



Ground Source Heat Pump System Design

52 Avenue Road,

London,

NW8 6HP

for

52 Avenue Road Ltd

Private & Confidential

Version 4.0

16 August 2023

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## 1. Introduction

We have pleasure in providing the Ground Source Heat Pump System Design for the following project,

|  |  |
|--|--|
| Project Number   | 15176596   |
| Customer Name  | 52 Avenue Road Ltd.  |
| Project Address  | 52 Avenue Road, London, NW8 6HP  |
| Building Type & Number   | 12 Residences, Communal Area   |
| Building Load Schedule & Date  | V1 31/03/2023<br>V2 16/05/2023   |
| <b>Hourly Loads Totals on Ambient Loop</b>   |  |
| Peak Heating Load  | 115.7 kW   |
| Annual Heating Load  | 428,291 kWh  |
| Peak Cooling Load  | 87 kW  |
| Annual Cooling Load  | 103,100 kWh  |
| Borehole Geometry  | Vertical   |
| Borehole Layout  | Plotted Arrays   |
| Heat Pump Manufacturer   | Carrier  |
| Heat Pump Model  | 3 X 30WG 60  |
| Version Notes  | V1.0 Issue for Comment<br>V2.0 Design Refinement<br>V3.0 COP Data Added<br>V4.0 Comments Addressed           |
| Author   | Ellis Laird<br>Design Engineer<br>el@geniusenergylab.com   |
| Reviewer   | Chris Davidson – BSc ARCS AIOP CGD (IGSHPA & AEE)<br>Chairman & Technical Director<br>cd@geniusenergylab.com |
| Ground Loop Modelling Period   | 20 years (MCS Minimum)   |
| Contains British Geological Survey materials © UKRI 2022   |  |
| The Service Agreement published at<br><a href="https://www.geniusenergylab.com/serviceagreement">https://www.geniusenergylab.com/serviceagreement</a> applies to this document   |  |
| <p><b>Note:</b></p> <p><i>Any estimations regarding building loads provided by Genius Energy Lab are to be used as a guide only, it is the client's responsibility to provide accurate load information in order for a design to be warranted.</i></p> |  |

## 2. General Requirements

### 2.1 Roles & Responsibilities

| Organisation or Individual          | Role                                   |
|-------------------------------------|--|
| TBC                                 | Client Name                            |
| TBC                                 | Main Contractor                        |
| Max O'Brien                         | Project Manager                        |
| Chris Davidson, GeniusEnergyLab     | Ground Source System Designer          |
| Duncan Rae, GeniusEnergyLab         | Geological Lead                        |
| Emily Proud, GeniusEnergyLab        | Engineering Lead                       |
| GLDesign Version 10 Premier Edition | Ground Loop Design Software & Provider |
| As Appointed by Main Contractor     | Drilling Contractor                    |
| As appointed by Main Contractor     | Sub-Contractor (Internal Works)        |

### 2.2 Quality & Standards

During the design and installation of this project all responsible parties shall observe the most up to date versions of the following quality and standards publications which are specifically applicable to ground source heat pump installations and the project:

| Publishing Body                            | Reference & Title  |
|--|--|
| Environment Agency                         | Environmental good practice guide for ground source heating and cooling            |
| IGSHPA                                     | General Code of practice for closed loop installations                             |
| Microgeneration Certification Scheme (MCS) | MIS 3005: Heat Pump Systems  |
| GSHPA                                      | Vertical Borehole Standard   |
| BDA  | Code of Safe Drilling Practice   |
|  | Guidance on Managing the Risk of Hazardous Gases when Drilling or Piling Near Coal |

Further publications and standards such as, but not limited to, those pertaining to Health & Safety, Risk Assessments, Method Statements and general on-site work will be applicable and are not excluded by this statement.

### 3. Geology

#### 3.1 Summary of Anticipated Geology

GeniusEnergyLab has made the following desktop assessment of the anticipated geological conditions at the site. As ever actual conditions can and will vary from those predicted and significant variances should be reported to the designer as soon as possible to assess the need for redesign.

| Formation                           | Classification   | Conductivity<br>W/mK | Thickness<br>m | Depth bgl<br>m |
|-------------------------------------|--|----------------------|----------------|----------------|
| London Clay Formation               | Slightly calcareous, silty to very silty CLAY, clayey silt and sometimes silt, with some layers of sandy clay.         | 1.8                  | 73             | 73             |
| Lambeth Group                       | CLAY, some silty or sandy, with some sands and gravels   | 2.2                  | 14             | 87             |
| Thanet Sand                         | Homogeneous, bioturbated, glauconitic silty fine-grained SAND with sandy silt,   | 2.1                  | 3              | 90             |
| Chalk Group                         | CHALK with Flints  | 1.7                  | 180            | 270            |
| Gault Formation and Upper Greensand | SAND and SANDSTONE, fine-grained, silt, glauconitic, shelly. CLAY or MUDSTONE, glauconitic in part, with a sandy base. | 2.4                  | 52             | 322            |
| <b>Notes</b>                        |  |                      |                |                |
| Local Borehole Records to Depth     |  | 213 m                |                |                |
| Site Height Relative to Datum       |  | 45 m OD              |                |                |
| Confidence in Geological Assessment |  | Very Good            |                |                |

### 3.2 Groundwater Assessment & Classification

Local records indicate the following groundwater conditions are likely at the project location,

| Anticipated Groundwater Depth        | 70 m   |
|--------------------------------------|--|
| Expected Rest Water Level            | 70 m   |
| Risk of Artesian Conditions          | Low  |
| Notes on Artesian Conditions         | No artesian conditions plotted on regional groundwater level map |
| Source Protection Zone               | Yes - Zone II  |
| Surface Aquifer Classification       | None   |
| Bedrock Aquifer Classification       | Principal  |
| Aquifer Vulnerability                | Low  |
| Soluble Rock Risk                    | No   |
| Drilling Requirements                | None   |
| Confidence in Groundwater Assessment | Excellent  |

### 3.3 Estimated Thermal Properties

By comparing the expected ground conditions with tabulated values, we have arrived at the following estimated Thermal Properties,

| Quantity                       | Estimated Value                        |
|--------------------------------|--|
| Thermal Conductivity           | 1.80 W·mK <sup>-1</sup> to 195m        |
| Thermal Diffusivity            | 0.09 m <sup>2</sup> ·day <sup>-1</sup> |
| Undisturbed Ground Temperature | 11.3 °C                                |
| Conductivity Test              | Required                               |

### 3.4 Mines & Coal Authority Permissions

A search of the available records has indicated that the site has the following mining history and requirements,

| Historic Mining Activity & Type | None |
|---------------------------------|------|
| Coal Authority Reporting Area   | No   |
| Historic Coal Mining            | No   |
| Likely Depth to Seams           | N/A  |
| Development High Risk Area      | No   |
| Proximity to Mine Access        | None |
| Historic Surface Works          | None |
| Notes                           | None |

### 3.5 Other Hazards

A search of the available records has indicated that the site may be subject to the following hazards,

| Hazard Type              |                             |
|--------------------------|-----------------------------|
| Unexploded Ordnance Risk | Moderate                    |
| Notes                    | A UXO Survey is recommended |

### 3.6 Barriers to Construction

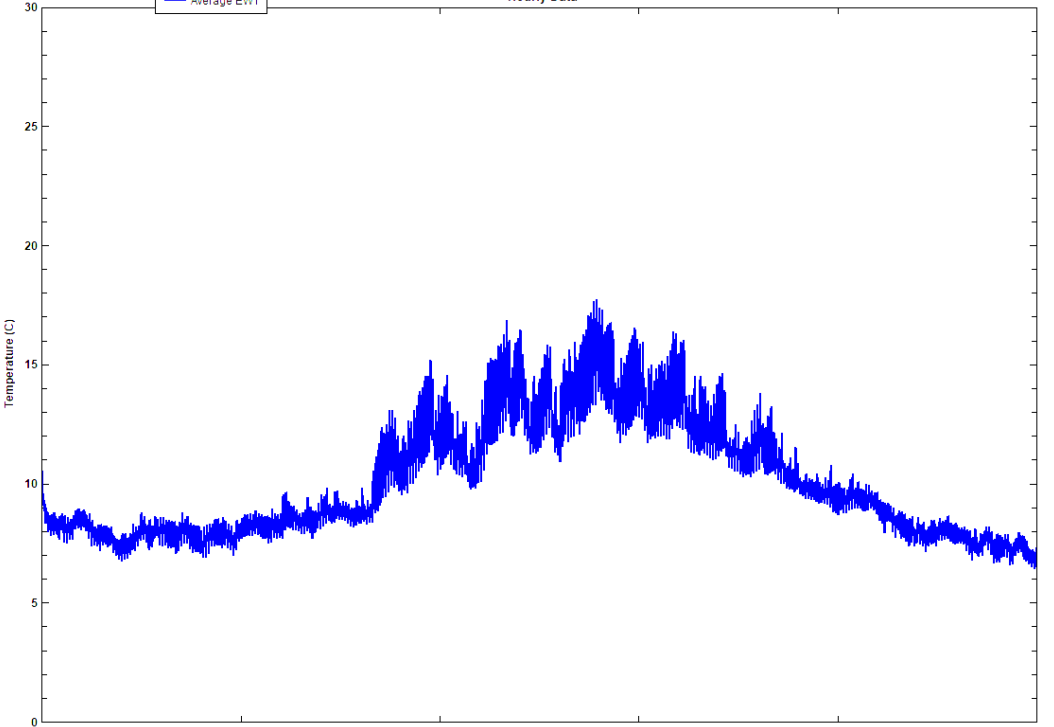
With the information available and the analysis undertaken there appear to be no Geological or Hydro-Geological barriers to construction at the required depths.

### 3.7 EA Licencing

According to 'The Environment Agency's approach to groundwater protection', February 2018 Version 1.2, closed loop systems are not regulated and do not require a permit. There is no requirement to discuss this closed loop system with the EA.

## 4. Closed Ground Loop Design

### 4.1 Borehole Specification

| Array Ref  | Properties                        | No of Bores | Depth   | Min Spacing  | U-Tube      |
|--|-----------------------------------|-------------|---------|--|-------------|
| A1   | Residence 1 to 12, Communal Areas | 30          | 195 m   | 6 m, As Per “4.4 Borehole Illustration Schematics” | Single 40mm |
| Total Borehole Requirement   |                                   |             | 5,850 m |  |             |
| Global Requirements  |                                   |             |         |  |             |
| <ul style="list-style-type: none"><li>All bores to be minimum diameter to allow pipe placement</li><li>All bores to be finished with a thermally enhanced grout</li><li>Minimum conductivity of grout material to be 1.78 W·mK<sup>-1</sup></li></ul>  |                                   |             |         |  |             |
| Ambient System Design Temperatures – Values in Italics are Design Points   |                                   |             |         |  |             |
| Heat Pump Source   |                                   | EWT 0.0 °C  |         | LWT -3.7°C   |             |
| Heat Pump Load for Heating   |                                   | EWT 15.0°C  |         | LWT 20.0°C   |             |
| Heat Pump Load for Cooling   |                                   | EWT 25.0°C  |         | LWT 20.0°C   |             |
| Hourly EWT Temperature Over a Year   |                                   |             |         |  |             |
| <div><div>Average EWT</div><div>Hourly Data</div><p>The graph displays the Average EWT (Extraction Well Temperature) over a period of 8760 hours (one year). The y-axis represents Temperature in degrees Celsius (°C), ranging from 0 to 30. The x-axis represents Time in Hours, with major ticks at 0, 1752, 3504, 5256, 7008, and 8760. The temperature starts at approximately 8°C, remains relatively stable until around 3500 hours, then rises sharply to a peak of about 18°C around 5256 hours, before gradually declining back to around 8°C by the end of the year. The data is highly volatile, showing significant hourly fluctuations.</p></div> |                                   |             |         |  |             |



#### 4.2 System Hydraulic Design

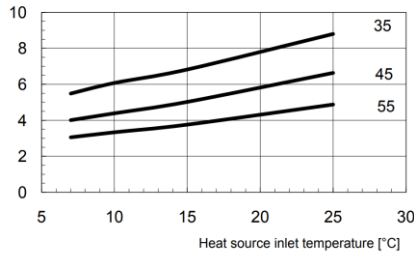
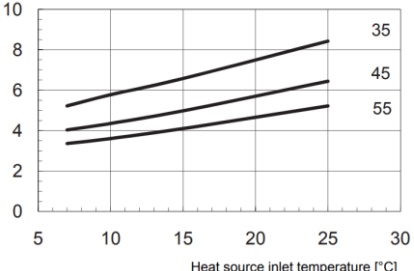
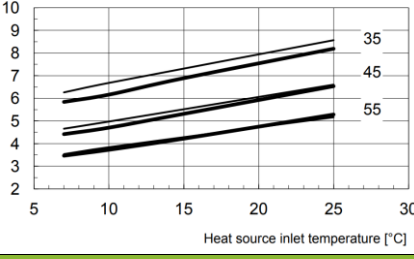
| Array Ref  | Configuration | Properties                        | Pressure Drop |           |
|--|---------------|-----------------------------------|---------------|-----------|
|  |               |                                   | Evaporator    | Condenser |
| A1   | Manifold      | Residence 1 to 12, Communal Areas | 180.5 kPa     | 155.5 kPa |
| Pipework Breakdown                               |               |                                   |               |           |
| Borehole   |               | PE100 SDR11 - 40 / 32.3           |               |           |
| Borehole to Sub Manifolds                        |               |                                   |               |           |
| Sub Manifold to Main Manifold in Main Plant Room |               | PE100 SD11 - 125 / 102.2          |               |           |
| Runs to Heat Pumps                               |               | PE100 SDR11 - 63 / 50.9           |               |           |
| Anti-Freeze Requirements                         |               |                                   |               |           |
| Fluid  |               | Propylene Glycol                  |               |           |
| Concentration                                    |               | 22%                               |               |           |
| Approximate Ground Loop Volume                   |               | 13,100 litres                     |               |           |
| Approximate Anti-Freeze Requirement              |               | 3,000 litres                      |               |           |

#### 4.3 Closed Ground Loop Heat Pump Selection

| Quantity                     | Value        |
|------------------------------|--------------|
| <b>Evaporator Side</b>       |              |
| Peak Flow Rate               | 6.2 l/s      |
| Pressure Drop                | 185 kPa      |
| Refrigerant                  | R-410A       |
| <b>Condenser Side</b>        |              |
| Peak Flow Rate               | 5.6 l/s      |
| Pressure Drop                | 160 kPa      |
| Refrigerant                  | R-410A       |
| <b>Provisional Selection</b> | <b>Value</b> |
| Make                         | Carrier      |
| Model                        | 30WG 60      |
| Quantity                     | 3            |

#### 4.4 Coefficient of Performances

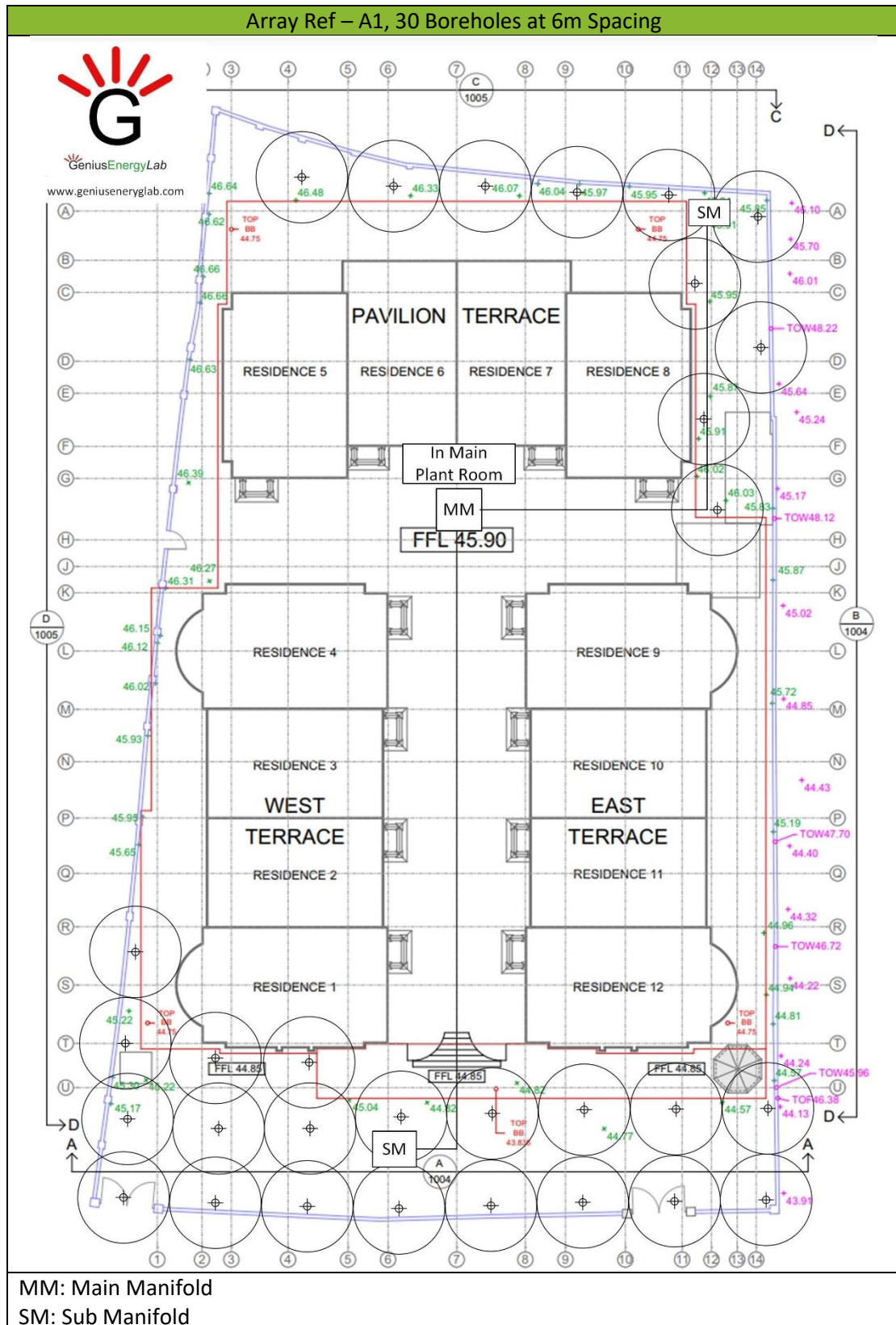
##### 4.4.1 Individual COP and SEER

| Estimated COP of Specified Heat Pumps at 20 °C EWT |       |                               |               |  |
|--|-------|-------------------------------|---------------|--|
| Heat Pump  | LWT   | Service                       | Estimated COP | COP Graph  |
| WI 14TU  | 45 °C | House Heating                 | 5.9           | <p>Coefficient of performance (incl. proportion of pump output)</p>    |
|  | 65 °C | House Hot Water               | 3.0           |  |
| WI 18TU  | 65 °C | Communal Hot Water            | 3.8           | <p>Coefficient of performance (incl. proportion of pump output)</p>   |
| WI 65TU  | 50 °C | Communal Heating/Pool Heating | 5.2           | <p>Coefficient of performance (incl. proportion of pump output)</p>  |
| SEER of Specified VRF                              |       |                               |               |  |
| RWEYQ14T9  |       | House Cooling                 | 8.5           |  |
| RWEYQ1079  |       | Communal Cooling              | 7.9           |  |
| Ambient Loop COP from Design Software              |       |                               |               |  |
| Heating  |       |                               | 6.4           |  |
| Cooling  |       |                               | 9.1           |  |

#### 4.4.2 Combined COP and SEER

| Estimated Combined COP of Specified Heat Pumps and GSHP |       |  |                             |
|---|-------|--|-----------------------------|
| Heat Pump   | LWT   | Service                                    | Combined COP of Two Systems |
| WI 14TU   | 45 °C | House Heating                              | 4.2                         |
|   | 65 °C | House Hot Water                            | 3.0                         |
| WI 18TU   | 65 °C | Communal Hot Water                         | 3.4                         |
| WI 65TU   | 50 °C | Communal Heating/<br>Communal Pool Heating | 3.9                         |
| Estimated Combined SEER of Specified VRF and GSHP       |       |  |                             |
| RWEYQ14T9   |       | House Cooling                              | 4.4                         |
| RWEYQ1079   |       | Communal Cooling                           | 4.2                         |

#### 4.5 Borehole Illustration Schematics



## 5. Drilling Oversight

### 5.1 Inspection of Drilling Logs

Drilling logs will be kept by the Drilling Contractor in compliance with the standards noted in section 2 above. These will be provided to the Main Contractors Project Manager and Ground Source System Designer as requested in printed type format. These logs will be used to highlight any risk of variation as required to satisfy the Ground Source System Designer that the system design as outlined above is valid. Upon discovery of any significant variation from the first borehole subsequent drill logs may be requested in a similar manner. If at any time during the drilling operation the drilling contractor believes that successful completion to specified depth is at risk or if any other significant situation should arise the Main Contractor Project Manager will be notified immediately.

### 5.2 Inspection of Grout Specification

Upon request by the Main Contractor Project Manager the Drilling Contractor will provide a representative sample of the thermally enhanced grout as being used in the actual installation. This sample may be used to physically test the thermal conductivity of the grout mix being employed to verify it meets or exceeds the specification above.

### 5.3 Soil Sample Inspection

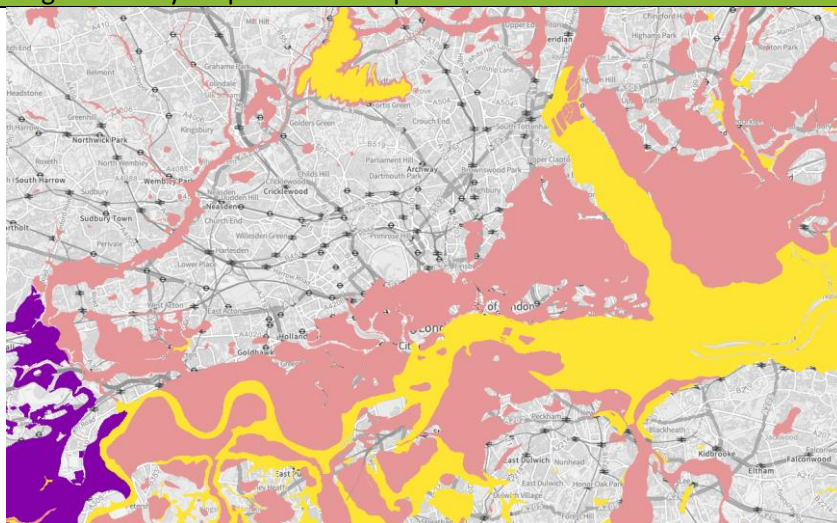
In some circumstances the Main Contractor Project Manager may request the Drilling Contractor to provide representative samples of soil, drilling arisings or samples to verify the drilling log samples above.

### 5.4 Grout & Sample Analysis

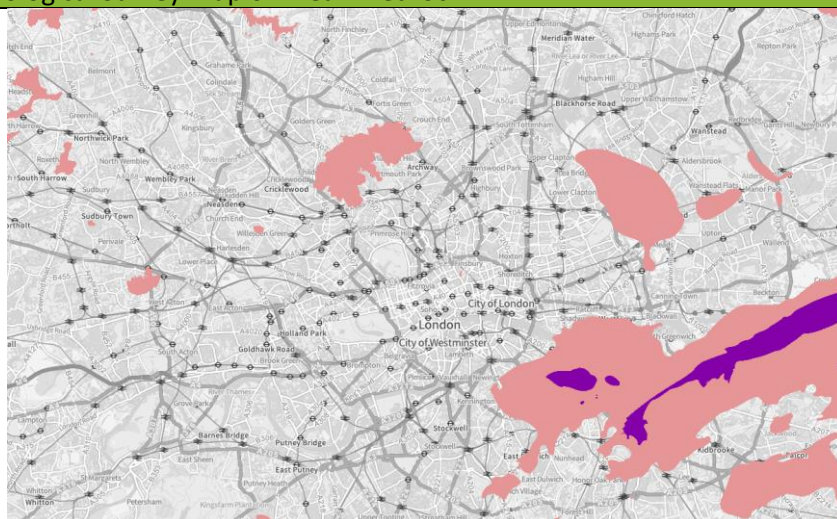
Analysis of soil samples and / or grout samples will be carried out to the appropriate standards by the Main Contractor or Ground Source System Designer.

## 6. Geological Maps & Supporting Evidence

British Geological Survey Map of Area – Superficial Materials

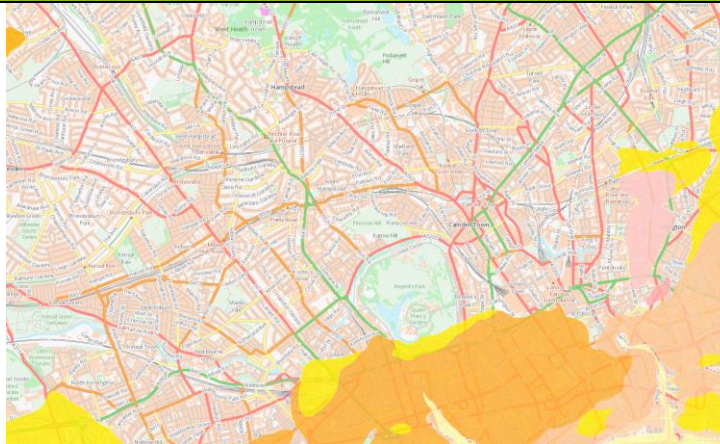


British Geological Survey Map of Area – Bedrock



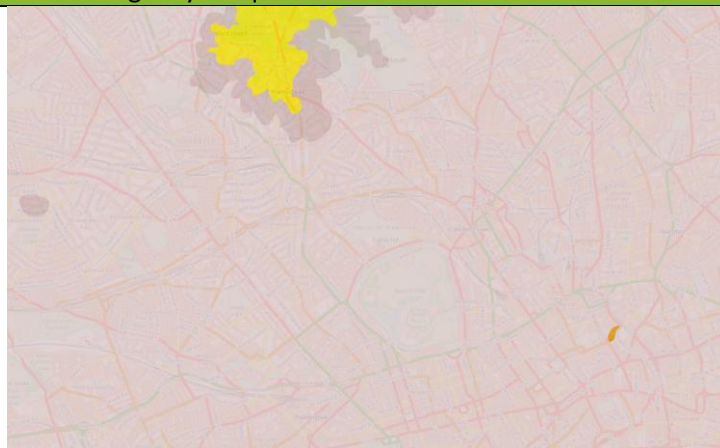


### Environment Agency – Aquifer Surface Materials



- Principal
- Secondary A
- Secondary B
- Secondary (undifferentiated)
- Unknown (lakes and landslip)

### Environment Agency – Aquifer Bedrock



- Principal
- Secondary A
- Secondary B
- Secondary (undifferentiated)

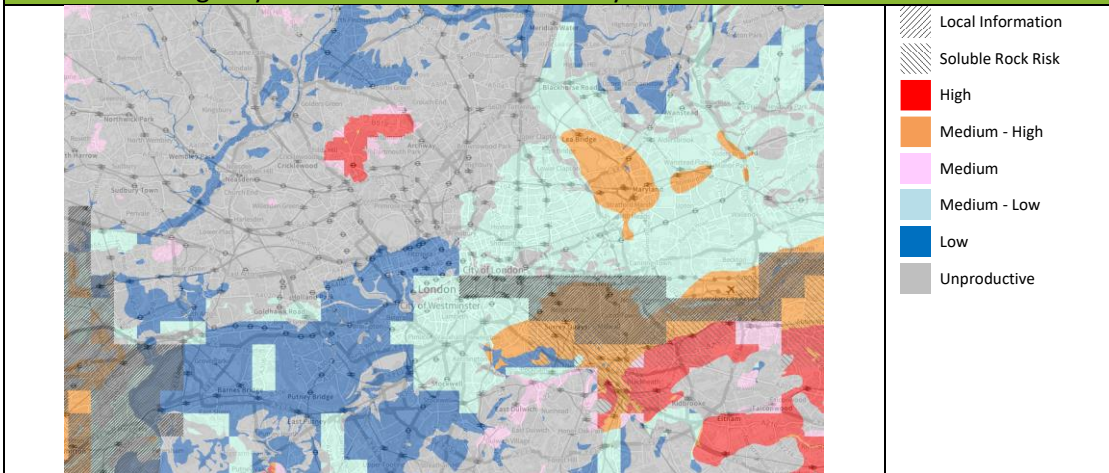
Bedrock geology 1:50,000 scale

- LONDON CLAY FORMATION - CLAY, SILT AND SAND
- CLAYGATE MEMBER - CLAY, SILT AND SAND
- BAGSHOT FORMATION - SAND
- LAMBETH GROUP - CLAY, SILT AND SAND

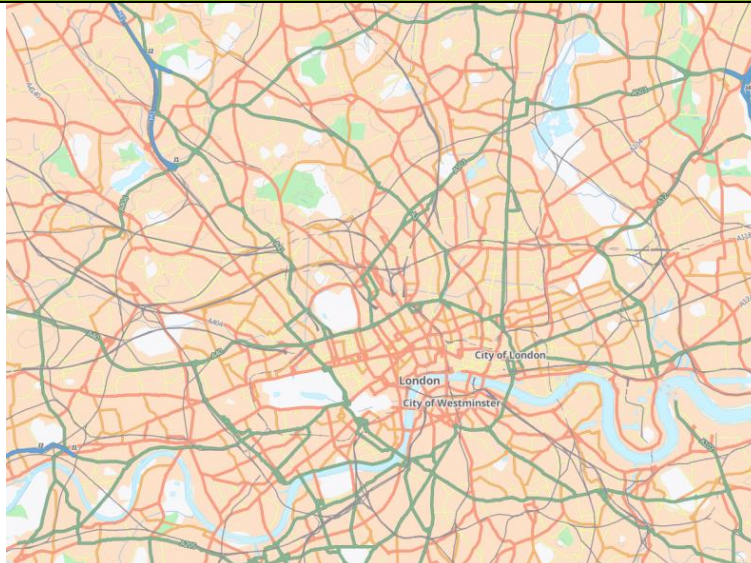
### Environment Agency – Source Protection Zones



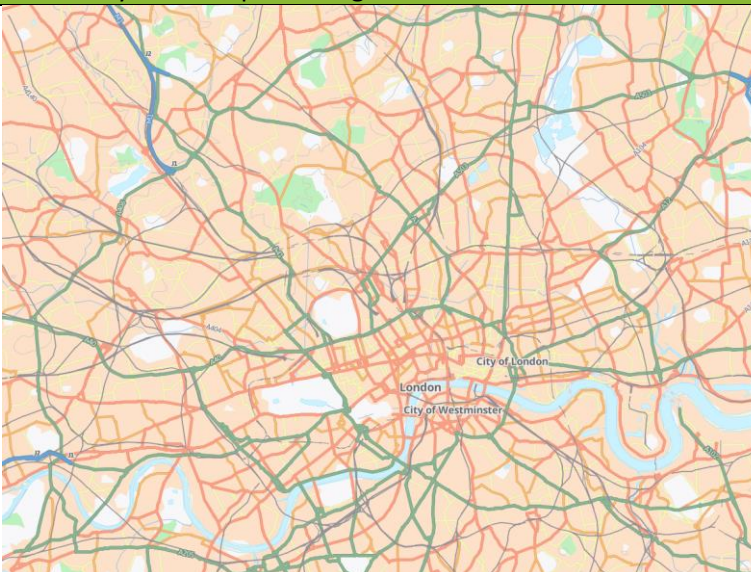
### Environment Agency – Ground Water Vulnerability





**Coal Authority – Reporting Area & Mining Catalogue**


Black – Reporting Area  
Green - Mining

**Coal Authority – Development High Risk Area**


Shaded – DHR Area

