

# **Energy & Sustainability Statement**

## 7 Reddington Gardens, London NW7 3RU

June 2023



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#### **Revision History**

Revision	Date	Details	
-	09/06/2023	First issue	
-	15/06/2023	Fixed Grammatical Errors	
А	24/01/2024	Scheme revision and planning resubmission	

#### Disclaimer

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This report has been produced to demonstrate compliance with Part L of the Building Regulations and Local/regional policies relating to sustainability. How this impacts upon other aspects of the Building Regulations will need to be checked and confirmed by a suitably qualified professional.

### 1. EXECUTIVE SUMMARY

- 1.1. This Energy and Sustainability Statement has been prepared in support of a planning application for 7 Reddington Gardens, London NW3 7RU. The application consists of the demolition and redevelopment of an existing dwelling to provide a new 5 bedroom, 2 storey dwelling with a room in the roof.
- 1.2. This report outlines the predicted energy demand and resultant carbon emissions from the proposed development. It also shows how the proposal has incorporated energy efficiency measures and given consideration to low carbon and renewable technologies.
- 1.3. The calculations have been assessed against the new Part L, Volume 1 Dwellings & Volume 2 Buildings other than dwellings (June 2022). The residential SAP calculations have been completed using the Stroma SAP 10 software. The calculations have followed the methodology set out in The Greater London Authorities Energy Assessment Guidance (June 2022). Calculations have been performed using the energy hierarchy, Be Lean, Be Clean and Be Green. All carbon emissions referenced in this report are based on the SAP 10 emissions factors.
- 1.4. The development exceeds 500m<sup>2</sup> of floor area (but is less than 1000m2) and is classed as 'medium' by the Camden Planning Guidance: Energy efficiency and adaptation (January 2021). Therefore the relevant sustainability targets from the London Plan have been examined. These equate to a 35% improvement over the Building Regulations Target Emission Rate (TER). The Energy Assessment Guidance note introduces an interim target of a 50% improvement over the TER for residential developments, which this proposal will strive to achieve. Furthermore the Camden planning policy requires a 20% reduction in CO<sub>2</sub> emissions through the use of renewables.
- 1.5. At the be Lean stage the dwelling has achieved a reduction in CO<sub>2</sub> emissions of 6% against the Target Emission Rate (TER) through energy efficiency measures.
- 1.6. The dwellings fabric energy efficiency (DFEE) has improved upon the target fabric energy efficiency (TFEE) by a margin of 3.0% This improvement demonstrates that the proposed dwelling has a highly efficient building fabric.
- 1.7. At the Be Clean Stage, the effectiveness of a district heating connection has been evaluated. Following consultation with the London Heat Map it has been identified there are no readily available, current or proposed district heating networks available. In addition, the proposal is for a medium development and single dwelling, for these reasons a heat network connection is not possible.
- 1.8. At the Be Green Stage consideration has been given to renewable technologies. Air source heat pumps (ASHP) have been established as viable to provide heating and hot water to the dwelling. having potential for energy generation. It is proposed the development uses a Mitsubishi Ecodan CAHV-R450YA-HPB. The ASHP will be MCS certified and has been entered into the SAP Calculation using an efficiency of 170%. The heat pump has been sized to meet the full heat load and hot water demand of the dwelling.
- 1.9. After the inclusion of the heat pump a 54% improvement over the TER has been achieved. Of this figure there is a 48% improvement directly through renewable technologies in the form of the ASHP.
- 1.10. This has been deemed adequate to satisfy Part L1 of the Building Regulations, Camden Policy CC1 and the London Plan emissions reduction targets. A summary of the site wide emissions at each stage of the energy hierarchy is shown below.
- 1.11. Unregulated Energy has been calculated using the BREDEM methodology, This assumes a large electric cooker and a gas hob (See Appendix B).

#### Carbon dioxide emissions

	Carbon Dioxide Emissions for residential building (Tonnes CO <sub>2</sub> per annum)	
	Regulated	Unregulated
Baseline: Part L 2021 of the Building Regulations Compliant Development	4.5	1.0
After energy demand reduction (be lean)	4.2	1.0
After heat network connection (be clean)	4.2	1.0
After renewable energy (be green)	2.1	1.0

Figure 1: Summary of domestic emissions

### Regulated carbon dioxide savings

	Regulated residential carbon dioxide savings			
	(Tonnes CO <sub>2</sub> per annum)	(%)		
Be lean: savings from energy demand reduction	0.3	6%		
Be clean: savings from heat network	0.0	0%		
Be green: savings from renewable energy	2.2	45%		
Cumulative on site savings	2.4	50%		
Annual savings from off-set payment	2.1	-		
(Tonne	(Tonnes CO <sub>2</sub> )			
Cumulative savings for off-set payment	nt 62 -			
Cash in-lieu contribution (£)	5,848	-		

Figure 2: Summary of domestic emissions savings

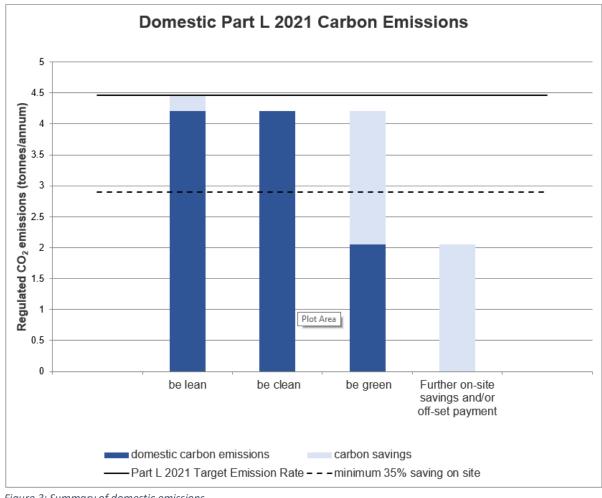


Figure 3: Summary of domestic emissions

### 2. INTRODUCTION

- 2.1. E & S Bristol have prepared this energy statement on behalf of Carnell Warren Associates in support of a planning application at 7 Reddington Gardens. The application consists of the demolition of an existing dwelling, and replacement with a 5 bedroom, 2 story dwelling with rooms in the roof.
- 2.2. The following statement outlines how the proposed development complies with the National Planning Policy Framework with regards to achieving a sustainable development. The objective of sustainable development can be summarised as meeting the needs of the present without compromising the ability of future generations to meet their own need.
- 2.3. This statement sets out the approach to satisfying the environmental objectives of planning policy. This will be achieved by contributing to protecting and enhancing our natural, built, and historic environment; including making effective use of land, helping to improve biodiversity, using natural resources prudently, minimising waste and pollution, and mitigating and adapting to climate change.
- 2.4. The following documents have been used and referred to in this statement in order to deliver compliance with National, Regional and Local Policy;
  - The National Planning Policy Framework (2021)
  - The London Plan (2021)
  - The Greater London Authorities (GLA) Energy Assessment Guidance Cover Note (June 2022)
  - The Greater London Authorities (GLA) Carbon Emissions Reporting Spreadsheet
  - Camden Local Plan (2017)
  - Camden Panning Guidance: Energy Efficiency and Adaptation (January 2021)
  - Approved Document L Conservation of Fuel and Power, Volume 1: Dwellings (2021)
- 2.5. Consideration has been given to the current and future intentions of the building regulations and planning policy for sustainable development.

### 3. POLICY REVIEW

#### London Plan Chapter 9 Sustainable Infrastructure

- 3.1. This report has been designed to show compliance with the relevant policies of Sustainable Infrastructure contained within Chapter 9 of the London Plan 2021. This report has been produced following the London Plan Energy Assessment Guidance June 2022.
- 3.2. The core policy which this document relates to is Policy SI 2 Minimising greenhouse gas emissions which is detailed below;
  - A Major development should be net zero-carbon. This means reducing greenhouse gas emissions in operation and minimising both annual and peak energy demand in accordance with the following energy hierarchy:

1) be lean: use less energy and manage demand during operation

2) be clean: exploit local energy resources (such as secondary heat) and supply energy efficiently and cleanly

*3)* be green: maximise opportunities for renewable energy by producing, storing and using renewable energy on-site

4) be seen: monitor, verify and report on energy performance.

- *B* Major development proposals should include a detailed energy strategy to demonstrate how the zero-carbon target will be met within the framework of the energy hierarchy.
- C A minimum on-site reduction of at least 35 per cent beyond Building Regulations is required for major development. Residential development should achieve 10 per cent, and nonresidential development should achieve 15 per cent through energy efficiency measures\*. Where it is clearly demonstrated that the zero-carbon target cannot be fully achieved on-site, any shortfall should be provided, in agreement with the borough, either:

1) through a cash in lieu contribution to the borough's carbon offset fund, or

2) off-site provided that an alternative proposal is identified and delivery is certain.

- D Boroughs must establish and administer a carbon offset fund. Offset fund payments must be ring-fenced to implement projects that deliver carbon reductions. The operation of offset funds should be monitored and reported on annually.
- *E* Major development proposals should calculate and minimise carbon emissions from any other part of the development, including plant or equipment, that are not covered by Building Regulations, i.e. unregulated emissions.
- F Development proposals referable to the Mayor should calculate whole lifecycle carbon emissions through a nationally recognised Whole Life-Cycle Carbon Assessment and demonstrate actions taken to reduce life-cycle carbon emissions.

#### Camden Local Plan Policy CC1 Climate Change Mitigation

#### 3.3. Camden Local Plan Policy CC1 is outlined below;

The Council will require all development to minimise the effects of climate change and encourage all developments to meet the highest feasible environmental standards that are financially viable during construction and occupation.

We will:

- a. promote zero carbon development and require all development to reduce carbon dioxide emissions through following the steps in the energy hierarchy;
- b. require all major development to demonstrate how London Plan targets for carbon dioxide emissions have been met;
- *c. ensure that the location of development and mix of land uses minimise the need to travel by car and help to support decentralised energy networks;*
- d. support and encourage sensitive energy efficiency improvements to existing buildings;
- *e.* require all proposals that involve substantial demolition to demonstrate that it is not possible to retain and improve the existing building; and
- f. expect all developments to optimise resource efficiency.

For decentralised energy networks, we will promote decentralised energy by:

- *g.* working with local organisations and developers to implement decentralised energy networks in the parts of Camden most likely to support them;
- h. protecting existing decentralised energy networks (e.g. at Gower Street, Bloomsbury, King's Cross, Gospel Oak and Somers Town) and safeguarding potential network routes; and
- *i.* requiring all major developments to assess the feasibility of connecting to an existing decentralised energy network, or where this is not possible establishing a new network.

To ensure that the Council can monitor the effectiveness of renewable and low carbon technologies, major developments will be required to install appropriate monitoring equipment.

#### Camden Planning Guidance: Energy Efficiency and Adaptation

3.4. The requirements as outlined in the Camden Planning guidance are detailed below;

#### **Energy reduction**

#### **KEY MESSAGES**

- All development in Camden is expected to reduce carbon dioxide emissions through the application of the energy hierarchy.
- All new build major development to demonstrate compliance with London Plan targets for carbon dioxide emissions.
- Deep refurbishments (i.e. refurbishments assessed under Building Regulations Part L1A/L2A) should also meet the London Plan carbon reduction targets for new buildings.
- All new build residential development (of 1 9 dwellings) must meet 19% carbon dioxide reduction; and
- Developments of five or more dwellings and/or more than 500sqm of any gross internal floorspace to achieve 20% reduction in carbon dioxide emissions from on-site renewable energy generation

#### Table 1a: Energy statement information, residential

	Resident	ial New Build (assessed u	nder L1A)
Development should comply with these standards/provide this information	Major (10+ units or >1,000 sqm new floor space)	Medium (5-9 units, >500sq.m and <1,000 sqm new floor space)	Minor All new dwellings (up to 4 units and <500 sqm new floor space)
	Energy and carbon re	duction targets	
Overall carbon reduction targets:	Zero Carbon, minimum 35% reduction beyond Part L Building Regulations on site, with 10% reduction through on-site energy efficiency measures). (London Plan, Local Plan CC1)	19% below Part L of 2013 Building Regulations (Local Plan CC1)	19% below Part L of 2013 Building Regulations (Local Plan CC1)
Reduction in CO₂ from onsite renewables (after all other energy efficiency measures have been incorporated)	20% (London Plan, Local Plan CC1)	20% (London Plan, Local Plan CC1)	Incorporate renewables where feasible

#### Table 2a Energy reduction targets, domestic

Кеу	Resident	ial New Build (assessed u	nder L1A)	
✓ Development should comply with these standards/provide this information	Major (10+ units or >1,000 sqm new floor space)	Medium (5-9 units, >500sq.m and <1,000 sqm new floor space)	Minor All new dwellings (up to 4 units and <500 sqm new floor space)	
	Energy and carbon rea	duction targets		
Energy Statement required (Local Plan CC1, London Plan 5.2, 5.3) follow GLA Guidance on Preparing Energy Assessments.		$\checkmark$	Not required – however, performance against carbon reduction targets should be included in a Sustainability Statement following the methodology below	
Reduction in CO <sub>2</sub> from onsite renewables (after all other energy efficiency measures have been incorporated)	Standard Assessment Procedure (SAP) 2012 Non regulated emissions (i.e. cooking, appliances) should also be inclu			
Baseline calculation	Notional Building Target Emissions Rate (TER) set by Building Regulations.			

#### Policy Summary

3.5. The Camden Energy Efficiency and adaptation planning guidance document has been consulted; Table 1A suggests the development is medium and is required to meet a 19% improvement over the Part L 2013 regulations. Furthermore it should achieve a 20% reduction in emissions through renewable technologies.

- 3.6. Table 2a identifies that an energy statement should be provided following GLA Guidance on Preparing Energy Assessments. As the London plan, GLA Guidance and building regulations have all been updated since the production of the Camden Planning Policy Guidance, these shall be followed, which results in a building going beyond the Camden CC1 targets.
- 3.7. Compliance with the London Plan Energy Assessment Guidance requires a minimum onsite improvement of 35% improvement over Part L 2021, this far exceeds the minimum targets set at Camden Borough level.

## 4. THE ENERGY HIERARCHY

- 4.1. As required by Policy CC2 of the Local Plan and Policy SI2 of the London Plan the development has been designed in line with the principles of the energy hierarchy. The energy assessment will first establish the regulated CO<sub>2</sub> emissions assuming the development complied with Part L 2021 of the Building Regulations. Subsequently the regulated emissions and energy demand will be calculated at the Be Lean, Be Clean, Be Green stages of the Energy Hierarchy following the outcome of investigation at these stages.
- 4.2. At the Be Lean stage sustainable design principles will be implemented to go beyond the Part L Building Regulations. This aims to encourage developers to design in a way that reduces the energy demand of the development. Achieving compliance with Part L at the Be Lean stages requires an uplift in fabric standards, including glazing specifications, lower air permeability targets and improved building services efficiencies.
- 4.3. At the Be Clean stage the feasibility of decentralised energy supply will be examined. Developers must consider the provision of heat and energy either by connecting into an existing district heating network where possible or providing an on-site communal heat network, with central plant such as gas fired CHP.
- 4.4. Finally, at the Be Green stage a feasibility study for renewable technologies will be undertaken. This will seek to maximise opportunities for renewable energy by producing and using renewable energy on site. Depending upon the results of the technical feasibility and the performance of the development following the Be Clean stage, renewable technologies will be considered for implementation.

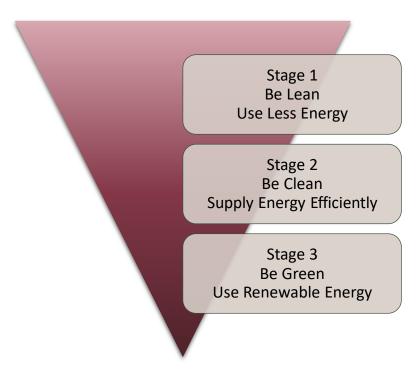


Figure 4: The Energy Hierarchy

### 5. BASELINE

- 5.1. This energy assessment will first establish the sites baseline energy demand and subsequent CO<sub>2</sub> emissions.
- 5.2. SAP calculations will be carried out on the dwelling, The TER will be used as the baseline energy demand and CO<sub>2</sub> Emissions.
- 5.3. The Target CO<sub>2</sub> emission rate (TER) sets a minimum allowable standard for the energy performance of a building to comply with Part L of the Building Regulations and is defined by the annual CO<sub>2</sub> emissions of a notional building of same type, size and shape to the proposed building. TER is expressed in annual kg of CO<sub>2</sub> per m<sup>2</sup>.
- 5.4. The Target summary for the domestic CO<sub>2</sub> emissions and energy demand is shown in Tables 1 and 2 below.

Total Floor Area (m <sup>2</sup> )	Target Emission Rate (TER) kgCO2/m²/Year	Total Emissions kgCO <sub>2</sub> /Year
512.86	8.69	4,456.75

Table 1: Summary of domestic emissions (regulated) Building Regulations Target assessment

Space Heating (kWh/Year)	Hot Water (kWh/Year)	Lighting (kWh/Year)	Auxiliary (kWh/Year)	Notional PV Generation (kWh/Year)	Total (kWh/Year)
24,113.47	3,471.11	519.40	86.00	-11,022.33	17,167.65

Table 2: Summary of domestic energy demand

#### 5.1. The baseline emissions are predicted to be 4,456.75 kgCO<sub>2</sub> per year.

5.2. The dwellings baseline energy demand is predicted to be 17,167.65 kWh/year.

## 6. BE LEAN (USE LESS ENERGY)

- 6.1. From the outset a high standard of sustainable design and construction has been incorporated into the design of the proposal. To reduce CO<sub>2</sub> emissions high levels and high-performance insulation will be specified. At this early design stage some target U values will be used with the final specification to be confirmed at a later date. Through increased thickness and an improved thermal conductivity of the insulation the U-Values for the thermal elements will meet exceed Building Regulations Part L standards. These high levels of insulation will help to contain heat within the dwelling therefore reducing demand on the heating and associated CO<sub>2</sub> emissions.
- 6.2. During construction, efforts will be taken to overlap all insulation and effectually seal joints where air leakage and thermal bridging could occur. At this stage a mix of the Keystone Lintel, Kingspan K106, ACD and the Scotland ACD Calculated psi values have been implemented alongside some target PSI values. Bespoke PSI value calculations will be completed, upon construction details becoming finalised.
- 6.3. The glazing to facade area ratio for the residential scheme has been calculated to be 35% (155m<sup>2</sup> Glazing to 423m<sup>2</sup> of façade). The orientation of the proposed building has been dictated by the existing street scene. With the front of the building facing South East, the majority of glazing occurs on the rear elevation which faces North West.
- 6.4. The ventilation strategy consists of decentralised mechanical extract fans (dMEV). Mechanical extract fans are installed in the kitchen and wet rooms with fresh air supplied via background ventilation in the habitable spaces. The low specific fan power of the unit means specified means that fans require low energy to run effectively.
- 6.5. In addition to the extract fans, passive measures will be implemented to assist with cooling in the summer months, these include openable windows, external and internal shading. Active cooling has been included at the Be Lean stage (Accounting for 0.43% of the total energy demand). Although at the Be Green stage, this cooling will be supplied from the reversible air source heat pumps at a high efficiency.
- 6.6. A separate in-depth overheating assessment has been untaken in line with Part O and CIBSE TM59 and the cooling hierarchy, this has demonstrated the building meets the requirements without cooling.
- 6.7. The lighting used will be low energy through defined as having an efficiency greater than 75 Lumens/circuit Watt. The large area of windows to the living rooms and bedrooms will also improve levels of natural daylighting reducing electrical demand from light fittings.
- 6.8. Due to the early stage of this assessment, the detailed design has not been finalised. Target U-Values have been used for the thermal elements and will be achieved on site upon completion.
- 6.9. Table 3 below overleaf a summary of the energy efficient and carbon reducing design characteristics incorporated within the dwelling.

Thermal Element	Specification	U-Value		
Ground Floor	75mm Screed, 120mm Kingspan K103 over Beam and Block	0.12 W/m²k		
New External Walls	80mm KOOLTHERM K108 partial fill cavity wall insulation	0.17 W/m²k		
New Bay External Walls	125mm Rockwool NyRock Cavity slab full fill cavity insulation with 50mm Rockwool RWA45 internal lining	0.17 W/m²k		
Dormer Walls	100mm Kooltherm K112 between studs. 52.5mm Kooltherm K118 internal lining.	0.18 W/m²k		
New External Walls	80mm KOOLTHERM K108 partial fill cavity wall insulation	0.17 W/m²k		
New Bay External Walls	125mm Rockwool NyRock Cavity slab full fill cavity insulation with 50mm Rockwool RWA45 internal lining	0.17 W/m²k		
Pitched Roofs	80mm Kingspan K107 over Rafters, 90mm Kingspan K107 between Rafters	0.12 W/m²k		
Main Flat Roof	160mm Bauder FA-TE PIR insula(on	0.13 W/m²k		
Dormer Roofs	100mm Thermaroof TR6 over 18mm Deck, 80mm Thermapitch TP10 Between joists	0.12 W/m²k		
Terrace Roofs	160mm Bauder FA-TE PIR insulation	0.14 W/m²k		
Main Roof – Gutter Edges	160mm Bauder FA-TE PIR insulation	0.14 W/m²k		
Sash Windows	Lomax and Wood - Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.10 W/m²k		
Glazed Doors	Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.20 W/m²k		
Bi Fold Doors	Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.40 W/m²k		
Solid Doors	· · · · · · · · · · · · · · · ·			
Roof Lights	Double Glazed (G-Value 0.40)	1.30 W/m²k		
Controlled Service	Service Details			
Air Permeability	Target air pressure test score of 3.0 m <sup>3</sup> /hm <sup>2</sup>			
Thermal Bridging	Keystone Hi-Therm Independent lintels, Mix of Kingspan Scotland ACDs and Default PSI Values (To be calculated upon c	,		
Thermal Mass	Calculated			
Ventilation	Natural Ventilation - dMEV fans in wet rooms – Nu-Aire M	IEV ECO		
Heating System*	Mains gas regular boiler. Efficiency, SEDBUK(2009) = 89.5% For mains gas boiler, this translates into; Winter efficiency = 88.8% Summer efficiency = 80.3%			
Heating Controls	Time and Temperature Zone Controls			
Hot Water	400L storage with cylinder loss factor no greater than 2.5 kWh/day. space with thermostat, fully insulated pipework & on separate tin Includes single back up immersion heater	•		
Showers	Mixer showers supplied from unvented cylinder with flow rat	e of 9L/min		
Lighting	Lighting 100% Low Energy LED lighting throughout Minimum 75 Lm/cW, Maximum 5W per bulb			

Table 3: Be Lean Specification

\*Gas Boiler has been used at this stage as per the London Plan Energy Assessment Guidance. Efficiency is Based on Appendix R: Reference values contained within SAP 10.2

- 6.10. Incorporating the energy efficient design features results in the emissions and energy demand outlined in Table 3, the resulting CO<sub>2</sub> emissions and energy demand are shown in Tables 4 & 5.
- 6.11. The proposed emissions are based on the GLA spreadsheet, where the DER is adjusted, removing the energy generated by the PV.

Total Floor Area (m <sup>2</sup> )	Target Emission Rate kgCO2/m²/Year	Target Emissions kgCO2/Year	Dwelling Emission Rate (DER)	Proposed CO <sub>2</sub> Emissions kgCO <sub>2</sub> /Year
512.86	8.69	4,457	8.20	4,203

Table 4: Summary of regulated emissions at the Be Lean Stage

Space Heating	Hot Water	Lighting	Auxiliary	Cooling	Total
(kWh/Year)	(kWh/Year)	(kWh/Year)	(kWh/Year)	(kWh/Year)	(kWh/Year)
25,365.3	43,12.1	637.2	908.4	59.5	31,282

 Table 5: Summary of dwelling energy demand at the Be Lean Stage
 Image: Comparison of the stage

6.12. The total dwelling emissions are summarised below:

Target CO <sub>2</sub> emissions (TER x Floor Area)	4,457 KgCO <sub>2</sub> /Year
Be Lean CO <sub>2</sub> emissions (DER x Floor area)	4,203 KgCO <sub>2</sub> /Year

- 6.13. The dwelling Be Lean emissions improve upon the Target Emission Rate by 6%. This has been achieved through energy efficient design and specification of high efficiency services.
- 6.14. The dwelling Be Lean energy demand is predicted to be 31,282 kWh/year.
- 6.15. Table 6 below outlines the average dwellings fabric energy efficiency (DFEE) against the target fabric energy efficiency (TFEE). This shows a 3.0% improvement showcasing that the designed dwelling has a highly efficient building fabric.

Target Fabric Energy Efficiency	Dwelling Fabric Energy Efficiency	Percentage Improvement
48.36	46.90	3.02%

Table 6: Summary of fabric efficiency at the Be Lean Stage

## 7. BE CLEAN STAGE (USE ENERGY EFFICIENTLY)

#### **District Heating**

- 7.1. Policy SI 3 of the London Plan encourage developments to move to decentralised generation of heat and power seeking to reduce the losses and inefficiencies of reliance upon a centralised system. The mayor has set a target of 25% to be generated through localised decentralised energy systems by 2025.
- 7.2. The London heat map has been consulted to establish if there are any existing or proposed heating networks in the vicinity of the development. With the results shown in Figure 6 below.

MAYOR OF LONDON Heat Map	o 8 8
Map data has been updated. Find out more.	×
Layers     Selection	× Searn.
Context layers	
Note: turning on too many context layers at once may affect the performance of the application.	
Heat Networks	
Z Existing Heat Networks	
Proposed Heat Networks	
Proposed Heat Network Transmission Routes 👻	vale of Health
Heat Supplies	
Potential Heat Supply Sites	
Toggle category:	
Communal boilers	
CHP sites	
Power plants	and an and a second sec
EUETS sites	Pimery Steel
Other	second to a second se
Low carbon plant	
TfL Potential Waste Heat Supply Sites	
Other	
i 🗹 Opportunity Area Planning Framework	A second se
Heatmap Study Areas	
London Borough boundaries	
Air Quality Management Areas (AQMA)	
Heat Network Priority Areas	

Figure 5: London Heat Map

- 7.3. After consulting the London heat map its evident that the proposal falls under scenario 2 In the GLA energy statement guidance. This is development in areas where an area wide heat network is not proposed, however is within a heat network priority area. The development is approximately 0.5km from a proposed network.
- 7.4. There are exceptions within scenario 2 that state it is not always appropriate to connect individual dwelling to heat networks due to heat losses which occur during supply.

#### Combined Heat and Power

- 7.5. Following the release of the new Carbon Emission Factors for SAP 10, in the new energy Statement guidance in June 2022, The Greater London Authority have made it clear there is a required shift away from gas fired CHP in favour of other low zero carbon technologies.
- 7.6. As the electricity grid decarbonises from increased local renewable energy generation the carbon savings achieved from gas-engine CHP will decrease which for future proofing provides opportunity for other low carbon technologies.
- 7.7. For small-medium residential developments it is generally not economic to install CHP, as the installed plant tends to have lower electrical efficiencies and therefore higher carbon emissions. In addition, due to the small landlord electricity demand, CHP installed to meet the base heat load would require the export of electricity to the grid.

- 7.8. There are also growing concerns about the air quality impacts of gas-engine CHP at this scale. The development falls within an air quality management area (AQMA). The installation of a gas fired CHP could exacerbate the problem.
- 7.9. Considering all the above CHP will not be proposed for this development.

## 8. BE GREEN (USING RENEWABLE ENERGY)

- 8.1. The following sections discuss the renewable energy generation measures that have been considered, and those which will be implemented at the development. Renewable technologies harness energy from the environment and convert this to a useful form. Many renewable technologies are available. However, not all of these are commercially viable and suitable for all proposals.
- 8.2. Technologies considered for the development include:
  - Photovoltaics
  - Solar Thermal
  - Wind turbines
  - Heat Pumps (ground-source / air-source)
  - Biomass boilers

#### **Photovoltaics**

The development has an area of flat roof which could accommodate a solar PV system. The panels can be located either horizontally or at a low inclination. The panels would supply electricity to the dwelling with any excess being exported to the grid.

As PV systems have no moving parts, generate no noise or pollution, this is an attractive option. If designed and properly installed, they require minimal maintenance and have long service lifetimes.

#### Recommended Technology: Yes

#### Solar Thermal

Solar thermal systems would not be a feasible technology for use in the development, although there is a flat roof area space is limited. Solar thermal provides limited emissions savings as they can only cover a proportion of the hot water load. For higher emissions savings they would need to be linked with other low carbon or renewable systems to meet the emission reduction targets.

#### **Recommended Technology: No**

#### Wind turbines

For a wind turbine to be feasible the average wind speed needs to be at least 6m/s. According to Rensmart<sup>1</sup> Postcode NW3 7RU has a windspeed of 5.3 m/s at 10m above ground level, 6.0 m/s at 25m above ground level and 6.5 m/s at 45m above ground level.

Based on this data, the wind turbine would need a hub height in excess of 25m above ground. A turbine of this size will require a substantial amount of consultation and planning as it will have a significant visual impact on the local environment. The costs associated with a 25m turbine would be disproportionate to the cost of the development. The risk of noise, light flicker to adjacent areas and threat to wildlife alongside cost, contribute to turbines not being feasible.

<sup>1</sup> <u>https://www.rensmart.com/Maps</u>

#### **Recommended Technology: No**

#### Air Source Heat Pump

An ASHP would be suitable for the proposal as there is external space required for the outdoor units, and a separate plant room within the basement for any indoor units. The heat pump could also supply the hot water demand throughout the dwelling and depending on the model specified could also supply cooling to the dwelling.

This type of low temperature heat also lends itself to the proposed underfloor heating and high levels of insulation specified. ASHP has become more viable as higher coefficients of performance are achievable throughout the year. As the dwelling is well insulated, the ASHP can operate with a low temperature underfloor heating system to maximise efficiency.

Furthermore, with the decarbonisation of the grid the emissions associated with ASHPS is continually decreasing. The heat pump would also supply the hot water to the dwelling.

#### **Recommended Technology: Yes**

#### Ground Source Heat Pump

The building is situated in a suburban, primarily residential area and there is inadequate space available to locate horizontal ground loop systems to serve the site.

Vertical ground loops can be combined with foundation piling; however, this technique is not being used here. A borehole will typically need to reach depths of 100m for sufficient performance. For a heating system this would require very deep bore pipework, which will incur excessive infrastructure and excavation costs.

#### Recommended Technology: No

#### Biomass

Biomass boilers could be considered as an alternative to mains gas, but biomass heating has a number of significant disadvantages. The combustion in small scale biomass boilers and associated fuel transport are likely to have significant adverse impacts on air quality in an area which is exposed to elevated NOx and particulate emissions and already exceeds the current legislative targets. The need for a solid fuel store also increases the space requirements, further basement excavation would be required at a significant carbon and financial cost. Biomass pellets are also expensive compared to other fuels.

#### Recommended Technology: No

- 8.3. Based on the above, there are two solutions which have emerged as technically feasible to assist with the development achieving compliance with the Local and London Plan. These are through the installation of either solar PV panels and or air source heat pumps.
- 8.4. Following consultation with the applicant and M&E design team, it is proposed air source heat pumps are installed to provide heating and hot water to the dwelling.
- 8.5. Proposing air source heat pumps is in line with the recently implemented Building Regulations, National and Local policy and the Future Homes Standard, whereby the grid is becoming decarbonised, and the emissions associated with electricity are considerably reduced. The Future Homes Standard underpins the policies that complement the Building Regulations.
- 8.6. Calculations will be carried out incorporating air source heat pumps as the primary heat and hot water source for the development.
- 8.7. An update to the Be Lean Building services from Table 5, following the renewable feasibility study is included below. The full building specification is contained in the appendices.

Controlled Service	Details
	Mitsubishi Ecodan Air Source Heat Pump CAHV-R450YA-HPB
Heating System	MCS Certified
	Linked to underfloor heating & radiators
Heating Controls	Time and temperature zone controls through suitable arrangement of plumbing
Cooling	Supplied from ASHP (A++ rated) to bedrooms and living spaces.
	400L cylinder heated from boiler. Standing losses maximum 2.50 kWh/day.
Hot Water (from ASHP)	Cylinder in heated space with thermostats, fully insulated pipework & on
	separate timer to heating

Table 7: Revised building services following renewable feasibility study

8.8. The resultant CO<sub>2</sub> emissions and energy demand after the incorporation of the air source heat pump are shown in Tables 8 & 9.

Total Floor Area (m <sup>2</sup> )	Target Emission Rate kgCO2/m²/Year	Target Emissions kgCO <sub>2</sub> /Year	Dwelling Emission Rate kgCO <sub>2</sub> /m²/Year	Proposed CO <sub>2</sub> Emissions kgCO <sub>2</sub> /Year
512.86	8.69	4,457	4.00	2,051

 Table 8: Summary of regulated dwelling emissions at the Be Green Stage

Space Heating	Hot Water	Lighting	Auxiliary	Cooling	Total kWh/Year
kWh/Year	kWh/Year	kWh/Year	kWh/Year	kWh/Year	
10,217	1,816	637	822	59	13,552

Table 9: Summary of dwelling energy demand at the Be Green Stage

8.9. The total emissions are summarised below:

Target CO <sub>2</sub> emissions (TER x Floor Area)	4,457 KgCO <sub>2</sub> /Year
Be Green CO <sub>2</sub> emissions (DER x Floor area)	2,051 KgCO <sub>2</sub> /Year

- 8.10. The Be Green emissions improve upon the Be Lean stage by 48%. This has been achieved through the inclusion of the air source heat pump. This reduction in CO<sub>2</sub> emissions has been achieved directly through the use of renewable technologies.
- 8.11. When compared with the Target Emission Rate the dwelling has improved upon CO<sub>2</sub> emissions by a margin of 54%. This is adequate to satisfy policy SI 2 of the London Plan as a reduction in CO<sub>2</sub> emissions of greater than 35% has been achieved.
- 8.12. The site wide Be Green energy demand is predicted to be 13,552 kWh/year.

## 9. SUSTAINABLE DESIGN

#### Water Conservation

- 9.1. Policy SI 5 Water Infrastructure requires new residential developments to meet the higher water efficiency standards within the 2013 Building Regulations Part G2 water consumption target of 110 litres per person per day (including o five litres for external water consumption).
- 9.2. In order to minimise internal potable water consumption, consideration will be given to the flow rates of the fixtures and fittings. Water fittings will be specified to give a balance between low water consumption, performance, aesthetics and cost.
- 9.3. A full set of Part G water use calculations will be provided as part of the building regulations submission demonstrating that the internal water consumption meets the targets of 110 litres per person per day. A summary below is included below with target fixtures and flow rates.

Installation Type	Unit of Measure	Capacity / Flow Rate
WC's Full Flush	Average flushing volume (Litres)	4
WC's Part Flush	Average flushing volume (Litres)	2.6
Bathroom Taps	Flow Rate (Litres/minute)	5
Kitchen Taps	Flow Rate (Litres/minute)	7
Bath	Capacity to overflow (Litres)	160
Shower	Flow Rate (Litres/minute)	9
Washing Machine*	Litres / kg dry load	8.17
Dishwasher*	Litres / place setting	1.25

Table 10: Target capacity/flow rates to meet 110 litres per person per day

\*Default Value - Not specified

#### Waste and Recycling

- 9.4. The successful site contractors will be encouraged to operate an environmental management policy and incorporate a Site Waste Management Plan (SWMP) detailing the strategy of avoiding the use of landfill and recycling by sorting waste streams.
- 9.5. Whilst on site contractors will be encouraged to manage recycling and waste efficiently. The principles of the waste hierarchy will be followed, by that, emphasis is placed on re-use followed by recycling and composting before energy recovery and disposal is considered. The aim is to reduce the waste arising from the start and encouraging waste to be diverted from landfill.
- 9.6. Waste minimisation targets should be set out and details of waste minimisation actions undertaken, with procedures followed for estimation, monitoring and measuring of any site waste arising.

#### Using recycled and recyclable materials and sourcing them responsibly

- 9.7. The contractor will be encouraged to operate an environmental materials policy for sourcing of construction products. Wherever possible all materials will be locally sourced, this will help minimise the environmental impact of transport to the site
- 9.8. For all materials used in the scheme, consideration will be given in respect of the Green Guide rating and responsible sourcing certification level they achieve. An effort shall be made to ensure all timber used in the project is locally sourced. All timber specified will be sourced in line with the UK governments timber procurement policy and be specified from sustainable sources such as FSC- or PEFC-certified whenever possible.
- 9.9. The contractor will be encouraged to operate an environmental materials policy for sourcing of construction products.
- 9.10. Where feasible any existing materials will be reused. All new materials on site will be considered for re-use and future recycling. The level of new aggregates used shall be minimised through use of recycled aggregates and waste minimisation.

#### Air Quality and Pollution

- 9.11. The presence of VOCs in paint is significant both in terms of environmental impact and to health. Volatile Organic Compounds, VOCs, are organic compounds that have high enough vapour pressures to enable them to vaporise into the atmosphere, solvents are of particular concern within buildings. To help create a healthy internal environment all internal finishes and fittings will be specified with low solvent and emissions of volatile organic compounds.
- 9.12. Good construction site practice will help to control and prevent pollution, all endeavours will be made to reduce any negative air quality impact of the construction activities. Those which can contribute to air pollution include: land clearing, operation of diesel engines, demolition, toxic materials and creation of dust (typically from concrete, cement, wood, stone).
- 9.13. A number of measures will be encouraged on site to minimise pollution, these will include. Controlling dust on site through fine water sprays used to dampen down the site. Regular inspections for spillages and avoiding washing into waterways or drainage areas.
- 9.14. Skips with construction waste should be covered when leaving the site. No burning of materials will be carried out on site. Noise pollution can be reduced through careful handling of materials; using modern equipment and generators.

#### Be Seen Energy Monitoring

- 9.15. Next generation digital Smart Meters shall be used to provide accurate information to the users to identify patterns and trends of use and seasonal fluctuations, this will aid the user to make adjustments in order to reduce energy use.
- 9.16. Smart Meters will enable the network operators and energy suppliers to be ready for future Smart Grid.

### **10. CONCLUSIONS**

- 10.1. E & S Bristol has explored the options for reducing the energy demands and CO<sub>2</sub> emissions for the proposed development at 7 Reddington Gardens. This Energy Statement has identified a set of deliverable energy strategy solutions that when adopted would ensure the development complied with relevant national planning policy, the London Plan and the London Borough of Camden policies relating to energy and climate change.
- 10.2. Energy strategy options were assessed according to the Mayor's Energy Hierarchy and the resulting savings calculated against a Building Regulations target assessment following the GLA guidelines. The strategy set out meets CO<sub>2</sub> emission savings targets and other related policies applicable to the site and enable each step of the Mayor of London's energy hierarchy to be addressed. This statement has shown the proposal is fully compliant with the Camden Local Plan Policy CC1 and the London Plan Chapter 9 Policy SI 2.
- 10.3. The energy hierarchy has been followed, improving upon the Baseline requirements at the Be Lean stage through high levels of insulation and energy efficient services and fixings. It has been demonstrated that the site has achieved a 6% reduction in CO<sub>2</sub> emissions.
- 10.4. At the Be Clean stage district heating was not found to be favourable for this proposal as a single dwelling outside of the heat network priority area and due the lack of existing and proposed future networks.
- 10.5. For the third stage, Be Green, a feasibility study evaluating the suitability of various renewable technologies was undertaken. The decision was to proceed with air source heat pumps to provide heating and hot water to the dwelling. It is proposed to use a Mitsubishi Ecodan CAHV-R450YA-HPB ASHP.
- 10.6. Complying with policy SI 2 of the London Plan a site wide reduction in  $CO_2$  emissions of 54% has been achieved against the Baseline Emission Rate. Of this figure there is a 48% improvement in emissions directly through the use of on-site renewable technologies in the form of the heat pump.
- 10.7. This sustainability statement concludes that the proposed development at 7 Reddington Gardens has met the requirements of Part L 2021 of the Building Regulations, the relevant parts of the London Plan and Policy CC1.
- 10.8. Further Details are shown in the summary tables and graph overleaf.

## **11. SUMMARY TABLES**

### Carbon dioxide emissions

	Carbon Dioxide Emissions for residential buildings (Tonnes CO <sub>2</sub> per annum)	
	Regulated	Unregulated
Baseline: Part L 2021 of the Building Regulations Compliant Development	4.5	1.0
After energy demand reduction (be lean)	4.2	1.0
After heat network connection (be clean)	4.2	1.0
After renewable energy (be green)	2.1	1.0

Figure 6: Summary of domestic emissions

#### Regulated carbon dioxide savings

	Regulated residential carbon dioxide savings	
	(Tonnes CO <sub>2</sub> per annum)	(%)
Be lean: savings from energy demand reduction	0.3	6%
Be clean: savings from heat network	0.0	0%
Be green: savings from renewable energy	2.2	48%
Cumulative on site savings	2.4	54%
Annual savings from off-set payment	2.1	-
(Tonnes CO <sub>2</sub> )		
Cumulative savings for off-set payment	62	-
Cash in-lieu contribution (£)	5,848	-

Figure 7: Summary of domestic emissions savings

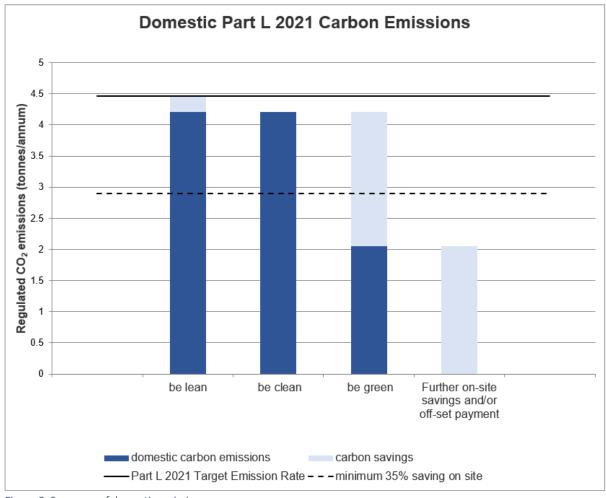


Figure 8: Summary of domestic emissions

## APPENDIX A

### Full Building Specification

Building Fabric			
Element	Specification	U-Value	
Ground Floor	75mm Screed, 120mm Kingspan K103 over Beam and Block	0.12 W/m²k	
New External Walls	80mm Kooltherm K108 partial fill cavity wall insulation	0.17 W/m²k	
New Bay External Walls	125mm Rockwool NyRock Cavity slab full fill cavity insulation with 50mm Rockwool RWA45 internal lining	0.17 W/m²k	
Dormer Walls	100mm Kooltherm K112 between studs. 52.5mm Kooltherm K118 internal lining.	0.18 W/m²k	
Pitched Roofs	80mm Kingspan K107 over Rafters, 90mm Kingspan K107 between Rafters	0.12 W/m²k	
Main Flat Roof	160mm Bauder FA-TE PIR insula(on	0.13 W/m²k	
Dormer Roofs	100mm Thermaroof TR6 over 18mm Deck, 80mm Thermapitch TP10 Between joists	0.12 W/m²k	
Terrace Roofs	160mm Bauder FA-TE PIR insulation	0.14 W/m²k	
Main Roof – Gutter Edges	160mm Bauder FA-TE PIR insulation	0.14 W/m²k	
Sash Windows	Lomax and Wood - Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.10 W/m²k	
Glazed Doors	Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.20 W/m²k	
Bi Fold Doors	Double glazed Argon filled LowE coated glass (G-Value 0.40)	1.40 W/m²k	
Solid Doors	Insulated composite doors	1.20 W/m²k	
Roof Lights	Double Glazed (G-Value 0.40)	1.30 W/m²k	
Element	Details		
Air Permeability	Target score of 3.00 m <sup>3</sup> /hm <sup>2</sup> air test require	d	
Thermal Bridging	Keystone Hi-Therm Independent lintels, Mix of Kingspan K106, Scotland ACDs and Default PSI Value		

Building Services		
Element	Specification	
Ventilation	Natural Ventilation	
	dMEV fans in wet rooms – Nu-Aire MEV eco	
Heating System	Mitsubishi Ecodan - CAHV-R450YA-HPB - MCS Certified	
ficating system	Linked to underfloor heating	
Heating Controls	Time and temperature zone controls through suitable arrangement of	
	plumbing.	
Secondary Heating	No secondary heating included within the calculations	
Cooling	Cooling included, cooled area assumed at 300m2, energy class A+++	
	400L cylinder heated from boiler. Standing losses maximum 2.50 kWh/day.	
Hot Water	Cylinder in heated space with thermostats, fully insulated pipework & on	
	separate timer to heating	
Showers	Supplied from unvented cylinder, flow rate 9L/min	
Lighting	Low Energy LED Lighting throughout.	
Lighting	5W Bulbs Minimum efficacy 75 Lm/cW,	
Renewables	None	

## **APPENDIX B**

### BREDEM Calculator

	BREDEM Calculation		
B	REDEM Method for Dwelling Unregulated Energy Consumption		
Dwelling Name/Nu	mber	Reddington	
Treated Floor Area		513.00	
No. Occupant		3.4	
User input (if no. occupa		0	
No. Occupant	S	3.4	
Appliance Energy Cons	sumption		
Initial annual appliance energ		6242	
initial annual appliance energy	4) <u> ((((())))</u>	0242	
Month	Days Of Month	Energy Consumption (kWh)	
1	31	607	
2	28	554	
3	31	597	
4	30	545	
5	31	521	
6	30	465	
7	31	454	
8	31	447	
9	30	448	
10	31	497	
11	30	522	
12	31	580	
Annual Energy Consumpt	ion (kWh/yr)	6236	
Cooking Energy Const			
Type of cooke	r	Large cooker (>4 hobs): electric / gas	
Cooker Type		No	
E_C1A		181	
E_C1B		39	
E_C2A		316	
E_C2B		68	
-			
		244	
E_C1 E_C2		314	
		548	
Range power consump	ption (W)		
	David Of Mariah	E_C,m (kWh)	
Month			
Month	Days Of Month		
1	31	26.7	
1 2	31 28	26.7 24.1	
1	31	26.7	
1 2	31 28	26.7 24.1	
1 2 3 4 4	31 28 31 30	26.7 24.1 26.7 25.8	
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1 2 3 3 4 5 6 7 6 7 8 9 10 11 12 12 Annual Energy Consumpt Total Cooking Energy Total Unregulated Energy Total Unregulated Energy Total Unregulated Energy Total Unregulated Energy Total Carbon Emission Total Carbon Emissio	31         28         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         30         31         32         33         31         32         33         33         31         32         33         33         34         35         36         sumption (kWh)         Electricity         ans Gas         fons Tonnes         nsumption (Site)	26.7 241 26.7 25.8 26.7 25.8 26.7 26.7 26.7 25.8 26.7 25.8 26.7 314 862 314 862 314 862 314 314 314 314 314 314 314 314 314 314	