents L1 and L2. • In change of use applications, it is possible that the existing building does not include certain building elements that should be included in the baseline. In this case it is expected that the estimate of the performance of the building element would meet the notional specification

• The proposed extensions floors are modelled against Part L 2021 criteria to assess the notional energy performance. Merging the lower existing floors with the proposed top floors and

A feasibility review of all low and zero carbon technologies, in relation to the 'Be Clean' and 'Be ٠ Green' elements of the London Plan Energy Hierarchy.

3.2. London Borough of Camden Targets

The Camden Local Plan sets out the Council's planning policies for the period of 2016-2031. It ensures that Camden continues to have robust, effective, and up to-date planning policies that respond to changing circumstances and the borough's unique characteristics and contribute to delivering the Camden Plan and other local priorities.

The Local Plan is set out to help deliver the objectives of creating the conditions for harnessing the benefits of economic growth, reducing inequality, and securing sustainable neighbourhoods in the local council.

Relevant local policies to this report:

- **CC1 Climate change mitigation:** The Council will require all development to minimise the effects of climate change and encourage all developments to meet the highest feasible environmental standards that are financially viable during construction and occupation. All developments to optimise resource efficiency by enabling low energy and water demands once the building is in use.
- CC2 Adapting to climate change: All developments should adopt appropriate climate change adaptation measures including the application of the cooling hierarchy and demonstrate how it has informed the building design.

The council has developed other supporting documents that provide advice and guidance on how the planning policies will be applied for certain topics, areas or sites known as Supplementary Planning Guidance (SPG). The most relevant Camden Planning Guidance (CPG) for this energy statement is the 'Energy Efficiency and Adaptation' guidance developed to support the policies in the Camden Local Plan.

Key targets of the guidance:

- Natural 'passive' measures should be prioritised over active measures to reduce energy.
- All new major developments in Camden are expected to assess the feasibility of decentralised energy network growth if the property is listed in a conservation area.
- Consider the feasibility of renewable energy technologies that can be installed to supplement a development's energy needs.
- All medium and major developments are to target a 20% reduction in carbon dioxide emissions from on-site renewable energy technologies.
- Energy statements are required for all developments with more than 500sqm of any (gross internal) floorspace demonstrating how sustainable design principles have been considered and incorporated in the design.
- All development in Camden is expected to reduce carbon dioxide emissions through the application of the energy hierarchy through the compliance with London Plan targets for carbon dioxide emissions.

- Deep refurbishments (i.e. refurbishments assessed under Building Regulations Part L1A/L2A) • should also meet the London Plan carbon reduction targets for new buildings, which requires all major new development to be net zero-carbon by achieving at least a 35% on-site reduction beyond Part L of Building Regulations and to offset any remaining emissions. (not applicable to the Proposed Development, see paragraph below)
- All developments should comply with Local Plan policy CC2, where active cooling is only permitted where needed as per the cooling hierarchy and the risk of overheating is reduced.
- All developments considered as major refurbishments (> 1000m²) and medium new build $(500m^2 \text{ and } < 1000m^2)$ are required to achieve the greatest possible overall carbon reduction, meeting Part L for retained thermal elements.
- Only major new build developments (> 1000m²) are required to achieve the minimum 35% on-site reduction beyond Part L criteria and 15% reduction through on-site energy efficiency measures.

As the Proposed Development increases the floor area of the existing building by 763sqm (GIA), it represents a minor development for planning purposes, but is considered a major refurbishment under Camden Planning Guidance. The 35% on-site carbon reduction beyond Part L for deep refurbishments is not applicable to this development (since it is a major refurbishment but not a deep refurbishment). As per the below building regulations criteria, the extension of this development is not regarded as a new building based on the paragraph below:

'An extension should be regarded as a new building if the proposed extension has a total useful floor area that is both greater than 100m² AND greater than 25% of the total useful floor area of the existing building.' – Part L Volume 2, 2021.

Therefore, the Proposed Development is not assessed under Part L 2 new building criteria, sections 1 to 9.

Targets applicable to the development 3.3.

The applicable targets covered in this report include achieving 15% reduction through on-site energy efficient measures (as per the GLA Be Lean criteria) and achieving 20% reduction in carbon dioxide emissions from on-site renewable energy technologies (as per the energy reduction targets of the Camden local policy).

3.4. Operational Carbon Emissions

The regulated operational carbon performance in relation to the London Plan 2021 energy hierarchy and policy targets is as follows:

Table 3-1 - Regulated carbon dioxide emission reduction for the Proposed Development compared to the GLA Baseline for the existing building.

	CO2 Emissions (Tonnes CO2 per annum)	Policy Minimum targets (Regulated CO ₂ emissions)	Performance of the scheme (Regulated CO ₂ emissions)
Baseline	80.2	-	-
Be lean	32.1	15%	60%
Be clean	32.1	-	-
Be green	29.4	35%	63%

Energy hierarchy and targets 90 80 70 60 $kgCO_2/m^2$ 50 40 30 20 10 0 be clean be lean be green carbon savings beyond GLA Existing Building site carbon emissions --- GLA Baseline Target Emission Rate ••••• London Plan net zero carbon target

Figure 3-2 - Energy hierarchy and targets for the Proposed Development compared to GLA baseline for the existing building.

The Proposed Development complies with the 2021 London Plan, achieving a carbon emissions reduction of 63% (beyond the 35% target) compared to the existing baseline modelled in accordance with Appendix 3 of the GLA Energy Planning Guidance.

Mitigation measures have been investigated in line with the energy hierarchy to optimise its energy performance. Local energy sources have been explored as part of the be clean measures but deemed unfeasible due to the site's location far from existing and future district heating networks.

PV panels are installed to comply with renewable technology measures, but the limited roof space and the overshadowing dense urban context restrict the energy production output of the on-site renewables. Therefore, the reduction in carbon dioxide emissions from on-site renewable energy technologies is less than the 20% target stated in the Energy efficiency and adaptation CPG (2021) of Camden local policy.

However, with these constraints, the development is able to achieve satisfactory reduction in regulated emissions beyond the notional building of 63% reduction beyond the baseline performance which is greater than the minimum policy targets of 35%.

Also, when compared with compared with the Part L2021 baseline, the proposed development achieves satisfactory levels of compliance.

Table 3-2 – Primary energy reduction for the Proposed Development compared to Baseline PartL2021 of the Building Regulations Compliant Development

	Primary energy (kWh/m²)	CO2 Emissions (Tonnes CO2 per annum)	Policy Minimum targets (Regulated CO2 emissions)	Performance of the scheme (Regulated CO ₂ emissions)
Baseline	54.7	39.4		
Be lean	44.5	32.1	15%	19%
Be clean	44.5	32.1		
Be green	40.7	29.4	35%	25%

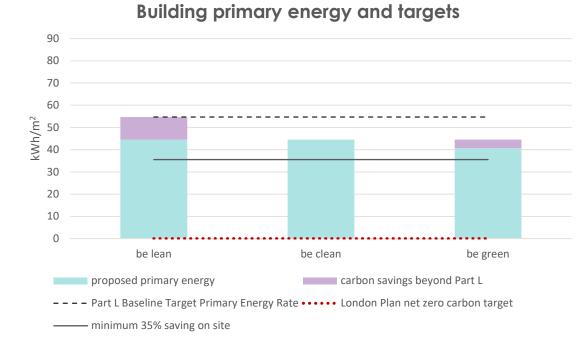
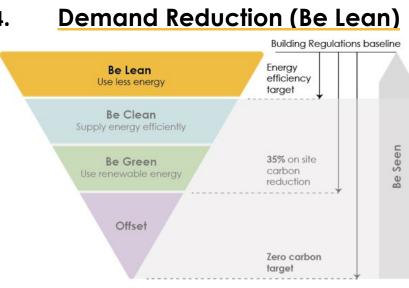


Figure 3-3 – Primary energy and targets for the Proposed Development compared to Baseline Part L2021 of the Building Regulations Compliant Development

4.



This design approach has identified the following viable design measures and an overall design route. The table below summarises some of the viable 'Be lean' measures identified in order to reduce energy demand and as part of the design approach.

Table 4-1 - Energy efficient 'Be Lean' measures.

Efficiency measures	Design Approach					
Site orientation	The proposal includes the extensive refurbishment of the installed systems on site with an office floor extension and a pavilion at the roof top level. The orientation is therefore determined by the existing building and urban massing. The location and height of existing surrounding buildings overshadow the lower floors of the building; therefore, there is no possibility of further reducing the overall solar gains on the building based on orientation.					
Site layout optimisation	The building layout has been inf around the perimeter of the bui			es are located		
	Enhanced U-values relative to Part L limiting and notional values are proposed for both opaque and transparent elements. The external wall of the extension has a U-value of 0.18 W/m²K which is better performing than the GLA specifications.Fabric PerformancePart L2:2021 limitingProposed performance					
Enhanced U-value	U values (W/m ² K)	factors	of new elements	Performance		
	New Windows	1.60	1.30	✓		
	New External Wall	0.26	0.18	✓		
	Roof 0.18 0.15 🗸					
	*External wall refers to any exposed wall or wall to an unheated space; Roof refers to the top roof of the building and any terrace/exposed ceiling;					
High performance glass	A g-value of 0.3 has been considered in this study for replaced windows of the facades.					

Within the first stage of the energy hierarchy, it was proposed to incorporate high levels of passive and energy efficient design measures in order to reduce the development's energy consumption and associated CO₂ emissions. Design recommendations were provided to the project architect and preliminary tests carried out enabling the development of a strategy from an early stage.

Efficiency measures	Design Approac	h						
	insufficient to ac Floor to the top The lower g-valu	A thermal comfort analysis was undertaken using a g-value of 0.3. The results show it is insufficient to achieve thermal comfort and determined that a g-value of 0.28 from Ground Floor to the top level is appropriate for replaced windows. The lower g-values deemed appropriate for the replaced windows from the thermal comfort study will result in less energy consumption and carbon emission levels, and ultimately an						
Glazing percentage of the building*	emissions. Optin maximum of 409	num glazing ratios		every orientation o				
Air-tightness improvement	tightness will like	ely exceed the star		or a building of its a	ovement in air age. This upgrade is and a 3 m ³ / (h.m ²) is			
Thermal mass	-	•	ly steel structure th tunities arise for the		iss. For top floors of al mass.			
Solar shading	The building is si buildings of simi	tuated within the	dense urban landsca sessed building, wh	ape of central Londo	et back of windows. on, surrounded by of reducing direct			
Natural ventilation			ently in the design. be opened to allow		ditions are acceptable, tion in the space			
Lighting	-	RIBA Stage 2. The	azing ratios and glas overall priority is to	-	ce properties has been ssions from cooling			
	Light fittings will	be designed and s	pecified to a high e	nergy efficiency and	l quality standard.			
Lighting control	Lighting energy e	efficiency and cont	rols are detailed in	the following table:				
Use	Power Density (W/m ²)	NCM Illuminance (lux)	Auto Presence Detection	Daylight Control	Constance Illuminance Control			
Office (perimeter)	4	400	Auto On/Auto Off	Photocell Control Dimming	Yes			
Office (internal)	4	400	Auto On/Auto Off	Photocell Control Dimming	Yes			
WCs	5	200	Auto On/Auto Off	None	No			
Plant Rooms	5	200	Auto On/Auto Off	None	No			
Lift Lobbies	5	100	Auto On/Auto Off	None	No			
Reception/ Ground Floor Entrance	5	300	Auto On/Auto Off	None	No			
Cyclist Facilities/ Changing room	5	100	Auto On/Auto Off	None	No			
Bike store/ Charging room	5	100	Auto On/Auto Off	None	No			
Stairs/ Circulation	5	100	Auto On/Auto Off	None	No			
Stairs/ Circulation	5	100	Auto On/Auto Off	None	No			

Efficiency measures	Design Approach								
Mechanical ventilation heat recovery and efficiency	Heat recovery units are integrated with the mechanical ventilation system. Air Handling Units and terminals are proposed to be specified with very efficient Specific Fan Power. The following ventilation energy performance values targeted by the Proposed Development are listed in the table below:								
Use System Heat Recovery efficiency System System System EX									
Offices		4 pipe perimeter FCUs with decentralised AHU		89.9%	0.60	0.60	0.15		
Pavilion at roof level		N	lechanical Ventilation	-	0.54	0.5			
WCs		Centralised Ventilation with Heat Recovery			0.60	0.50	-		
Plant Rooms		N	lechanical Ventilation	-	0.76	0.70	-		
Lift Lobbies / Reception / Club Lounge (GF Office	/ Ground Floor Entrance e amenity)	ntrance Mechanical ventilation and FCUs 89.9% 0.60			0.60	0.60	0.15		
Cyclist Facilities/ Chang	ing room	Centralised Ventilation with Heat Recovery 88.4% 0.74 0.68			Centralised Ventilation with Heat Recovery		-		
Bike store		Ex	tract only (remote fan)	-	-	0.30	-		
Cooling / Heating	The following cooling and heating system energy efficiencies are targeted by the Proposed Development:						ed		
Use	System Heating Cooling Source Motor								

	evelopment.			
Use	System	Heating	Cooling Source	Domestic Hot Water
Offices	4 pipe perimeter FCUs with decentralised AHU	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	Heat Pump Chiller SEER 4.79 (60% capacity) & 4.25 (40% capacity)	-
Pavilion at roof level	Mechanical Ventilation	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	Heat Pump Chiller SEER 4.79 (60% capacity) & 4.25 (40% capacity)	-
WCs	Centralised Ventilation with Heat Recovery	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	-	-
Plant Rooms	Mechanical Ventilation	-	-	-
Lift Lobbies / Reception/ Ground Floor Entrance	Mechanical ventilation and FCUs	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	Heat Pump Chiller SEER 4.79 (60% capacity) & 4.25 (40% capacity)	-
Club Lounge (GF Office amenity)	Mechanical ventilation and FCUs	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	Heat Pump Chiller SEER 4.79 (60% capacity) & 4.25 (40% capacity)	High Temp Heat Pump SCOP 345%
Cyclist Facilities/ Changing room	Centralised Ventilation with Heat Recovery	Heat Pump Air Source SCOP 398% (60% capacity) & 312% (40% capacity)	-	High Temp Heat Pump SCOP 345%
Bike store	Extract only (remote fan)	-	-	-

In addition, the following measures will also be adopted:

- A power factor correction (> 0.95) will be included to improve the electric stability and efficiency of the transmission network.
- Smart meters are planned for the development to enable a demand-led response, which makes it possible to save energy by turning off non-essential equipment or running equipment at lower capacities at times of peak demand.
- Fan controls: Zones with supply and extract ventilation will benefit from demand control as a function of the occupancy density.
- In addition, a **Building User Guide** will be handed over to tenants and will contain ٠ recommendations on how to reduce unregulated energy consumption through the procurement of energy efficient equipment.

Cooling and Overheating 4.1.

The design was developed in line with the GLA's recommended 'Cooling Hierarchy' approach which applies a similar principle to the thorough decision-making process of the 'Energy Hierarchy' applied specifically with the aim of reducing CO₂ emissions from cooling:

Action	Measure
Minimising internal heat generation through energy	Heat gain from lighting will be minimised through energy efficient lighting design and controls. Daylight dimming along the perimeter of workspace will help reduce the use of artificial lighting.
efficient design	Light transmittance of glazing will be optimised to maximise natural daylight
Reduction of the amount of heat entering the building in summer	During Stage 2, a façade analysis was conducted for the existing and new parts of the building. A suggestion of an average percentage of 40%, allowing for greater areas with limited access to daylight and no solar access issues, was advised. A thermal comfort analysis of the office spaces was undertaken using a g-value of 0.3. The results show it is insufficient to achieve thermal comfort and determined that a g-value of 0.28 from Ground Floor to the top level is appropriate for replaced windows. The glazing specifications have been derived after thermal comfort analysis considering solar gains targets, orientation, and exposure per floor.
Management of the heat within the building through exposed thermal mass and high ceilings	BGY Architects confirmed that thermal mass for passive cooling is not part of the cooling strategy due to the lightweight structure (metal deck).
Mechanical ventilationA mixed-mode ventilation strategy is proposed, with openable window Mechanical ventilation will be on floor decentralised and specified with efficient Specific Fan Power.	

Action	Measure
Active cooling	Cooling is delivered to the build an overall SEER of 4.57 (4.79 at

The cooling requirement/ demand of the different elements of the proposed development are reported in the following table:

Table 4-2: Cooling requirement/ demand of the Proposed development with mixed mode

Cooling demand (kWh/m²/yr)	Part L2:2021 Notional	Actual	% Change
Current design	28.55	24.38	-14.6%

The cooling demand of the actual building is less compared to the notional, therefore the development has maximised benefit from passive design measures.

4.2. **Thermal Comfort Analysis**

The overheating risk analysis has been undertaken for the Proposed Redevelopment in line with the assumptions made in the energy assessment since the early design stage.

Office spaces were assessed using the CIBSE TM 52: 2014 'The Limits of Thermal Comfort: Avoiding Overheating in European buildings. A thermal comfort analysis was carried out using a g-value of 0.3 and the results determined that the g-value should not exceed 0.28 for all façades on all levels. Reducing the g-value can improve the energy performance of the development reducing the energy consumption.

The following table summarises the main assumptions used in the overheating analysis:

Table 4-3: Overheating risk main analysis assumptions

	Proposed Development	
Design Stage	2	
GLA referrable	no	
Assessment methodology	Dynamic thermal modelling in line with CIBSE TM 52: 2014 and CIBSE TM 49 (future weather)	
Dynamic overheating analysis software	EDSL TAS v9.5.6	
CIBSE current Weather file	DSY1 for 2020s, (50th percentile) with a High (A1F1) emissions scenario.	
CIBSE future Weather files	DSY2 – 2003, (50th percentile) with a High (A1F1) emissions scenario	

ding by highly efficient air source heat pumps with 60% capacity & 4.25 at 40% capacity).

	Proposed Development			
	DSY3 – 1976 (50th percentile) with a High (A1F1) emissions scenario			
Internal gains	Design criteria (Occupancy latent, occupancy sensible, lighting, equipment latent, equipment sensible)			
Thermal mass	BGY confirmed that thermal mass for passive cooling is not part of the cooling strategy due to the lightweight structure and unknown architectural finishes in the office area.			
Occupancy profiles	8am-6pm			
Ventilation strategy (for thermal comfort study)	Mechanical ventilation			
Reference Document	32099-HML-XX-XX-RP-V-790001			

4.3. **Be Lean Results**

The Proposed Development is targeting at least 15% improvement beyond the baseline, from 'Be lean' (energy efficiency) measures only, to comply with the energy efficiency targets set in the London Plan. The 'Be lean' stage includes all passive design and energy efficiency measures but excludes heat pumps, low carbon, and renewable energy.

In Part L 2021 the Notional Building no longer uses gas boilers; it uses heat pumps for heating and hot water with COPs of 2.64 and 2.86 respectively. Therefore, heat pumps were used for the 'Be Lean' calculation. The following table summarises the results from the application of the 'Be lean' measures only, without the application of any viable 'Be clean' and 'Be green' measures at this stage:

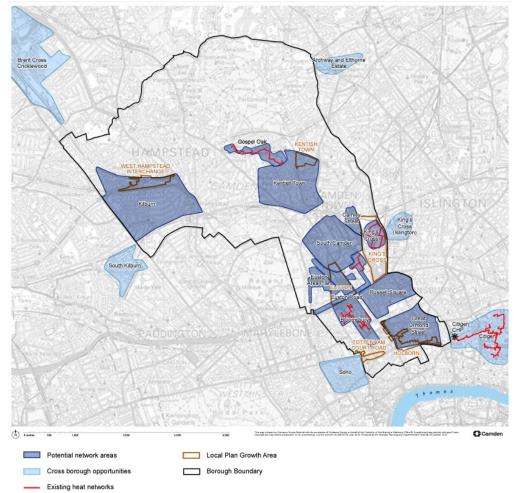
Table 4-4: Building emissions performance under 'Be Lean' measures only (Potential Future Approach)

	GLA Baseline Emission Rate (Tonnes CO2/annum)	Building Emission Rate (Tonnes CO2/annum)	Existing baseline improvement (%) - 'Be lean' only
151 Shaftesbury Avenue	80.2	32.1	60%

5. Heating Infrastructure (Be Clean)



The Camden Local Plan (2017) identifies all major developments should incorporate communal heat distribution systems to facilitate a single point of connection to decentralised energy networks unless it can be clearly demonstrated that it is not applicable due to local circumstances. As identified in the 'Borough Wide Heat Demand and Heat Source Mapping' report for London Borough of Camden, the borough consists of 5 existing heat networks: Euston Road corridor (Euston Area Plan and Somers Town Energy proposals), King's Cross, Bloomsbury, Gower Street, and Gospel Oak. In addition to the five existing heat network clusters, six cluster areas have been identified as potential network areas for further assessment. The potential future networks are identified as Kilburn, Kentish Town, South Camden, Camley Street, Russell Square, and Great Ormond Street.



This section describes 'be clean' measures adopted by the proposed refurbishment, namely, to exploit local energy resources (such as secondary heat) and supply energy efficiently and cleanly.

> Figure 5-1: Energy networks map from Camden Local Plan (2017)

5.1. **Heating Hierarchy**

The Proposed Development is not located within a Heat Network Priority Area (HNPA) and there are no nearby existing or potential future district heating networks. The building's energy demands are predominantly dictated by the need for cooling, significantly surpassing the requirement for heating throughout the year. Given the pronounced emphasis on cooling requirements, the feasibility, and potential advantages of integrating the building into a district heat network appear limited. The relatively lower demand for heating, particularly when contrasted with the substantial need for cooling, does not justify the investments and complexities associated with connecting to a district heat network.

According to Camden Local Plan (2017), within the context of the energy hierarchy, gas fired networks are considered to sit within stage two, 'Be clean'. However, it is important to note that there are serious air quality implications for the use of CHP plants and biomass boilers therefore are not considered feasible for this development.

Low temperature system	Proposed Redevelopment	Feasibility	Carbon emissions savings (%)
Connect to local existing or planned heat networks	Explore feasibility of connecting to existing or proposed network. Currently proposed development is designed for future connection	×	-
Use available zero-emission or local secondary heat sources (in conjunction with heat pump, if required)	High efficiency heat pump system proposed to provide low temperature heating, enabling net zero carbon emissions.	\checkmark	-
Use low-emission combined heat and power (CHP), where feasible	CHP not considered feasible for the Proposed Redevelopment due to relatively low heat demand.	×	-
Use ultra-low NOx gas boilers	No boilers specified in Proposed Redevelopment	×	-
Where a heat network is planned but not yet in existence the development should be designed for connection at a later date	No evidence of plans for future heat network to be developed in the area	×	-

Table 5-1: Hierarchy for low temperature heating systems

5.2. **Existing and Planned District Heating Networks**

The proposed development is not located within a Heat Network Priority area of any of the existing heat networks within the borough, where the nearest existing network 'Citigen' (in red) is approximately 1.65km away.

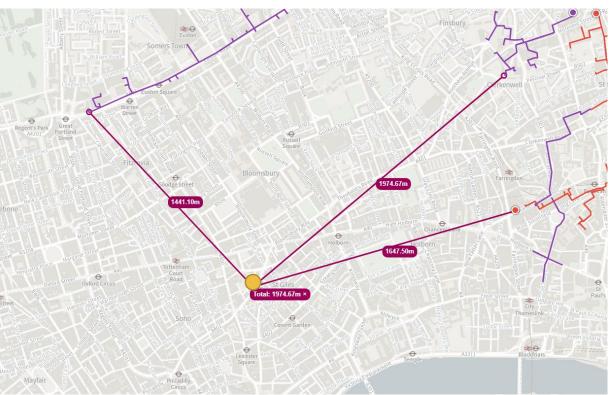


Figure 5-2: London Heat Map showing existing and planned district heat networks in the area. Red lines indicate existing energy networks and purple lines indicate proposed energy networks.

151 Shaftesbury Avenue is located approximately 1.44km from the nearest proposed network 'Euston Road' (in purple) which makes the potential to connect to the heat networks at a future date difficult. Due to uncertainty of programme for delivery of both planned networks, the building is currently continuing to make provisions to include its own central plant systems, as described in this report.

Utilise Renewables (Be Green) 6.



The following summary table sets out the complete list of potential renewable technologies along with their concluding viability at this design stage of the development. Further details of each technology and their associated assessment in relation to the development are provided on the subsequent sections.

Technology	Viable	Notes	Tonnes/ year CO ₂ Reduction	% Regulated CO ₂ Reduction
Hydro/ocean energy	No	Not possible in this location	N/A	N/A

6.1.1. Photovoltaics (PV)



Photovoltaic cells directly convert sunlight into electrical current using semiconductors. The output of a cell is directly proportional to the intensity of the light received by the active surface of the cell. Exposure to sunlight causes electricity to flow through the cells. Direct sunlight produces the greatest output, but power is produced even when overcast.

- performance; poly-silicon panels are more expensive with higher performance.
- •
- generation and allowing the self-cleaning by the action of rain.
- transient shadows should be avoided where possible.
- •
- Panels are typically warranted for 20 years.

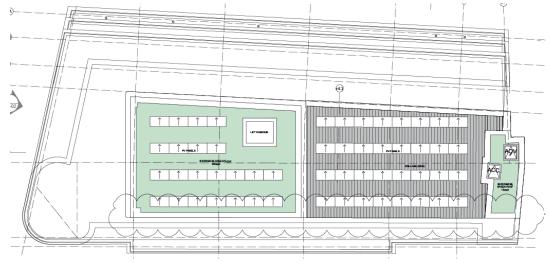


Figure 6-1: Proposed PV location on the roof's plant area

6.1. 'Low and Zero Carbon' Strategy

Table 6-1: Summary Review of Be Green Measures

Technology	Viable	Notes	Tonnes/ year CO ₂ Reduction	% Regulated CO ₂ Reduction
Photovoltaics	Yes	Available space on roof will be utilised. Total PV active area of 81 sqm is available for 54 panels. Monocrystalline type with rated output of 211W/m ² are recommended by HM.	1.8	2%
Solar Thermal	No	Not viable due to low domestic hot water demand and internalised and/or overshadowed plant areas	N/A	N/A
Bio-fuelled heating	No requirements, raci delivery and storage		N/A	N/A
Ground/Water source heat pump	No	Unviable in this location due to constraints to excavation and majority re- use of existing below ground sub- structure	N/A	N/A
Aerothermal energy for heating Air Source Heat Pumps with thermal stores proposed for heating (and cooling)		0.9	1%	
Wind Power	No	There is considerable evidence of urban wind turbines failing to perform to manufacturer's output estimates. Significant planning and integration issues also exist and consequently wind turbines are not viable.	N/A	N/A

 Photovoltaic modules are based on silicon cells of various types, with corresponding cost and performance benefits: Mono silicon panels are moderately cheaper with corresponding lower

Electrical integration – electricity from the PV array is fed via inverters into the distribution network of the building where it is anticipated most of the electricity will be consumed. A further connection will enable unconsumed electricity to be sold back to the electricity grid.

Optimum electrical output is obtained from PV panels facing +/- 45 degrees of south and should be ideally inclined at 10° to 30° from the horizontal, thereby optimising electricity

Shading – it is important to avoid locating PV on surfaces that are permanently shaded, even

Ventilation of the panel can enable the PV panel to remain cool, improving its performance.

Position of the PV panels on the roof has been determined above the plant area on roof and the following performance has been assumed at this stage:

Table 6-2: PV system proposed performance

PV module type	Rated output (W)	Efficiency	Tilt angle	PV module size (m)	PV panel active area (m ²)	Number of PVs	Total PV active area (m²)
Monocrystalline	211	22%	0°	1.67x0.91	1.5	54	81

The reduction in carbon dioxide emissions from on-site renewable energy technologies is less than the 20% target stated in the Energy efficiency and adaptation CPG (2021) of Camden local policy. This is due to the limited roof area for PV panels installation. Also, the overshadowing dense site location also restricts direct sunlight exposure thus reducing the energy production output.

6.1.2. Aerothermal Energy for heating (Heat Pumps)



Using ambient air as a thermal resource for a heat pump can provide lower emission heating, although typically the highest heating loads occur when the outside ambient air temperature, and subsequent heat pump efficiency, is at their lowest. Rejected heat from typical non-domestic buildings are traditionally used for pre-heating of incoming air within a simpler heat recovery system.

Additionally, recovered heat cannot be truly classed as 'renewable' by relevant guidance including BSRIA Guidance BG 1/2008 and EU Directive 2009/28/EC. However, the GLA's Energy Planning guidance classifies heat pumps are under the third and final element of the energy strategy, hence ASHP are included in the 'Be Green' section.

It is envisaged that ASHPs will be incorporated into the Proposed Development.

The office space will be ventilated by on floor decentralised mechanical ventilation system.

The office floors include openable windows to allow the office space (or part thereof) to be naturally ventilated when the ambient conditions are suitable.

If openable windows are provided the windows will be monitored by the Building Management System (BMS) and linked to the mechanical ventilation and air conditioning systems. Upon opening a window the local ventilation and air conditioning to the window will be isolated / shut down to reduce the building's energy use.

The heating and cooling requirements for the building will be met by an Air to Water 4-Pipe Heat Pump Unit and an Air to Water Reversible Heat Pump Unit, both located at roof level. These units will be selected to match both the peak summer and the peak winter building loads. The system utilises the 4-pipe unit as lead plant which would operate simultaneously in heating and cooling mode and the reversible heat pump would operate in either heating or cooling mode depending on the building demand, providing the energy requirement of the building to a number of thermal store vessels.

To achieve the required heating water temperatures for the purposes of domestic hot water generation, a high lift compressor water-to-water heat pump (WSHP) will be installed in the basement. The WSHP will be connected to the primary LTHW circuit. The heating and cooling distribution will be provided by 4 pipe fan coil units (FCU) located in the ceiling void space and the FCU will distribute heated or cooled air to the space via secondary ductwork and air supply diffusers.

The FCU cooling load will be derived from the peak output within the zone they serve. In case of a perimeter unit this will include the solar gain, infiltration and user related loads driven by the workplace density. For internal FCU's the solar gain is significantly reduced.

Additional information for operation:

- End-users will be supplied with information to control and operate the heating system.
- The system will utilise a low temperature supply. The supply temperature is to be confirmed during detailed design. The aim will be to minimise the supply temperature to increase the system efficiency.
- The performance of the system will be monitored post-construction to ensure the predicted performance.

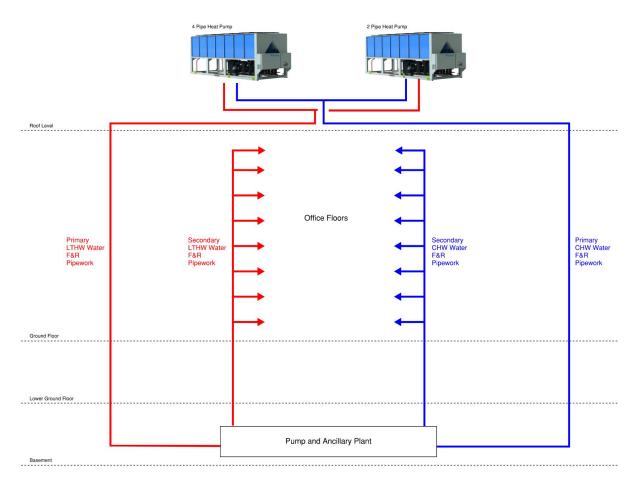


Figure 6-2: Heating and Cooling system schematic

The Proposed Development is targeting at least 35% improvement beyond the GLA baseline, from 'Be Green' measures, to comply with the energy efficiency targets set in the London Plan. The 'Be Green' stage includes all passive design and energy efficiency measures and includes heat pumps, low carbon, and renewable energy.

The following table summarises the results from the application of the 'Be Green' measures at this stage:

Table 6-3: Building emissions performance under 'Be 'Green' measures.

	GLA Baseline Emission Rate (Tonnes CO ₂ /annum)	Building Emission Rate (Tonnes CO2/annum)	Existing baseline improvement (%)
151 Shaftesbury Avenue	80.2	29.4	63%

7. <u>Be Seen Strategy</u>

The Mayor of London requires non-regulated energy (i.e., outside Building Regulations scope) to be assessed and reduced by major development and encourages the application of a NABERS UK Design for Performance (DfP) process for commercial developments >5,000m². NABERS UK DfP provides a framework by which projects can commit pre-construction to achieve a NABERS Energy for Offices target rating in post-construction performance.

The targets required for compliance with the 'Be seen' category refer to the base built energy intensity of the development. The project is adopting a design for performance approach and is achieving 56.4 kWh_e/m^2NLA at RIBA Stage 2. The NABERS UK approach includes measures for sub-metering, monitoring, extended aftercare and commissioning, and public disclosure of annual energy performance.

7.1. NABERS UK DfP Assessment

An early-stage baseline energy model following the Design for Performance (the NABERS UK) approach (DfP Guide V2.0) has been prepared for Stage 2, showing that 151 Shaftesbury Avenue has a potential of achieving a high rating if a NABERS certification is targeted. Steps will be taken to achieve the targeted rating during upcoming RIBA Stages including the ongoing optimisation of design and corresponding control strategy. Significant further detail will be incorporated into the model in parallel with the evolving design to ensure the modelling and its outputs can be leveraged to assist and add value to this process.

Measures will be in place to influence fit-out energy performance and demand-side control, and to facilitate and support facilities managers and future occupants on reducing energy consumption. The metering strategy will be further developed during Stage 4 to support operational energy and carbon reporting and benchmarking throughout the lifetime of the building. Tenants will require a 'green' lease setting out performance parameters to achieve the higher Star ratings.

7.2. Predicted Performance – Baseline

Design for Performance (DfP) provides a framework by which projects can commit, pre- construction, to achieve a NABERS UK Energy for Offices target rating in post-construction performance. Projects subject to a Design for Performance Agreement process are required to undertake Advanced Simulation Modelling in line with the Guide to Design for Performance and produce a Simulation Report that forms a part of the Independent Design Review.

The current design stage Landlord consumption split for the baseline model is **56.4 kWh**_e/m²/annum. Floor area used for the EUI calculations is 5,133m² of office NIA. It is currently believed this is a conservative, and viable estimate of the building's capability. As stipulated further detail will be incorporated into the modelling to enhance accuracy and granularity of outputs, leading to enhanced corresponding recommendations. Several measures will be recommended to mitigate against risk to this performance in further stages, and into operation, thereby helping ensure this is achievable.

Table 7-1: Summary of initial results

Component	kWh _e /m ²
Heating	0.36
Cooling	6.14
Domestic hot water	9.42
Landlord auxiliary	4.26
Landlord equipment	12.87
Landlord lighting	6.08
Server Loads	-
Manual calc + distribution loss	17.30
PV Generation	2.54
Energy Intensity (kWh _e /sqm)	56.4

The lighting and equipment gain from the tenant office spaces were included in the modelling but are excluded from the NABERS base build rating.

Table 7-2: Summary of initial results not included in NABERS Rating

Component	kWh _e /m ²	
Tenant Equipment	49.03	
Tenant Lighting	11.12	

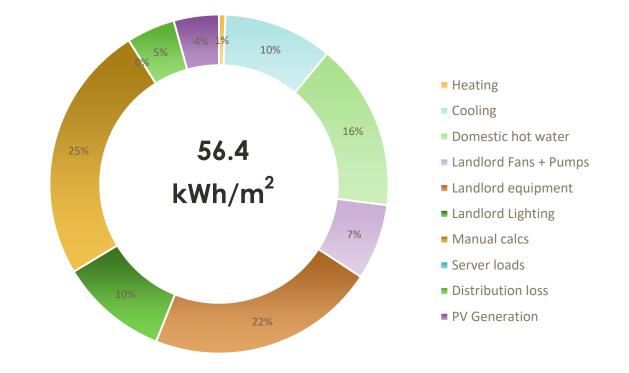


Figure 7-1: Break down of Energy Use Intensity for Stage 2 baseline model.

8. Further energy improvements

The following opportunities are proposed to reduce operational energy and carbon emissions during RIBA Stage 3. It distinguishes between recommendations that are included in the RIBA Stage 2 results and others to be explored during RIBA Stage 3.

Ref	Opportunity	Currently	Improvements
1	Reduce Cooling Demand	Current cooling set point is 24°C	Set point could be increased to 25°C or 26°C
2	Improve ventilation efficiency and control in offices	No air temperature control	Fan-coil supply air temperature should be measured for each fan-coil to allow fault diagnosis
3	Improve air tightness in fabric	Openable windows included	High air tightness windows specified
4	Domestic hot water	Water temperature is 70°C	Reduce distribution temperature to 55°C
5	Heating setback setpoint	Heating setback setpoint at 17°C	Explore reduced setpoints ex. 10°C
6	Window operation	Windows are operable between 22.5°C and 23.5 °C	Explore lower temperatures for window operation to reduce cooling demand ex. openable windows at 21°C
7	Extract fans ventilation rates	Some areas have high extract air changes operating full time such as changing rooms, toilets and bin storage	Controls can be proposed to regulate operation based on humidity levels or temperatures.

Reduction of operation hours for HVAC systems can reduce the operational energy. Landlord could look to agree with the tenant's core 'occupancy hours' reducing servicing hours from typical UK operation times to those more appropriate for core building occupation i.e. 8am to 6pm, during which central plant operates automatically to maintain conditions. Ensuring additional warm up or cool down required to achieve comfort conditions during those hours is met using optimised start/stop.

Outside the occupancy hours, a more stringent control specification could ensure plant will not run unless necessary. Should the tenant require central services a request system could be used to request central plant to operate automatically outside hours to meet this requirement and charges levied accordingly.

Granularity in metering will be necessary to effectively measure and monitor the building's performance and trajectory relative to UKGBC and NABERS UK targets. Specifically, HVAC on tenant floor plates will be metered separately to Small Power and Lighting. Aside from being necessary to provide appropriate energy delineation for annual NABERS UK Assessments, this will allow performance of landlord HVAC, and tenant operation to be monitored and improved upon. Provision

of this data to tenants, and continual engagement with them, will aim to drive continual improvement for Landlord and whole-building efficiency in operation.

9. Conclusions

Hilson Moran has carried out an energy assessment of the Proposed Development at 151 Shaftesbury Avenue prepared in accordance with the GLA Energy Planning Guidance and Camden Planning Policy and Guidance. The study is undertaken to verify compliance with the carbon emissions reduction targets of the national and local planning policies of the London Plan and London Borough of Camden.

The Proposed Development complies with the 2021 London Plan, achieving a carbon emissions reduction of 63% compared to the existing baseline modelled in accordance with Appendix 3 of the GLA Energy Planning Guidance.

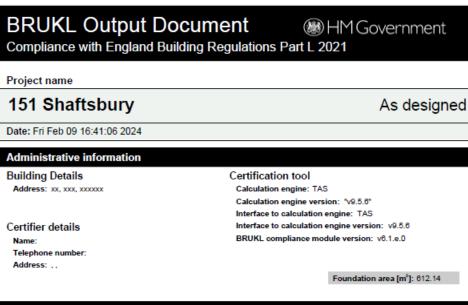
Mitigation measures have been investigated in line with the energy hierarchy to optimise its energy performance. Local energy sources have been explored as part of the be clean measures but deemed unfeasible due to the site's location far from existing and future district heating networks.

PV panels are installed to comply with renewable technology measures, but the limited roof space and the overshadowing dense urban context restrict the energy production output of the on-site renewables. Therefore, the reduction in carbon dioxide emissions from on-site renewable energy technologies is less than the 20% target stated in the Energy efficiency and adaptation CPG (2021) of Camden local policy.

However, with these constraints, the development is able to achieve satisfactory reduction in regulated emissions beyond the notional building of 63% reduction beyond the baseline performance which is greater than the minimum policy targets of 35%. As part of the 'Be Seen' compliance, the project is adopting a design for performance approach.

Appendix 1: Energy Model Outputs (BRUKL)

Proposed- Be Green



The CO2 emission and primary energy rates of the building must not exceed the targets

Target CO ₂ emission rate (TER), kgCO ₂ /m ² annum	5.24		
Building CO ₂ emission rate (BER), kgCO ₂ /m ² annum	3.91		
Target primary energy rate (TPER), kWhet/m2annum	57.63		
Building primary energy rate (BPER), kWh _m /m ² annum	42.87		
Do the building's emission and primary energy rates exceed the targets?	BER =< TER	BPER =< TPER	

The performance of the building fabric and fixed building services should achieve reasonable overall standards of energy efficiency

Fabric element	UaLimt	Ua-Calo	UI-Calo	First surface with maximum value		
Walls*	0.26	0.22	0.35	BW_0.35		
Floors	0.18	0.16	0.57	Ground Floor/CL_0.9		
Pitched roofs	0.16	-	-	No pitched roofs in project		
Flat roofs	0.18	0.15	0.15	RF_0.98		
Windows** and roof windows	1.6	1.27	1.32	GL_S_3_GF		
Rooflights***	2.2	-	-	 No rooflights in project 		
Personnel doors [^]	1.6	1.24	1.3	DR_E/W_5_RF		
Vehicle access & similar large doors	1.3	-	-	 No vehicle access or similar large doors in proje 		
High usage entrance doors	3	-	 No high usage entrance doors in project 			
U _{4-Unit} - Limiting area-weighted average U-values [Wi(m ² K)] U _{4-Unit} - Calculated maximum individual element U-values [Wi(m ² K)] U _{4-Unit} - Calculated maximum individual element U-values [Wi(m ² K)] * Automatic U-value check by the tool does not apply to out-ain wails whose limiting standard is similar to that for windows. *** Usplay windows and similar glazing are excluded from the U-value check. *** Values for rooflights refer to the horizontal position.						
* For fire doors, limiting U-value is 1.8 Wim ³ K NB: Neither roof ventilators (inc. smoke vents) nor sw	vimming pool basin	is are mode	elled or chec	sted against the limiting standards by the tool.		
Air permeability	Limiting sta	ndard		This building		

Air permeability	Limiting standard	This building
m³/(h.m²) at 50 Pa	8	3.08

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Building services

For details on the standard values listed below, system-specific guidance, and additional regulatory requirements refer to the Approved Documents.

Whole building lighting automatic monitoring & targeting with alarms for out-of-ra Whole building electric power factor achieved by power factor correction

1- Cycle Storage_Extract only (2 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency	
This system	1	-	-	-	-	
Standard value	N/A	N/A	N/A	N/A	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system						

2- Bin Store_Extract only (SR_GF_ 1)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W	
This system	1	-	-	-	
Standard value	N/A	N/A	N/A	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC					

3- Natural Ventilation

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HF	R efficiency	
This system	1	-	-	-	-		
Standard value	2.5*	N/A	N/A	N/A	N//	Ą	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES							
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.							

4- Changing_Mech Vent (7 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency			
This system	3.58	-	-	1.42	0.88			
Standard value	2.5*	N/A	N/A	1.9^	N/A			
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES								
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.								

^ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components

5- Plant_Mech Vent (3 Zones)

	Heating efficiency Coolin		Radiant efficiency	SFP			
This system	0	-	-	1.46			
Standard value	N/A	N/A	N/A	1.5^			
Automatic monitoring & targeting with alarms for out-of-range values for this HV/							
^ Limiting SFP may b	^ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation inclu						

6- Core Corridors Mech Vent (30 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency	
This system	3.58	-	-	1.2	0.9	
Standard value	2.5*	N/A	N/A	1.9^	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.						

^ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components

inge values	YES
	>0.95

[W/(l/s)]	HR efficiency		
	-		
	N//	A	
C system		YES	

[W/(l/s)]	HR efficiency		
	-		
	N/A		
AC system		YES	
des particular components.			

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7- WC_Mech vent (21 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(I/s)]	HR effi	iciency
This system	3.58	-	-	1.1	0.9	
Standard value	2.5*	N/A	N/A	1.9^	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.						

^ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components.

8- Storage GF/RF_Extract only (2 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency	
This system	1	-	-	-	-	
Standard value	N/A	N/A	N/A	N/A	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						

9- HC WC_Extract only (SH_LG_ 1)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR	efficiency
This system	1	-	-	-	-	
Standard value	2.5*	N/A	N/A	N/A	N/A	ι
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.						

10- SH in FM office_Mech Vent (SH_LG_ 2)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HF	R efficiency
This system	3.58	-	-	1.42	0.9)
Standard value	2.5*	N/A	N/A	1.9^	N//	A
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.						

¹ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components.

11- ED RF_Extract only (ED_RF_ 1)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(I/s)]	HR e	efficiency
This system	1	-	-	-	-	
Standard value	2.5*	N/A	N/A	N/A	N/A	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES						
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.						

12- Office/Rec_FCU (95 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/(l/s)]	HR efficiency
This system	3.58	4.77	-	1.2	0.9
Standard value	2.5*	N/A	N/A	2^	N/A
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC system YES					
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.					

* Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components.

13- Pavilion_Mech Vent (OF_RF_ 1)

-	· /				
	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W/	
This system	3.58	-	-	1.04	
Standard value	2.5*	N/A	N/A	2^	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC s					
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.					

* Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components.

14- OF_LG/ RE/ RC (12 Zones)

	Heating efficiency	Cooling efficiency	Radiant efficiency	SFP [W	
This system	3.58	4.77	-	1.2	
Standard value	2.5*	N/A	N/A	2^	
Automatic monitoring & targeting with alarms for out-of-range values for this HVAC					
* Standard shown is for all types >12 kW output, except absorption and gas engine heat pumps.					

^ Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation includes particular components

1- Electric 100%

	Water heating efficiency	Storage loss factor [kWh/litre per day]
This building	1	0
Standard value	1	N/A

2- Heat pump

	Water heating efficiency	Storage loss factor [k				
This building	3.45	0				
Standard value	2*	N/A				
* Standard shown is for all	types except absorption and gas engine heat pumps.					

Zone-level mechanical ventilation, exhaust, and terminal units

ID	System type in the Approved Documents	

	1
Δ.	Local supply or extract ventilation units

Local supply or extract ventil

B Zonal supply system where the fan is remote from the zone

- C Zonal extract system where the fan is remote from the zone
- D Zonal balanced supply and extract ventilation system
- E Local balanced supply and extract ventilation units
- F Other local ventilation units

G Fan assisted terminal variable air volume units

H Fan coil units

I Kitchen extract with the fan remote from the zone and a grease filter

NB: Limiting SFP may be increased by the amounts specified in the Approved Documents if the installation inclu

Zone name		SFP [W/(I/s)]										UD affining of		
	ID of system type	Α	В	С	D	E	F	G	Н	I.	HR efficiency			
	Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard		
PL_B_1		-	-	-	1.5	-	-	-	-	-	-	N/A		
CO_B_1		-	-	-	1.2	-	-	-	-	-	-	N/A		
CO_B_2		-	-	-	1.2	-	-	-	-	-	-	N/A		
CO_B_3		-	-	-	1.2	-	-	-	-	-	-	N/A		

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HR efficiency							
A							
YES							

P [W/(I/s)]	HR efficiency								
	0.9								
	N/A								
AC system	n	YES							

kWh/litre per day]

udes p	articular components.
	HR efficiency

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Zone name				SF	•P [W/	(l/s)]						
ID of system type	Α	В	С	D	E	F	G	н	1	HRe	fficiency	
Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard	
PL_LG_1	-	-	-	1.5	-	-	-	-	-	-	N/A	
Cycle Storage_LG_ 1	-	-	0.3	-	-	-	-	-	-	-	N/A	
CH_LG_1	-	-	-	-	1.4	-	-	-	-	-	N/A	
CO_LG_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
WC_LG_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
RE_LG_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_LG_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CH_LG_2	-	-	-	-	1.4	-	-	-	-	-	N/A	
OF_LG_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_LG_ 3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
SH_LG_1	-	-	0.5	-	-	-	-	-	-	-	N/A	
SH_LG_2	-	-	-	-	1.4	-	-	-	-	-	N/A	
WC_LG_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_LG_7	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_LG_8	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CO_LG_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_LG_ 3	-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_LG_6	-	-	-	1.2	-	-	-	-	-	-	N/A	
SR_GF_1	-	-	0.4	-	-	-	-	-	-	-	N/A	
WC_GF_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
RC_GF_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
RC_GF_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
SR_GF_2	-	-	0.5	-	-	-	-	-	-	-	N/A	
LL_GF_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CO_GF_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_GF_3	-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_GF_4	-	-	-	1.2	-	-	-	-	-	-	N/A	
RC_GF_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_1_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL_1_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_1_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_1_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_1_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_4	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_1_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_1_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_2_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_2_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL_2_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_2_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_2_1	-	-	-	1.2	-	-	-	-	-	-	N/A	

Zone name				SF	P [W/	(l/s)]				HR efficiency		
ID of system type	Α	В	С	D	E	F	G	Н	1	пке	anciency	
Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard	
CO_2_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_2_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_2_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_2_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_P_3_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_3_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL_3_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_3_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_3_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
WC_3_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_P_3_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF P 3 3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CO_3_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_4_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_4_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL 4 1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_4_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_4_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
WC_4_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_P_4_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_4_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CO_4_2	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_5_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_5_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL_5_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_5_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_5_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_5_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_5_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_5_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_P_6_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_6_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
LL_6_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
WC_6_1	-	-	-	1.1	-	-	-	-	-	-	N/A	
CO_6_1	-	-	-	1.2	-	-	-	-	-	-	N/A	
WC_6_2	-	-	-	1.1	-	-	-	-	-	-	N/A	
OF_P_6_2	-	-	-	1.1	-	-	-	0.2	-	-	N/A	
OF_P_6_3	<u> </u>		-	1.2	-	-	<u> </u>	0.2	<u> </u>	-	N/A	
	-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_7_1			-	1.2	-	-	-	0.2	-	-	N/A	
OF_L7_1	-	-	<u> </u>		-	-	-		-	-		
WC_7_1			-	1.1	<u> </u>	<u> </u>	<u> </u>	-	<u> </u>		N/A	
<u>CO_7_1</u>	-	-	-	1.2	-	-	-	-	-	-	N/A	
LL_7_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A	

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Zone name											
ID of system type	Α	В	С	D	E [W/	F	G	н	1	HRe	fficiency
Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard
OF_P_7_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_7_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A
WC_7_2	-	-	-	1.1	-	-	-	-	-	-	N/A
OF_P_8_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A
LL_8_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A
CO_8_1	-	-	-	1.2	-	-	-	-	-	-	N/A
WC_8_1	-	-	-	1.1	-	-	-	-	-	-	N/A
WC_8_2	-	-	-	1.1	-	-	-	-	-	-	N/A
PL_RF_1	-	-	-	1.5	-	-	-	-	-	-	N/A
OF_RF_ 1	-	-	-	1	-	-	-	-	-	-	N/A
OF_P_8_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_8_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_1_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_1_2_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_3_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_4_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_1_5_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_1_6_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_7_2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_8_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A
Vanity_LG_ 1	-	-	-	-	1.4	-	-	-	-	-	N/A
Charging_LG_ 1	-	-	0.3	-	-	-	-	-	-	-	N/A
Drying_LG_ 1	-	-	-	1.1	-	-	-	-	-	-	N/A
CH_LG_4	-	-	-	-	1.4	-	-	-	-	-	N/A
RE_GF_1	-	-	-	1.2	-	-	-	0.2	-	-	N/A
RE_GF_ 2	-	-	-	1.2	-	-	-	0.2	-	-	N/A
CO_3_3	-	-	-	1.2	-	-	-	-	-	-	N/A
OF_I_3_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_3_4	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_3_5	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_3_6	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_I_4_ 3	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_4_4	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_4_5	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_4_6	-	-	-	1.2	-	-	-	0.2	-	-	N/A
CO_4_3	-	-	-	1.2	-	-	-	-	-	-	N/A
CO_5_2	-	-	-	1.2	-	-	-	-	-	-	N/A
CO_5_3	-	-	-	1.2	-	-	-	-	-	-	N/A
OF_I_5_3	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_5_4	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_5_5	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_5_6	-	-	-	1.2	-	-	-	0.2	-	-	N/A
OF_P_6_4	-	-	-	1.2	-	-	-	0.2	-	-	N/A

Zone name					SF	P [W/	(l/s)]				HR efficiency		
	ID of system type	Α	В	С	D	E	F	G	н	1	nke	anciency	
	Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard	
OF_P_6_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_6_6		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_6_3		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
CO_6_2		-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_6_3		-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_7_2		-	-	-	1.2	-	-	-	-	-	-	N/A	
CO_7_3		-	-	-	1.2	-	-	-	-	-	-	N/A	
OF_P_7_4		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_7_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_7_6		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_8_4		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_8_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_8_6		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_8_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
SR_RF_2		-	-	0.5	-	-	-	-	-	-	-	N/A	
WC_LG_3		-	-	-	1.1	-	-	-	-	-	-	N/A	
CH_LG_5		-	-	-	-	1.4	-	-	-	-	-	N/A	
CH_LG_6		-	-	-	-	1.4	-	-	-	-	-	N/A	
CH_LG_7		-	-	-	-	1.4	-	-	-	-	-	N/A	
ED_RF_1		-	-	0.5	-	-	-	-	-	-	-	N/A	
OF_P_2_4		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_2_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_1_3		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_2_3		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_2_4		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_6		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_1_4		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_I_1_5		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_1_8		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_7_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_6_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_6_8		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_5_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_5_8		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_4_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_4_8		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_3_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_3_8		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_2_6		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OF_P_2_7		-	-	-	1.2	-	-	-	0.2	-	-	N/A	
OFP88		-	-	-	1.2	-	-	-	0.2	-	-	N/A	

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Zone name		SFP [W/(l/s)]										HR efficiency				
	ID of system type	Α	В	С	D	Е	F	G	н	1	HR efficiency					
	Standard value	0.3	1.1	0.5	2.3	2	0.5	0.5	0.4	1	Zone	Standard				
OF_P_8_9		-	-	-	1.2	-	-	-	0.2	-	-	N/A				

General lighting and display lighting	General luminaire	Display light source	
Zone name	Efficacy [lm/W]		Power density [W/m ²]
Standard value	95	80	0.3
PL_B_1	-	-	-
ST_B_1	-	-	-
CO_B_1	-	-	-
CO_B_2	-	-	-
CO_B_3	-	-	-
PL_LG_1	-	-	-
ST_LG_1	-	-	-
Cycle Storage_LG_1	-	-	-
CH_LG_1	-	-	-
CO_LG_1	-	-	-
WC_LG_1	-	-	-
RE_LG_1	-	-	-
OF_LG_1	-	-	-
CH_LG_2	-	-	-
IT_LG_1	-	-	-
IT_LG_2	-	-	-
OF_LG_2	-	-	-
OF_LG_3	-	-	-
ST_LG_2	-	-	-
IT_LG_3	-	-	-
SH_LG_1	-	-	-
SH_LG_2	-	-	-
WC_LG_2	-	-	-
OF_LG_7	-	-	-
OF_LG_8	-	-	-
CO_LG_2	-	-	-
CO_LG_3	-	-	-
CO_LG_5	-	-	-
CO_LG_6	-	-	-
ST_GF_1	-	-	-
SR_GF_1	-	-	-
WC_GF_1	-	-	-
CO_GF_1	-	-	-
RC_GF_1	-	95	-
RC_GF_2	-	95	-
SR_GF_2	-	-	-
LL_GF_1	-	-	-
ST_GF_2	-	-	-

General lighting and display lighting	General luminaire Display light sour		y light source
Zone name	Efficacy [Im/W]	Efficacy [lm/W]	Power density [W/m2]
Standard value	95	80	0.3
ST_GF_3	-	-	-
CO_GF_2	-	-	-
CO_GF_3	-	-	-
CO_GF_4	-	-	-
CO_GF_6	-	-	-
RC_GF_3	-	95	-
OF_P_1_1	-	-	-
OF_I_1_1	-	-	-
ST_1_1	-	-	-
LL_1_1	-	-	-
WC_1_1	-	-	-
C0_1_1	-	-	-
OF_P_1_2	-	-	-
OF_P_1_3	-	-	-
OF_P_1_4	-	-	-
WC_1_2	-	-	-
CO_1_2	-	-	-
OF_P_2_1	-	-	-
OF_1_2_1	-	-	-
ST_2_1	-	-	-
LL_2_1	-	-	-
WC_2_1	-	-	-
CO_2_1	-	-	-
CO_2_2	-	-	-
OF_P_2_2	-	-	-
OF_P_2_3	-	-	-
WC_2_2	-	-	-
OF_P_3_1	-	-	-
OF_I_3_1	-	-	-
LL_3_1	-	-	-
WC_3_1	-	-	-
CO_3_1	-	-	-
WC_3_2	-	-	-
ST_3_3	-	-	-
OF_P_3_2	-	-	-
OF_P_3_3	-	-	-
CO_3_2	-	-	-
OF_P_4_1	-	-	-
OF_I_4_1	-	-	-
LL_4_1	-	-	-
WC_4_1	-	-	-
CO_4_1	-	-	-
WC_4_2	-	-	-

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General lighting and display lighting	General luminaire	re Display light source	
Zone name	Efficacy [lm/W]		Power density [W/m ²]
Standard value	95	80	0.3
ST_4_3	-	-	-
OF_P_4_2	-	-	-
OF_P_4_3	-	-	-
CO_4_2	-	-	-
OF_P_5_1	-	-	-
OF_1_5_1	-	-	-
LL_5_1	-	-	-
ST_5_1	-	-	-
WC_5_1	-	-	-
CO_5_1	-	-	-
OF P 5 2	-	-	-
OF_P_5_3	-	-	-
ST_5_2	-	-	-
WC_5_2	-	-	-
OF_P_6_1	-	-	-
OF_I_6_1	-	-	-
ST_6_1	-	-	-
LL_6_1	-	-	-
WC_6_1	-	-	-
CO_6_1	-	-	-
WC_6_2	-	-	-
ST_6_2	-	-	-
OF_P_6_2	-	-	-
OF_P_6_3	-	-	-
OF_P_7_1	-	-	-
OF_I_7_1	-	-	-
ST_7_1	-	-	-
WC_7_1	-	-	-
CO_7_1	-	-	-
LL_7_1	-	-	-
OF_P_7_2	-	-	-
OF_P_7_3	-	-	-
ST_7_2	-	-	-
WC_7_2	-	-	-
OF_P_8_1	-	-	-
LL_8_1	-	-	-
ST_8_1	-	-	-
CO_8_1	-	-	-
WC_8_1	-	-	-
ST_8_2	-	-	-
WC_8_2	-	-	-
ST_RF_ 1	-	-	-
PL_RF_ 1	-	-	-

General lighting and display lighting	General luminaire		
Zone name	Efficacy [Im/W]	Efficacy [Im/W]	Power density [W/mi
Standard value	95	80	0.3
CO_RF_1	-	-	-
LL_RF_1	-	-	-
OF_RF_1	-	-	-
ST_RF_2	-	-	-
OF_P_8_2	-	-	-
OF_P_8_3	-	-	-
OF_1_1_2	-	-	-
OF_1_2_2	-	-	-
OF_1_3_2	-	-	-
OF_1_4_2	-	-	-
OF_1_5_2	-	-	
OF_1_6_2	-	-	-
OF_1_7_2	-	-	-
OF_L8_1	-	-	-
ST_1_2	-	-	-
ST_2_2	-	-	-
ST_3_2	-	-	-
ST_4_2	-	-	-
		-	
Vanity_LG_1	-		-
CO_LG_9	-	-	-
CO_LG_10	-	-	-
Charging_LG_ 1	-	-	-
Drying_LG_1	-	-	-
CH_LG_4	-	-	-
RE_GF_1	-	95	-
RE_GF_2	-	95	-
CO_3_3	-	-	-
OF_1_3_3	-	-	-
OF_P_3_4	-	-	-
OF_P_3_5	-	-	-
OF_P_3_6	-	-	-
OF_I_4_ 3	-	-	-
OF_P_4_4	-	-	-
OF_P_4_5	-	-	-
OF_P_4_6	-	-	-
CO_4_3	-	-	-
CO_5_2	-	-	-
CO_5_3	-	-	-
OF_1_5_3	-	-	-
OF_P_5_4	-	-	-
OF_P_5_5	-	-	-
OF_P_5_6	-	-	-
OF_P_6_4	-	-	-

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General lighting and display lighting	General luminaire	re Display light source	
Zone name	Efficacy [lm/W]	Efficacy [lm/W]	Power density [W/m ²]
Standard value	95	80	0.3
OF_P_6_5	-	-	-
OF_P_6_6	-	-	-
OF_I_6_3	-	-	-
CO_6_2	-	-	-
CO_6_3	-	-	-
CO_7_2	-	-	-
CO_7_3	-	-	-
OF_P_7_4	-	-	-
OF_P_7_5	-	-	-
OF_P_7_6	-	-	-
OF_P_8_4	-	-	-
OF_P_8_5	-	-	-
OF_P_8_6	-	-	-
OF_P_8_7	-	-	-
SR_RF_2	-	-	-
WC_LG_3	-	-	-
CH_LG_5	-	-	-
CH_LG_6	-	-	-
CH_LG_7	-	-	-
ED_RF_1	-	-	-
OF_P_2_4	-	-	-
OF_P_2_5	-	-	-
OF_I_1_3	-	-	-
OF_1_2_3	-	-	-
OF_1_2_4	-	-	-
OF_P_1_5	-	-	-
OF_P_1_6	-	-	-
OF_I_1_4	-	-	-
OF_I_1_5	-	-	-
OF_P_1_7	-	-	-
OF_P_1_8	-	-	-
OF_P_7_7	-	-	-
OF_P_6_7	-	-	-
OF_P_6_8	-	-	-
OF_P_5_7	-	-	-
OF_P_5_8	-	-	-
OF_P_4_7	-	-	-
OF_P_4_8	-	-	-
OF_P_3_7	-	-	-
OF_P_3_8	-	-	-
OF_P_2_6	-	-	-
OF_P_2_7	-	-	-
OF_P_8_8	-	-	-

General lighting and display lighting	General luminaire	Displa	y light source
Zone name	Efficacy [Im/W]	Efficacy [Im/W]	Power density [W/m ²]
Standard value	95	80	0.3
OF_P_8_9	-	-	-
CO_9_1	-	-	-

The spaces in the building should have appropriate passive control measures to limit solar gains in summer

Zone	Solar gain limit exceeded? (%)	Internal blinds used?
RE_LG_1	N/A	N/A
OF_LG_1	N/A	N/A
OF_LG_2	N/A	N/A
OF_LG_3	N/A	N/A
OF_LG_7	N/A	N/A
OF_LG_8	N/A	N/A
RC_GF_1	YES (+16%)	NO
RC_GF_2	YES (+91%)	NO
LL_GF_1	NO (-23%)	NO
RC_GF_3	NO (0%)	NO
OF_P_1_1	NO (-52%)	NO
OF_I_1_1	NO (-63%)	NO
LL_1_1	NO (-62%)	NO
OF_P_1_2	NO (-52%)	NO
OF_P_1_3	NO (-23%)	NO
OF_P_1_4	NO (-49%)	NO
OF_P_2_1	NO (-49%)	NO
OF_1_2_1	NO (-69%)	NO
LL_2_1	N/A	N/A
OF_P_2_2	NO (-46%)	NO
OF_P_2_3	NO (-18%)	NO
OF_P_3_1	NO (-49%)	NO
OF_I_3_1	NO (-93%)	NO
LL_3_1	N/A	N/A
OF_P_3_2	NO (-41%)	NO
OF_P_3_3	NO (-28%)	NO
OF_P_4_1	NO (-50%)	NO
OF_I_4_1	NO (-93%)	NO
LL_4_1	N/A	N/A
OF P 4 2	NO (-40%)	NO
OF_P_4_3	NO (-26%)	NO
OF_P_5_1	NO (-59%)	NO
OF_I_5_1	NO (-17%)	NO
LL_5_1	N/A	N/A
OF_P_5_2	NO (-39%)	NO
OF_P_5_3	NO (-24%)	
OF P 6 1	NO (-58%)	NO NO
OF_I_6_1	NO (-17%)	NO

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Zone	Solar gain limit exceeded? (%)	Internal blinds used?
LL_6_1	N/A	N/A
OF_P_6_2	NO (-41%)	NO
OF_P_6_3	NO (-24%)	NO
OF_P_7_1	NO (-53%)	NO
OF_I_7_1	YES (+121%)	NO
LL_7_1	N/A	N/A
OF_P_7_2	NO (-56%)	NO
OF P 7 3	NO (-25%)	NO
OF_P_8_1	NO (-57%)	NO
LL 8 1	N/A	N/A
OF_RF_ 1	NO (-14%)	NO
OF_P_8_2	NO (-43%)	NO
OF_P_8_3	YES (+8%)	NO
OF_I_1_2	NO (-65%)	NO
OF_1_2_2	NO (-65%)	NO
OF_I_3_2	NO (-68%)	NO
OF_1_5_2 OF_1_4_2	NO (-68%)	NO
OF_1_5_2	NO (-67%)	NO
OF_1_6_2	NO (-67%)	NO
OF_1_7_2	NO (-63%)	NO
OF_L8_1	NO (-57%)	NO
Vanity_LG_ 1	N/A	N/A
RE_GF_1	NO (-30%)	NO
		NO
RE_GF_2 OF_1_3_3	NO (-38%) NO (-61%)	NO
		NO
OF_P_3_4	NO (-13%)	NO
OF_P_3_5	NO (-34%)	NO
OF_P_3_6	NO (-28%)	
OF_1_4_3	NO (-62%)	NO
OF_P_4_4	NO (-13%)	NO
OF_P_4_5	NO (-36%)	NO
OF_P_4_6	NO (-29%)	NO
OF_1_5_3	NO (-61%)	NO
OF_P_5_4	NO (-11%)	NO
OF_P_5_5	NO (-34%)	NO
OF_P_5_6	NO (-28%)	NO
OF_P_6_4	NO (-11%)	NO
OF_P_6_5	NO (-34%)	NO
OF_P_6_6	NO (-28%)	NO
OF_1_6_3	NO (-60%)	NO
OF_P_7_4	NO (-11%)	NO
OF_P_7_5	NO (-33%)	NO
OF_P_7_6	NO (-28%)	NO
OF_P_8_4	NO (-26%)	NO
OF_P_8_5	NO (-28%)	NO
OF_P_8_6	NO (-16%)	NO
OF_P_8_7	NO (-31%)	NO
ED_RF_1	N/A	N/A
OF_P_2_4	NO (-39%)	NO

Zone	Solar gain limit exceeded? (%)	Internal blinds used?	
OF_P_2_5	NO (-27%)	NO	
OF_I_1_3	NO (-73%)	NO	
OF_1_2_3	NO (-70%)	NO	
OF_1_2_4	NO (-84%)	NO	
OF_P_1_5	NO (-46%)	NO	
OF_P_1_6	NO (-32%)	NO	
OF_I_1_4	NO (-76%)	NO	
OF_I_1_5	NO (-84%)	NO	
OF_P_1_7	NO (-54%)	NO	
OF_P_1_8	NO (-60%)	NO	
OF_P_7_7	NO (-47%)	NO	
OF_P_6_7	NO (-60%)	NO	
OF_P_6_8	NO (-58%)	NO	
OF_P_5_7	NO (-53%)	NO	
OF_P_5_8	NO (-55%)	NO	
OF_P_4_7	NO (-56%)	NO	
OF_P_4_8	NO (-54%)	NO	
OF_P_3_7	NO (-55%)	NO	
OF_P_3_8	NO (-54%)	NO	
OF_P_2_6 NO (-55%)		NO	
OF_P_2_7 NO (-56%)		NO	
OF_P_8_8			
OF_P_8_9	NO (-44%)	NO	

Regulation 25A: Consideration of high efficiency alternative energy system

Were alternative energy systems considered and analysed as part of the design prols evidence of such assessment available as a separate submission? Are any such measures included in the proposed design?

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stems		
ocess?	NO	
	NO	
	NO	

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Technical Data Sheet (Actual vs. Notional Building)

Building Global Par	rameters		Bui
	Actual	Notional	% Ar
Floor area [m ²]	7134	7134	4
External area [m ²]	5571	5571	
Weather	LON	LON	95
Infiltration [m ³ /hm ² @ 50Pa]	3	3	-
Average conductance [W/K]	2525	2245	-
Average U-value [W/m ² K]	0.45	0.4	-
Alpha value* [%]	49.09	34.09	-

Buil	ding Use
% Are	a Building Type
4	Retail/Financial and Professional Services
	Restaurants and Cafes/Drinking Establishments/Takeaways
95	Offices and Workshop Businesses
	General Industrial and Special Industrial Groups
	Storage or Distribution
	Hotels
	Residential Institutions: Hospitals and Care Homes
	Residential Institutions: Residential Schools
	Residential Institutions: Universities and Colleges
	Secure Residential Institutions
	Residential Spaces
	Non-residential Institutions: Community/Day Centre
	Non-residential Institutions: Libraries, Museums, and Galleries
	Non-residential Institutions: Education
	Non-residential Institutions: Primary Health Care Building
	Non-residential Institutions: Crown and County Courts
	General Assembly and Leisure, Night Clubs, and Theatres
	Others: Passenger Terminals
	Others: Emergency Services
1	Others: Miscellaneous 24hr Activities
	Others: Car Parks 24 hrs
	Others: Stand Alone Utility Block

Energy Consumption by End Use [kWh/m²]

	Actual	Notional
Heating	0.47	0.14
Cooling	5.11	9.09
Auxiliary	5.83	7.6
Lighting	7.86	10.2
Hot water	11.73	12.37
Equipment*	51.31	51.31
TOTAL**	31	39.4

Energy used by equipment does not count towards the total for consumption or calculating emissions
 Total is net of any electrical energy displaced by CHP generators, if applicable.

Energy Production by Technology [kWh/m ²]		
	Actual	Notional
Photovoltaic systems	1.83	0.15
Wind turbines	0	0
CHP generators	0	0
Solar thermal systems	0	0
Displaced electricity	1.83	0.15

Energy & CO₂ Emissions Summary

	Actual	Notional
Heating + cooling demand [MJ/m ²]	93.17	104
Primary energy [kWh _{PE} /m ²]	42.87	57.63
Total emissions [kg/m ²]	3.91	5.24

System Type		Cool dem		Cool con	Aux con	Heat	Cool	H
[ST] No Heatin	MJ/m2	MJ/m2	kWh/m2	kWh/m2	kWh/m2	SSEEF	SSEER	S
Actual	0.2	9	0	0	1.2	1	0	1
		0	-	-			-	F
Notional [ST] No Heatin	0.2	0	0.1	0	1.6	1.34	0	1-
	1.6	9 0	0.5	0	8.6	1	0	1
Actual Notional	0.2	0	0.0	0	8.6	1.34	0	ť
[ST] Central h		-		-			-	-tri
Actual	26.7	0	7.4	0	2.2	1	0	1
Notional	10.9	0	2.3	0	2.2	1.34	0	t
[ST] Central h		-		-			-	
Actual	0	0	0	0	7.3	3.41	0	3
Notional	0	0	0	0	5.7	2.64	0	t
[ST] No Heatin	-	-	0		0.7	2.04		
Actual	0	0	0	0	0	0	0	0
Notional	0	0	0	0	0	0	0	t.
[ST] Central h				ASHP, [HF	T] Electrici	ty, [CFT] E	lectricity	-
Actual	3.2	0	0.3	0	3	3.41	0	3
Notional	4.1	0	0.4	0	4.8	2.64	0	t.
[ST] Central h	eating using	water: rad	liators, [HS	ASHP, [HF	T] Electrici	ty, [CFT] E	lectricity	-
Actual	0.8	0	0.1	0	6.5	3.41	0	3
Notional	0.1	0	0	0	4.5	2.64	0	Ŀ
[ST] No Heatin	g or Coolin	g						-
Actual	17	0	4.7	0	2.7	1	0	1
Notional	0.2	0	0.1	0	2.1	1.34	0	-
[ST] Central h	eating using	water: rad	liators, [HS] ASHP, [HF	T] Electrici	ity, [CFT] E	ectricity	
Actual	0.4	0	0.1	0	14.1	1	0	1
Notional	0.4	0	0.1	0	12.6	1.34	0	-
[ST] Central h	eating using	g water: rad	liators, [HS	ASHP, [HF	T] Electrici	ity, [CFT] E	ectricity	
Actual	2.5	0	0.2	0	7.4	3.41	0	3
Notional	0	0	0	0	6.4	2.64	0	-
[ST] Central h	eating using	g water: rad	liators, [HS] Direct or s	torage elec	tric heater,	[HFT] Elec	stri
Actual	36.7	0	10.2	0	6.9	1	0	1
Notional	37.5	0	7.8	0	6.2	1.34	0	-
[ST] Fan coil s	ystems, [H	S] ASHP, [H	IFT] Electri	city, [CFT] E	Electricity			
Actual	6	101.9	0.5	6.3	7.6	3.41	4.53	3
Notional	1.2	121.5	0.1	12.5	10	2.64	2.7	-
[ST] Central h	eating using	water: rad	iators, [HS	ASHP, [HF	T] Electrici	ty, [CFT] E	ectricity	_
Actual	88	0	7.2	0	5.2	3.41	0	3
Notional	15.8	0	1.7	0	6	2.64	0	-
[ST] Fan coil s	ystems, [H	S] ASHP, [H	IFT] Electri	city, [CFT] E	Electricity			_
Actual	1.2	220.2	0.1	13.5	7.6	3.41	4.53	3
Notional	0	244	0	15.4	9.5	2.64	4.4	-

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	Heat gen SEFF	Cool gen SEER
	1	0
	1	0
lec	tricity, [CF1] Electricity
	1	0
	3.58	0
	0	0
	3.58	0
		0
	3.58	0
	1	0
	1	0
	3.58	0
lec	tricity, [CF1] Electricit
	1	0
	3.58	4.77
	3.58	0
		0
	3.58	4.77

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Key to terms	
Cool dem [MJ/m2] Heat con [kWh/m2] Cool con [kWh/m2]	= Heating energy demand = Cooling energy demand = Heating energy consumption = Cooling energy consumption = Auxiliary energy consumption = Auxiliary energy consumption = Heating system seasonal efficiency (for notional building, value depends on activity glazing class) = Cooling system seasonal energy efficiency ratio = Heating generator seasonal energy efficiency ratio = Heating generator seasonal energy efficiency ratio = System type = Heat source = Heating fuel type = Cooling left type = Cooling left type = Cooling left type = Heating fuel type = Cooling left type = Cooling l

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